

| Upgrade Id | Description | Designated Entity | Transmission Zone | Required In-Service Date | Projected In-Service Date | Cost Estimate (\$M) | Project Submittal Number |
|------------|--|-------------------|-------------------|--------------------------|---------------------------|---------------------|--------------------------------|
| b3800.1 | Build New Otter Creek 500 kV - (switching station -Two bay three breaker configuration). | PPL | PPL | 6/1/2027 | 6/1/2027 | 32.76 | 2022-W3-374 |
| b3800.2 | Break the existing TMI-Peach Bottom 500 kV line and reterminate into adjacent Otter Creek 500 kV Switchyard. | ME | ME | 6/1/2027 | 6/1/2027 | 7.03 | 2022-W3-374 |
| b3800.3 | New Otter Creek to Doubs 500 kV line (Otter Creek 500 kV - MD Border). Rebuild and expand existing ~12 miles of Otter Creek-Conastone 230 kV line to become a double-circuit 500 and 230 kV lines. | PPL | PPL | 6/1/2027 | 6/1/2027 | 83.3 | 2022-W3-374 |
| b3800.4 | New Otter Creek to Doubs 500 kV line (MD Border-PSEG Demarcation Point). Rebuild and expand existing ~1.6 miles of Otter Creek-Conastone 230 kV line to become a double-circuit 500 and 230 kV lines. | BGE | BGE | 6/1/2027 | 6/1/2027 | 11.11 | 2022-W3-374 |
| b3800.5 | Peach Bottom-TMI 500 kV - Replace terminal equipment at Peach Bottom. | PECO | PECO | 6/1/2027 | 6/1/2027 | 0 | 2022-W3-374 |
| b3800.6 | Peach Bottom-TMI 500 kV - Replace terminal equipment at TMI. | ME | ME | 6/1/2027 | 6/1/2027 | 0 | 2022-W3-374 |
| b3800.7 | Construct 80 miles of 500 kV overhead AC line between the Conastone vicinity and the Doubs substations (BGE zone portion). | PSEG | BGE | 6/1/2027 | 6/1/2027 | 195 | 2022-W3-637 |
| b3800.8 | Reconfigure Doubs 500 kV station and upgrade terminal equipment to terminate new line. | APS | APS | 6/1/2027 | 6/1/2027 | 57.5 | 2022-W3-637 |
| b3800.9 | Rebuild the existing Hunterstown-Carroll 115/138 kV Corridor as Double Circuit using 230 kV construction standards. New circuit will be operated at 230 kV. Existing circuit to remain at 115/138 kV. | APS | APS | 6/1/2027 | 6/1/2028 | 0 | 2022-W3-837 |
| b3800.10 | Rebuild the Germantown-Lincoln 115 kV line for 230 kV double circuit construction. | ME | ME | 6/1/2027 | 6/1/2028 | 30.1 | 2022-W3-837 |
| b3800.11 | Rebuild the Hunterstown-Lincoln 115 kV line for 230 kV double circuit construction. | ME | ME | 6/1/2027 | 6/1/2028 | 11.48 | 2022-W3-837 |
| b3800.12 | Rebuild the Germantown-Carroll 138 kV line for 230 kV double circuit construction (MAIT). | ME | ME | 6/1/2027 | 6/1/2028 | 12.16 | 2022-W3-837 |
| b3800.13 | Rebuild the Germantown-Carroll 138 kV line to 230 kV double circuit construction (APS-PE Section). | APS | APS | 6/1/2027 | 6/1/2028 | 47.31 | 2022-W3-837 |
| b3800.14 | Construct New 230 kV Hunterstown-Carroll line (MAIT section). | ME | ME | 6/1/2027 | 6/1/2028 | 17.37 | 2022-W3-837 |
| b3800.15 | Construct New 230 kV Hunterstown-Carroll line (APS-PE Section). | APS | APS | 6/1/2027 | 6/1/2028 | 6.71 | 2022-W3-837 |
| b3800.16 | Expand Carroll 230 kV substation to ring bus. | APS | APS | 6/1/2027 | 6/1/2028 | 7.62 | 2022-W3-837 |
| b3800.17 | Network upgrade at Carroll substation. | APS | APS | 6/1/2027 | 6/1/2028 | 0.43 | 2022-W3-837 |
| b3800.18 | Add a new 230 kV Breaker at the Hunterstown 230 kV substation for the new Hunterstown-Carroll 230 kV termination. | ME | ME | 6/1/2027 | 6/1/2028 | 2.31 | 2022-W3-837 |
| b3800.19 | Reconductor Lincoln-Orrtanna 115 kV line. | ME | ME | 6/1/2027 | 6/1/2028 | 10.98 | Additional Identified Upgrades |
| b3800.20 | Fayetteville-Grand Point 138 kV – Replace line trap at Grand Point 138 kV. | APS | APS | 6/1/2027 | 6/1/2028 | 0.4 | Additional Identified Upgrades |
| b3800.21 | Reid-Ringgold 138 kV – Replace line trap, substation conductor, breaker, relaying and CTs at Ringgold. | APS | APS | 6/1/2027 | 6/1/2028 | 3.8 | Additional Identified Upgrades |
| b3800.22 | Install DTT relaying at Straban substation. | APS | APS | 6/1/2027 | 6/1/2028 | 0.67 | 2022-W3-837 |
| b3800.23 | Revise Relay Settings at Lincoln substation. | APS | APS | 6/1/2027 | 6/1/2028 | 0.31 | 2022-W3-837 |
| b3800.24 | Revise Relay Settings at Germantown substation. | APS | APS | 6/1/2027 | 6/1/2028 | 0.47 | 2022-W3-837 |
| b3800.25 | Taneytown substation terminal upgrade. | APS | APS | 6/1/2027 | 6/1/2028 | 0.53 | 2022-W3-837 |
| b3800.26 | Build High Ridge 500 kV substation - Three bay breaker and half configuration. | BGE | BGE | 6/1/2027 | 12/1/2030 | 0 | 2022-W3-660 |
| b3800.27 | High Ridge 500 kV substation (cut into Brighton-Waugh Chapel 500 kV line) - Waugh Chapel side. | BGE | BGE | 6/1/2027 | 12/1/2030 | 33.67 | 2022-W3-660 |
| b3800.28 | High Ridge 500 kV substation (cut into Brighton-Waugh Chapel 500 kV line) -Brighton side. | BGE | BGE | 6/1/2027 | 12/1/2030 | 33.67 | 2022-W3-660 |
| b3800.29 | High Ridge termination for the North Delta-High Ridge 500 kV line. | BGE | BGE | 6/1/2027 | 12/1/2030 | 33.67 | 2022-W3-660 |
| b3800.30 | High Ridge - Install two 500/230 kV transformers. | BGE | BGE | 6/1/2027 | 12/1/2030 | 22.11 | 2022-W3-660 |
| b3800.31 | Build new North Delta-High Ridge 500 kV line. (~6 miles). | PECO | PECO | 6/1/2027 | 12/1/2030 | 13.36 | 2022-W3-344 |
| b3800.32 | Build new North Delta-High Ridge 500 kV line. (~59 miles). | BGE | BGE | 6/1/2027 | 12/1/2030 | 407.11 | 2022-W3-660 |
| b3800.33 | Replace terminal equipment limitations at Brighton 500 kV - on the existing Brighton-Waugh Chapel 500 kV (5053) or new Brighton-High Ridge 500 kV. | PEPCO | PEPCO | 6/1/2027 | 12/1/2030 | 4.13 | 2022-W3-660 |
| b3800.34 | Rebuild 5012 (existing Peach Bottom-Conastone) (new Gracetone-Conastone) 500 kV line on single circuit structures within existing ROW and cut into North Delta 500 kV and Gracetone 500 kV stations. | BGE | BGE | 6/1/2027 | 12/1/2030 | 70 | 2022-W3-660 |
| b3800.35 | Rebuild 5012 (existing Peach Bottom-Conastone) (new North Delta-Gracetone PECO) 500 kV line on single circuit structures within existing ROW and cut into North Delta 500 kV and Gracetone 500 kV stations. | PECO | PECO | 6/1/2027 | 12/1/2030 | 29.86 | 2022-W3-344 |
| b3800.36 | Rebuild 5012 (existing Peach Bottom-Conastone) (new North Delta-Gracetone BGE) 500 kV line on single circuit structures within existing ROW and cut into North Delta 500 kV and Gracetone 500 kV stations. | BGE | BGE | 6/1/2027 | 12/1/2030 | 10.44 | 2022-W3-660 |
| b3800.37 | Replace terminal equipment limitations at Conastone 500 kV - on the (existing Peach Bottom-Conastone) or (new Gracetone-Conastone) 500 kV line. | BGE | BGE | 6/1/2027 | 12/1/2030 | 4.93 | 2022-W3-660 |
| b3800.38 | Chalk Point-Cheltanham 500 kV (5073) - Replace relay at Chalk Point 500 kV. | PEPCO | PEPCO | 6/1/2027 | 12/1/2030 | 0.34 | 2022-W3-660 |
| b3800.39 | Red Lion-Hope Creek 500 kV - Replace terminal equipment at Red Lion. | DPL | DPL | 6/1/2027 | 12/1/2030 | 4 | 2022-W3-344 |
| b3800.40 | Conastone-Brighton 500 kV (5011 circuit) - Replace terminal equipment limitations at Brighton 500 kV. | PEPCO | PEPCO | 6/1/2027 | 12/1/2030 | 4.13 | 2022-W3-660 |
| b3800.41 | Conastone-Brighton 500 kV (5011 circuit) - Replace terminal equipment limitations at Conastone 500 kV. | BGE | BGE | 6/1/2027 | 12/1/2030 | 7.16 | 2022-W3-660 |
| b3800.42 | Peach Bottom North bus upgrade - Replace 11 – Instances of strain bus conductor used for breaker drops or CT drops, 7 – 500 kV disconnect switches, 7 – Free Standing CTs, 1 – 500 kV breaker, 2 – Breaker relays or meters. | PECO | PECO | 6/1/2027 | 12/1/2030 | 2.7 | 2022-W3-344 |
| b3800.43 | Construct 80 miles of 500 kV overhead AC line between the Conastone vicinity and the Doubs substations (APS zone portion). | PSEG | APS | 6/1/2027 | 6/1/2027 | 195 | 2022-W3-637 |
| b3800.44 | North Delta termination for the North Delta-High Ridge 500 line (PECO work). | PECO | PECO | 6/1/2027 | 12/1/2030 | 3.4 | 2022-W3-344 |
| b3800.45 | North Delta 500 kV termination for the Rock Springs 500 kV line (5034/5014 line) (PECO work). | PECO | PECO | 6/1/2027 | 12/1/2030 | 10.2 | 2022-W3-344 |
| b3800.46 | North Delta 500 kV termination for the new Peach Bottom-North Delta 500 kV line (PECO work). | PECO | PECO | 6/1/2027 | 12/1/2030 | 2.6 | 2022-W3-344 |
| b3800.47 | Build new Peach Bottom South-North Delta 500 kV line – cut in to Peach Bottom tie No. 1 and extending line to North Delta (~1.25 miles new ROW). | PECO | PECO | 6/1/2027 | 12/1/2030 | 5.5 | 2022-W3-344 |
| b3800.48 | North Delta termination for the North Delta-High Ridge 500 line (Transource work). | Transource | PECO | 6/1/2027 | 12/1/2030 | 0.96 | 2022-W3-344 |
| b3800.49 | North Delta 500 kV termination for the Calpine generator (Calpine/Transource work). | Transource | PECO | 6/1/2027 | 12/1/2030 | 4.05 | 2022-W3-344 |
| b3800.50 | North Delta 500 kV termination for the Rock Springs 500 kV line (5034/5014 line) (Transource work). | Transource | PECO | 6/1/2027 | 12/1/2030 | 0.49 | 2022-W3-344 |
| b3800.51 | North Delta 500 kV termination for the new Peach Bottom-North Delta 500 kV line (Transource work). | Transource | PECO | 6/1/2027 | 12/1/2030 | 0.29 | 2022-W3-344 |
| b3800.100 | Establish a new 500 kV breaker position for the low-side of the existing 765/500 kV transformer at Cloverdale Station. The new position will be between two new 500 kV circuit breakers located in a new breaker string, electrically converting the 500 kV yard to "double-bus double-breaker" configuration. | AEP | AEP | 6/1/2027 | 10/31/2026 | 11.591 | 2022-W3-410 |
| b3800.101 | 502 Junction substation two 500 kV circuit breaker expansion. | APS | APS | 6/1/2027 | 12/1/2027 | 30.6 | 2022-W3-853 |
| b3800.102 | New 500 kV line from existing 502 Junction substation to Woodside 500 kV substation (bypass Black Oak) (NEET Portion). | NEET | APS | 6/1/2027 | 6/1/2027 | 315.64 | 2022-W3-853 |
| b3800.103 | Rebuild ~16 miles of the Gore-Stonewall 138 kV line with 500 kV overbuild (502 Jct to Woodside 500 kV line section). | APS | APS | 6/1/2027 | 6/1/2028 | 151.72 | 2022-W3-853 |
| b3800.104 | Rebuild ~15 miles of the Stonewall-Millville 138 kV line with 500 kV overbuild (502 Jct to Woodside 500 kV line section). | APS | APS | 6/1/2027 | 6/1/2030 | 136.93 | 2022-W3-853 |
| b3800.105 | Rebuild ~6 miles of the Millville-Doubs 138 kV line with 500 kV overbuild (502 Jct to Woodside 500 kV line section). | APS | APS | 6/1/2027 | 6/1/2028 | 52.35 | 2022-W3-853 |
| b3800.106 | Woodside 500 kV substation (Except terminations, Transformer, Cap Banks and Statcom). | NEET | APS | 6/1/2027 | 6/1/2027 | 43.96 | 2022-W3-853 |

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|-----------|--|----------|----------|----------|-----------|--------|--------------------------------|
| b3800.107 | Line Termination cost at Woodside 500 kV for 502 Jct to Woodside 500 kV line. | NEET | APS | 6/1/2027 | 6/1/2027 | 0.51 | 2022-W3-853 |
| b3800.108 | Line Termination cost at Woodside 500 kV for Woodside to Aspen 500 kV line. | NEET | APS | 6/1/2027 | 6/1/2027 | 0.51 | 2022-W3-853 |
| b3800.109 | Termination work for two 500/138 kV transformer at Woodside 500 kV substation | NEET | APS | 6/1/2027 | 6/1/2027 | 1.35 | 2022-W3-853 |
| b3800.110 | Two 500/138 kV transformers at Woodside 500 kV substation. | NEET | APS | 6/1/2027 | 6/1/2027 | 33.68 | 2022-W3-853 |
| b3800.111 | Construct the Woodside-Stonewall 138 kV No. 1 line. | APS | APS | 6/1/2027 | 6/1/2027 | 6.28 | 2022-W3-853 |
| b3800.112 | Construct the Woodside-Stonewall 138 kV No. 2 line. | APS | APS | 6/1/2027 | 6/1/2027 | 6.31 | 2022-W3-853 |
| b3800.113 | Two 150 MVAR Cap banks and one +500/-300 MVAR STATCOM at Woodside 500 kV substation. | NEET | APS | 6/1/2027 | 6/1/2027 | 44.22 | 2022-W3-853 |
| b3800.114 | Stonewall 138 kV substation two 138kV breaker expansion. | APS | APS | 6/1/2027 | 6/1/2027 | 8.3 | 2022-W3-853 |
| b3800.115 | Line work for terminating Doubs to Bismark line for Doubs side for Woodside 500 kV substation. (NEET Portion) | NEET | APS | 6/1/2027 | 6/1/2027 | 0.51 | 2022-W3-853 |
| b3800.116 | Line work for terminating Doubs to Bismark line for Doubs side for Woodside 500 kV substation. (FE Portion) | APS | APS | 6/1/2027 | 6/1/2027 | 0.06 | 2022-W3-853 |
| b3800.117 | Line work for terminating Doubs to Bismark line for Bismark side for Woodside 500 kV substation. (NEET Portion) | NEET | APS | 6/1/2027 | 6/1/2027 | 0.51 | 2022-W3-853 |
| b3800.118 | Line work for terminating Doubs to Bismark line into Woodside 500 kV substation. (DOM Portion) | Dominion | Dominion | 6/1/2027 | 6/1/2027 | 5.1 | 2022-W3-853 |
| b3800.119 | New 500 kV transmission line from Woodside substation to Aspen substation (in DOM zone). (NEET Portion) | NEET | Dominion | 6/1/2027 | 6/1/2027 | 71.72 | 2022-W3-853 |
| b3800.120 | Aspen substation work to terminate new NextEra 500 kV line. Include Aspen 500 kV substation portion build. | Dominion | Dominion | 6/1/2027 | 6/1/2027 | 30.49 | 2022-W3-853 |
| b3800.121 | Kammer to 502 Junction 500 kV line: Conduct LIDAR Sag Study to assess SE rating and needed upgrades. | AEP | AEP | 6/1/2027 | 6/1/2027 | 0.1 | 2022-W3-853 |
| b3800.122 | Rebuild 500 kV line No. 514 from Doubs-Goose Creek 500 kV line. The Doubs-Goose Creek 500 kV line will be rebuilt and the Doubs-Dickerson 230 kV will be relocated and underbuilt on the same structure. (APS Portion) | APS | APS | 6/1/2027 | 6/1/2030 | 103.27 | 2022-W3-837 |
| b3800.123 | Doubs substation work - Re-terminate the rebuilt Doubs-Goose Creek 500 kV line in its existing bay, Terminate the new Doubs-Aspen 500 kV line in the open bay at Doubs, Replace three 500 kV breakers, Replace 500 kV terminal equipment including disconnect switches, CTs and substation conductor & Replace relaying. (APS Portion) | APS | APS | 6/1/2027 | 6/1/2030 | 31.7 | 2022-W3-837 |
| b3800.124 | New Doubs to Aspen 500 kV line - Aspen substation is not yet constructed but is a component in Dominion's proposal 2022-W3-692. The Doubs-Aqueduct and Aqueduct-Dickerson 230 kV lines will be rebuilt and attached on the same structures. (APS Portion) | APS | APS | 6/1/2027 | 6/1/2030 | 68.8 | 2022-W3-837 |
| b3800.125 | Rebuild the Doubs-Dickerson 230 kV line. This will be underbuilt on the new Doubs-Goose Creek 500 kV line. (APS Portion) | APS | APS | 6/1/2027 | 6/1/2030 | 13.04 | 2022-W3-837 |
| b3800.126 | Rebuild the Doubs-Aqueduct 230 kV line. This will be underbuilt on the new Doubs-Aspen 500 kV line. (APS Portion) | APS | APS | 6/1/2027 | 6/1/2030 | 11.35 | 2022-W3-837 |
| b3800.127 | Rebuild the Dickerson-Aqueduct 230 kV line. This will be underbuilt on the new Doubs-Aspen 500 kV line. (APS Portion) | APS | APS | 6/1/2027 | 6/1/2030 | 6.8 | 2022-W3-837 |
| b3800.200 | Build a new 500 kV line from Aspen-Golden on 500/230 kV double circuit structures with substation upgrades at Aspen and Golden. New conductor to have a minimum summer normal rating of 4357MVA. | Dominion | Dominion | 6/1/2027 | 6/1/2028 | 176.02 | 2022-W3-692 |
| b3800.201 | Install two 500-230 kV transformer banks at Golden substation. | Dominion | Dominion | 6/1/2027 | 6/1/2028 | 70 | 2022-W3-692 |
| b3800.202 | Install (1) 500-230 kV transformer bank at Aspen substation. | Dominion | Dominion | 6/1/2027 | 6/1/2028 | 42 | 2022-W3-692 |
| b3800.203 | Install a 2nd 500-230 kV 1440MVA transformer at Mars substation. | Dominion | Dominion | 6/1/2027 | 6/1/2028 | 42.19 | 2022-W3-692 |
| b3800.204 | Reconductor 0.5 mile section of 230 kV line No. 2150 Golden-Paragon Park Circuit 1 to achieve a summer rating of 1573 MVA. | Dominion | Dominion | 6/1/2027 | 6/1/2028 | 1.44 | 2022-W3-692 |
| b3800.205 | Reconductor 0.5 mile section of 230 kV line No. 2081 Golden-Paragon Park Circuit 2 to achieve a summer rating of 1573 MVA. | Dominion | Dominion | 6/1/2027 | 6/1/2028 | 1.44 | 2022-W3-692 |
| b3800.206 | Upgrade Paragon Park substation line conductors to 4000A continuous current rating for 230 kV lines No. 2081 & line No. 2150. | Dominion | Dominion | 6/1/2027 | 6/1/2028 | 0.086 | 2022-W3-692 |
| b3800.207 | Reconductor 230 kV line No. 2207 Paragon Park-Beco to achieve a summer rating of 1573 MVA. | Dominion | Dominion | 6/1/2027 | 6/1/2028 | 3.36 | 2022-W3-692 |
| b3800.208 | Upgrade Paragon Park substation conductor and line leads to 4000A continuous current rating for 230 kV line No. 2207. | Dominion | Dominion | 6/1/2027 | 6/1/2028 | 0.096 | 2022-W3-692 |
| b3800.209 | Upgrade BECO substation equipment to 4000A continuous current rating for 230 kV line No. 2207. | Dominion | Dominion | 6/1/2027 | 6/1/2028 | 1.86 | 2022-W3-692 |
| b3800.210 | Build a new 230 kV line from Mars-Lockridge on 500/230 kV double circuit structures to achieve a summer rating of 1573 MVA. Install 230 kV equipment at Mars and Lockridge. | Dominion | Dominion | 6/1/2027 | 6/1/2028 | 57.95 | 2022-W3-692 |
| b3800.211 | Build a new 230 kV line from Lockridge-Golden on 500/230 kV double circuit structures to achieve a summer rating of 1573 MVA. Install 230 kV equipment at Golden and Lockridge. | Dominion | Dominion | 6/1/2027 | 6/1/2028 | 56.93 | 2022-W3-692 |
| b3800.212 | Build a new 500 kV line from Mars-Golden on 500/230 kV double circuit structures with substation upgrades at Golden and Mars. New conductor to have a minimum summer normal rating of 4357 MVA. | Dominion | Dominion | 6/1/2027 | 6/1/2028 | 228.04 | 2022-W3-692 |
| b3800.213 | Cut 500 kV line No. 558 Brambleton-Goose Creek into Aspen substation. Upgrade 500 kV terminal equipment at Aspen and Goose Creek to 5000A continuous rating current. At Goose Creek, replace circuit breakers 59582 and 55882, and associated disconnect switches, breaker leads, bus, and line risers to accommodate 5000A rating. | Dominion | Dominion | 6/1/2027 | 6/1/2028 | 50.12 | 2022-W3-692 |
| b3800.214 | Build a new 500 kV line from Aspen-Goose Creek to achieve a summer rating of 4357 MVA. Install new 500 kV terminal equipment at Aspen. | Dominion | Dominion | 6/1/2027 | 6/1/2028 | 38.53 | 2022-W3-692 |
| b3800.215 | Cut 230 kV line No. 2150 Sterling Park-Paragon Park Circuit 1 into Golden substation and install 230 kV equipment at Golden. Upgrade relay settings at Golden substation for upgrading 230 kV line No. 2150 to 4000A continuous current rating. | Dominion | Dominion | 6/1/2027 | 6/1/2028 | 57.621 | 2022-W3-692 |
| b3800.216 | Cut 230 kV line No. 2081 Sterling Park-Paragon Park Circuit 2 into Golden substation and install 230 kV equipment at Golden. Upgrade relay settings at Golden substation for upgrading 230 kV line No. 2081 to 4000A continuous current rating. | Dominion | Dominion | 6/1/2027 | 6/1/2028 | 57.621 | 2022-W3-692 |
| b3800.217 | Build a new 230 kV line from Aspen-Sycolin Creek on 500/230 kV double circuit structures to achieve a summer rating of 1573 MVA. Install 230 kV equipment at Golden and Sycolin Creek. | Dominion | Dominion | 6/1/2027 | 6/1/2028 | 60.415 | 2022-W3-692 |
| b3800.218 | Build a new 230 kV line from Sycolin Creek-Golden on 500/230 kV double circuit structures to achieve a summer rating of 1573 MVA. Install 230 kV equipment at Golden and Sycolin Creek. | Dominion | Dominion | 6/1/2027 | 6/1/2028 | 69.835 | 2022-W3-692 |
| b3800.219 | Replace 7 overdutied 230 kV breakers at Beaumeade substation with 80 kA breakers. | Dominion | Dominion | 6/1/2027 | 6/1/2028 | 3.03 | 2022-W3-692 |
| b3800.220 | Replace 4 overdutied 230 kV breakers at BECO substation with 80 kA breakers. | Dominion | Dominion | 6/1/2027 | 6/1/2028 | 1.81 | 2022-W3-692 |
| b3800.221 | Replace 4 overdutied 230 kV breakers at Belmont substation with 80 kA breakers. | Dominion | Dominion | 6/1/2027 | 6/1/2028 | 1.9 | 2022-W3-692 |
| b3800.222 | Replace 1 overdutied 230 kV breaker at Discovery substation with 80 kA breaker. | Dominion | Dominion | 6/1/2027 | 6/1/2028 | 0.49 | 2022-W3-692 |
| b3800.223 | Replace 1 overdutied 230 kV breaker at Pleasant View substation with 80 kA breaker. | Dominion | Dominion | 6/1/2027 | 6/1/2028 | 0.51 | 2022-W3-692 |
| b3800.224 | Replace 2 overdutied 230 kV breakers at Shellhorn substation with 80 kA breakers. | Dominion | Dominion | 6/1/2027 | 6/1/2028 | 0.933 | 2022-W3-692 |
| b3800.225 | Change 500 kV line No. 558 destination at Brambleton to Aspen substation and upgrade line protection relays. | Dominion | Dominion | 6/1/2027 | 6/1/2028 | 0.23 | 2022-W3-692 |
| b3800.226 | Change 230 kV lines No. 2081 and 2150 at Paragon Park substation destination to Golden substation and upgrade line protection relays | Dominion | Dominion | 6/1/2027 | 6/1/2028 | 0.303 | 2022-W3-692 |
| b3800.227 | Change 230 kV lines No. 2081 and 2150 at Sterling Park substation destination to Golden substation and upgrade line protection relays. | Dominion | Dominion | 6/1/2027 | 6/1/2028 | 0.303 | 2022-W3-692 |
| b3800.228 | Reconductor 1.47 miles of 230 kV circuits 2081 and 2150 from Sterling Park to Golden substation. Upgrade terminal equipment at Sterling Park to 4000A continuous current. | Dominion | Dominion | 6/1/2027 | 6/1/2028 | 7.97 | Additional Identified Upgrades |
| b3800.229 | Reconductor 0.67 miles of 230 kV circuits 2194 and 9231 from Davis Drive to Sterling Park substation. Terminal equipment at remote end substations will be installed or upgraded to 4000A continuous current rating to support new conductor ratings. | Dominion | Dominion | 6/1/2027 | 6/1/2028 | 5.53 | Additional Identified Upgrades |
| b3800.230 | Reset relays at Breezy Knoll for the revised current rating of 230 kV line No. 2098 Pleasant View-Hamilton. | Dominion | Dominion | 6/1/2027 | 12/1/2027 | 0.02 | 2022-W3-516 |
| b3800.231 | Reset relays at Dry Mill for the revised current rating of 230 kV line No. 2098 Pleasant View-Hamilton. | Dominion | Dominion | 6/1/2027 | 12/1/2027 | 0.02 | 2022-W3-516 |
| b3800.232 | Reset relays at Hamilton for the revised current rating of 230 kV line No. 2098 Pleasant View-Hamilton. | Dominion | Dominion | 6/1/2027 | 12/1/2027 | 0.012 | 2022-W3-516 |
| b3800.233 | Upgrade equipment to 4000A continuous current rating at Pleasant View substation in support of 230 .kV line No. 2098 wreck and rebuild. Replace circuit breakers 274T2098 & 2098T2180 and associated disconnect switches, breaker leads, bus, and line risers to accommodate 4000A rating. | Dominion | Dominion | 6/1/2027 | 12/1/2027 | 1.81 | 2022-W3-516 |

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| b3800.234 | Wreck and rebuild approximately one mile of 230 kV line No. 2098 between Pleasant View and structure 2098/9, where line No. 2098 turn towards Hamilton substation. | Dominion | Dominion | 6/1/2027 | 12/1/2027 | 3.44 | 2022-W3-516 |
| b3800.235 | Replace 5 overdutied 230 kV breakers at Loudoun substation with 80 kA breakers. | Dominion | Dominion | 6/1/2027 | 12/1/2027 | 2.32 | 2022-W3-516 |
| b3800.236 | Replace 2 overdutied 230 kV breakers at Ox substation with 63kA breakers. | Dominion | Dominion | 6/1/2027 | 12/1/2027 | 2.51 | 2022-W3-516 |
| b3800.237 | Replace 2 overdutied 230 kV breakers at Pleasant View substation with 63kA breakers. | Dominion | Dominion | 6/1/2027 | 12/1/2027 | 1.29 | 2022-W3-516 |
| b3800.238 | Upgrade equipment to 4000A continuous current rating at Pleasant View substation in support of 230 kV line No. 203 rebuild. Replace circuit breakers 203T274 & L3T203 and associated disconnect switches, breaker leads, bus, and line risers to accommodate 4000A rating. | Dominion | Dominion | 6/1/2027 | 12/1/2027 | 1.81 | 2022-W3-516 |
| b3800.239 | Wreck and rebuild 230 kV line No. 203 between Pleasant View and structure 203/15 using double circuit 500/230 kV structures. The 500 kV line is from Aspen-Doubs. | Dominion | Dominion | 6/1/2027 | 12/1/2027 | 6.87 | 2022-W3-516 |
| b3800.240 | Build a new 500 kV line from Aspen-Doubs using double circuit 500/230 kV structures. The 230 kV line is from Pleasant View-structure 203/15. Install terminal equipment at Aspen for a 5000A line to Doubs (First Energy). This includes GIS breakers, GIS-to-AIS transition equipment, and metering CCVTs and CTs for the tie line. | Dominion | Dominion | 6/1/2027 | 12/1/2027 | 41.68 | 2022-W3-516 |
| b3800.241 | Rebuild 500 kV line No. 514 from Goose Creek-Doubs using 500/230 kV double circiut structures. The new double circuit towers will accommodate 230 kV line No. 2098 between Pleasant View substation and structure 2098/9. Upgrade equipment at Goose Creek to 5000A continuous current rating in support of line No. 514 wreck and rebuild. Replace circuit breakers 514T595 & 51482 and associated disconnect switches, breaker leads, bus, and line risers to accommodate 5000A rating. | Dominion | Dominion | 6/1/2027 | 12/1/2027 | 16.11 | 2022-W3-516 |
| b3800.242 | Upgrading switches 20366M and 20369M and line leads to 4000A continuous current rating of 230 kV line No. 203 at Edwards Ferry substation | Dominion | Dominion | 6/1/2027 | 12/1/2027 | 0.507 | 2022-W3-516 |
| b3800.243 | Rebuild 7.26 miles of existing 230 kV circuit from Dickerson Station H to Ed's Ferry area to accommodate the new 500 kV circuit between Doubs and Aspen. (the 500 kV portion of the work) | PEPCO | PEPCO | 6/1/2027 | 6/1/2028 | 37.2 | 2022-W3-660 |
| b3800.244 | Rebuild 7.26 miles of existing 230 kV circuit from Dickerson Station H to Ed's Ferry area to accommodate the new 500 kV circuit between Doubs and Aspen. (The 230 kV portion of the project) | PEPCO | PEPCO | 6/1/2027 | 6/1/2028 | 18.6 | 2022-W3-660 |
| b3800.245 | Reconfigure Dickerson H 230 kV substation and upgrade terminal equipment. | PEPCO | PEPCO | 6/1/2027 | 6/1/2028 | 10.58 | 2022-W3-660 |
| b3800.300 | Rebuild 230 kV line No. 2135 Hollymeade Junction-Cash's Corner using double-circuit capable 500/230 kV poles. New conductor has a summer rating of 1573 MVA. (The 500 kV circuit will not be wired as part of this project). | Dominion | Dominion | 6/1/2027 | 6/1/2028 | 32.45 | 2022-W3-211 |
| b3800.301 | Rebuild 230 kV line No. 2135 Cash's Corner-Gordonsville using double-circuit capable 500/230 kV poles. New conductor has a summer rating of 1573 MVA. (The 500 kV circuit will not be wired as part of this project). | Dominion | Dominion | 6/1/2027 | 6/1/2028 | 21.51 | 2022-W3-211 |
| b3800.302 | Upgrade Cash's Corner switches 213576 and 213579 and line leads to 4000A continuous current rating of 230 kV line No. 2135. | Dominion | Dominion | 6/1/2027 | 6/1/2028 | 0.507 | 2022-W3-211 |
| b3800.303 | Upgrade Gordonsville substation line leads to 4000A continuous current rating of 230 kV line No. 2135. | Dominion | Dominion | 6/1/2027 | 6/1/2028 | 0.079 | 2022-W3-211 |
| b3800.304 | Upgrade Hollymeade substation switch 213549 and line leads to 4000A continuous current rating of 230 kV line No. 2135. | Dominion | Dominion | 6/1/2027 | 6/1/2028 | 0.304 | 2022-W3-211 |
| b3800.305 | Install one (1) 300 MVAR Static synchronous Compensator (STATCOM) & associated equipment at Beaumeade substation. | Dominion | Dominion | 6/1/2027 | 12/1/2027 | 43.57 | 2022-W3-231 |
| b3800.306 | Install one (1) 500 kV, 150 MVAR Shunt Capacitor Bank & associated equipment at Morrisville substation. This addition will require a control house expansion to accommodate for two new panels. | Dominion | Dominion | 6/1/2027 | 12/1/2027 | 3.63 | 2022-W3-231 |
| b3800.307 | Install one (1) 500 kV, 300 MVAR Static synchronous Compensator (STATCOM) & associated equipment at Mars substation. | Dominion | Dominion | 6/1/2027 | 12/1/2027 | 41.27 | 2022-W3-231 |
| b3800.308 | Install one (1) 230 kV, 150MVAR Shunt Capacitor Bank & associated equipment at Mars substation. | Dominion | Dominion | 6/1/2027 | 12/1/2027 | 5.26 | 2022-W3-231 |
| b3800.309 | Install one (1) 230 kV, 150MVAR Shunt Capacitor Bank & associated equipment at Wishing Star substation. | Dominion | Dominion | 6/1/2027 | 12/1/2027 | 6.09 | 2022-W3-231 |
| b3800.310 | Install one 500 kV, 293.8MVAR Shunt Capacitor Bank & associated equipment at Wishing Star substation. | Dominion | Dominion | 6/1/2027 | 12/1/2027 | 3.97 | 2022-W3-231 |
| b3800.311 | Rebuild 500 kV line No. 545 Bristers-Morrisville as a single circuit monopole line to accommodate the new 500 kV line in the existing ROW. New conductor to have a summer rating of 4357 MVA. | Dominion | Dominion | 6/1/2027 | 6/1/2028 | 65.86 | 2022-W3-711 |
| b3800.312 | Rebuild 500 kV line No. 569 Loudoun-Morrisville to accommodate the new 500 kV line in the existing right-of-way. New conductor to have a summer rating of 4357 MVA. | Dominion | Dominion | 6/1/2027 | 6/1/2028 | 175.62 | 2022-W3-711 |
| b3800.313 | Rebuild approximately 10.29 miles line segment of line No. 535 (Meadow Brook to Loudoun) to accommodate the new 500 kV line in the existing ROW. | Dominion | Dominion | 6/1/2027 | 6/1/2028 | 65.86 | 2022-W3-711 |
| b3800.314 | Rebuild approximately 4.83 miles of 500 kV line No. 546 Mosby-Wishing Star to accommodate the new 500 kV line in the existing ROW. New conductor to have a summer rating of 4357 MVA. Upgrade and install equipment at Mosby substation to upgrade terminal equipment to be rated for 5000A for 500 kV lines No. 546. | Dominion | Dominion | 6/1/2027 | 6/1/2028 | 49.785 | 2022-W3-711 |
| b3800.315 | Rebuild approximately 4.59 miles of 500 kV line No. 590 Mosby-Wishing Star to accommodate the new 500 kV line in the existing ROW. New conductor to have a summer rating of 4357 MVA. Upgrade and install equipment at Mosby substation to upgrade terminal equipment to be rated for 5000A for 500 kV lines No. 590. | Dominion | Dominion | 6/1/2027 | 6/1/2028 | 49.785 | 2022-W3-711 |
| b3800.316 | Rebuild approximately 6.17 miles of 230 kV line No. 2030 Gainesville-Mint Springs to accommodate the new 500 kV line in the existing ROW. New conductor to have a summer rating of 1573 MVA. | Dominion | Dominion | 6/1/2027 | 6/1/2028 | 13.98 | 2022-W3-711 |
| b3800.317 | Rebuild approximately 1.58 miles of 230 kV line No. 2030 Mint Springs-Loudoun to accommodate the new 500 kV line in the existing ROW. New conductor to have a summer rating of 1573 MVA. | Dominion | Dominion | 6/1/2027 | 6/1/2028 | 3.59 | 2022-W3-711 |
| b3800.318 | Rebuild approximately 4.2 miles of 230 kV line No. 2045 Loudoun-North Star to accommodate the new 500 kV line in the existing ROW. New conductor to have a summer rating of 1573 MVA. | Dominion | Dominion | 6/1/2027 | 6/1/2028 | 14.52 | 2022-W3-711 |
| b3800.319 | Rebuild approximately 0.88 miles of 230 kV line No. 2045 North Star-Brambleton to accommodate the new 500 kV line in the existing ROW. New conductor to have a summer rating of 1573 MVA. | Dominion | Dominion | 6/1/2027 | 6/1/2028 | 3.04 | 2022-W3-711 |
| b3800.320 | Rebuild approximately 1.22 miles of 230 kV line No. 2227 Brambleton-Racefield to accommodate the new 500 kV line in the existing ROW. New conductor to have a summer rating of 1573 MVA. | Dominion | Dominion | 6/1/2027 | 6/1/2028 | 4.36 | 2022-W3-711 |
| b3800.321 | Rebuild approximately 3.69 miles of 230 kV line No. 2094 Racefield-Loudoun to accommodate the new 500 kV line in the existing ROW. New conductor to have a summer rating of 1573 MVA. | Dominion | Dominion | 6/1/2027 | 6/1/2028 | 13.2 | 2022-W3-711 |
| b3800.322 | Rebuild approximately 9.16 miles of 230 kV line No. 2101 Bristers-Nokesville to accommodate the new 500 kV line in the existing ROW. New conductor to have a summer rating of 1573 MVA. | Dominion | Dominion | 6/1/2027 | 6/1/2028 | 12.99 | 2022-W3-711 |
| b3800.323 | Rebuild approximately 2.89 miles of 230 kV line No. 2101 Nokesville-Vint Hill TP to accommodate the new 500 kV line in the existing ROW. New conductor to have a summer rating of 1573 MVA. | Dominion | Dominion | 6/1/2027 | 6/1/2028 | 4.1 | 2022-W3-711 |
| b3800.324 | Rebuild approximately 0.33 miles of 230 kV line No. 2101 Vint Hill TP-Vint Hill to accommodate the new 500 kV line in the existing ROW. New conductor to have a summer rating of 1573 MVA. | Dominion | Dominion | 6/1/2027 | 6/1/2028 | 0.47 | 2022-W3-711 |
| b3800.325 | Rebuild approximately 3.32 miles of 230 kV line No. 2114 Rollins Ford-Vint Hill to accommodate the new 500 kV line in the existing ROW. New conductor to have a summer rating of 1573 MVA. | Dominion | Dominion | 6/1/2027 | 6/1/2028 | 4.35 | 2022-W3-711 |
| b3800.326 | Rebuild approximately 10.09 miles of 230 kV line No. 2114 Vint Hill-Elk Run to accommodate the new 500 kV line in the existing ROW. New conductor to have a summer rating of 1573 MVA. | Dominion | Dominion | 6/1/2027 | 6/1/2028 | 13.21 | 2022-W3-711 |
| b3800.327 | Rebuild approximately 4.43 miles of 230 kV line No. 2140 Heathcote-Catharpin to accommodate the new 500 kV line in the existing ROW. New conductor to have a summer rating of 1573 MVA. | Dominion | Dominion | 6/1/2027 | 6/1/2028 | 10.64 | 2022-W3-711 |

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| b3800.328 | Rebuild approximately 2.88 miles of 230 kV line No. 2140 Catharpin-Loudoun to accommodate the new 500 kV line in the existing ROW. New conductor to have a summer rating of 1573 MVA. | Dominion | Dominion | 6/1/2027 | 6/1/2028 | 6.92 | 2022-W3-711 |
| b3800.329 | Rebuild approximately 0.25 miles of 230 kV line No. 2151 Railroad DP-Gainesville to accommodate the new 500 kV line in the existing ROW. New conductor to have a summer rating of 1573 MVA. | Dominion | Dominion | 6/1/2027 | 6/1/2028 | 4.39 | 2022-W3-711 |
| b3800.330 | Rebuild approximately 4.14 miles of 230 kV line No. 2163 Vint Hill-Liberty to accommodate the new 500 kV line in the existing ROW. New conductor to have a summer rating of 1573 MVA. | Dominion | Dominion | 6/1/2027 | 6/1/2028 | 17.56 | 2022-W3-711 |
| b3800.331 | Rebuild approximately 0.48 miles of line No. 2176 Heathcote-Gainesville to accommodate the new 500 kV line in the existing ROW. New conductor to have a summer rating of 1573 MVA. | Dominion | Dominion | 6/1/2027 | 6/1/2028 | 8.78 | 2022-W3-711 |
| b3800.332 | Rebuild approximately 1.11 miles of line No. 2222 Rollins Ford-Gainesville to accommodate the new 500 kV line in the existing ROW. New conductor to have a summer rating of 1573 MVA. | Dominion | Dominion | 6/1/2027 | 6/1/2028 | 13.17 | 2022-W3-711 |
| b3800.333 | Rebuild approximately 1.65 miles of line No. 183 Bristers-Ox to accommodate the new 500 kV line in the existing ROW. New conductor to have a summer rating of 1573 MVA. | Dominion | Dominion | 6/1/2027 | 6/1/2028 | 8.78 | 2022-W3-711 |
| b3800.334 | Replace 4 overdutied 230 kV breakers at Loudoun substation with 80 kA breakers. | Dominion | Dominion | 6/1/2027 | 6/1/2028 | 1.72 | 2022-W3-711 |
| b3800.335 | Replace 1 overdutied 500 kV breaker at Ox substation with a 63kA breaker. | Dominion | Dominion | 6/1/2027 | 6/1/2028 | 1.29 | 2022-W3-711 |
| b3800.336 | Upgrade and install equipment at Bristers substation to support the new conductor 5000A rating for 500 kV line No. 545. | Dominion | Dominion | 6/1/2027 | 6/1/2028 | 5.72 | 2022-W3-711 |
| b3800.337 | Upgrade and install equipment at Brambleton substation to support the new conductor termination. All terminal equipment for 230 kV lines No. 2045 & No. 2094 to be rated for 4000A continuous current rating. | Dominion | Dominion | 6/1/2027 | 6/1/2028 | 4.65 | 2022-W3-711 |
| b3800.338 | Revise relay settings at Dawkins Branch. | Dominion | Dominion | 6/1/2027 | 6/1/2028 | 0.02 | 2022-W3-711 |
| b3800.339 | Upgrade and install equipment at Gainesville substation to support the new conductor termination. All terminal equipment for 230 kV line No. 2030 to be rated for 4000A continuous current rating. | Dominion | Dominion | 6/1/2027 | 6/1/2028 | 3.71 | 2022-W3-711 |
| b3800.340 | Revise relay settings at Heathcote. | Dominion | Dominion | 6/1/2027 | 6/1/2028 | 0.02 | 2022-W3-711 |
| b3800.341 | Upgrade and install equipment at Loudoun substation for 230 kV line No. 2094 Loudoun-Racefield to be rated for 4000A continuous current rating. | Dominion | Dominion | 6/1/2027 | 6/1/2028 | 2.5 | 2022-W3-711 |
| b3800.342 | Upgrade and install equipment at Loudoun substation for 230 kV line No. 2045 Loudoun-North Star to be rated for 4000A continuous current rating. | Dominion | Dominion | 6/1/2027 | 6/1/2028 | 2.5 | 2022-W3-711 |
| b3800.343 | Upgrade and install equipment at Loudoun substation for 230 kV line No. 2030 Loudoun-Mint Springs to be rated for 4000A continuous current rating. | Dominion | Dominion | 6/1/2027 | 6/1/2028 | 1 | 2022-W3-711 |
| b3800.344 | Upgrade and install equipment at Loudoun substation to support the new conductor 5000A rating for 500 kV line No. 569 Loudoun-Morrisville. | Dominion | Dominion | 6/1/2027 | 6/1/2028 | 10.7 | 2022-W3-711 |
| b3800.345 | Revise relay settings at Mint Springs. | Dominion | Dominion | 6/1/2027 | 6/1/2028 | 0.03 | 2022-W3-711 |
| b3800.346 | Upgrade and install equipment at Morrisville substation to support the new 500 kV conductor termination. All terminal equipment to be rated for 5000 A for 500 kV line No. 545 & No. 569. Upgrade 500 kV bus 2 to 5000 A. | Dominion | Dominion | 6/1/2027 | 6/1/2028 | 17.54 | 2022-W3-711 |
| b3800.347 | Revise relay settings at North Star. | Dominion | Dominion | 6/1/2027 | 6/1/2028 | 0.03 | 2022-W3-711 |
| b3800.348 | Revise relay settings at Racefield. | Dominion | Dominion | 6/1/2027 | 6/1/2028 | 0.03 | 2022-W3-711 |
| b3800.349 | Revise relay settings at Railroad. | Dominion | Dominion | 6/1/2027 | 6/1/2028 | 0.02 | 2022-W3-711 |
| b3800.350 | Install terminal equipment at Vint Hill substation to support a 5000A line to Morrisville. Update relay settings for 230 kV lines No. 2101, No. 2163, and 500 kV line No. 535. | Dominion | Dominion | 6/1/2027 | 6/1/2028 | 23.64 | 2022-W3-711 |
| b3800.351 | Update relay settings at Vint Hill for 230 kV line No. 2101 Vint Hill-Bristers. | Dominion | Dominion | 6/1/2027 | 6/1/2028 | 0.03 | 2022-W3-711 |
| b3800.352 | Update relay settings at Vint Hill for 230 kV line No. 2163 Vint Hill-Liberty. | Dominion | Dominion | 6/1/2027 | 6/1/2028 | 0.03 | 2022-W3-711 |
| b3800.353 | Update relay settings at Vint Hill for 500 kV line No. 535 Vint Hill-Loudoun. | Dominion | Dominion | 6/1/2027 | 6/1/2028 | 0.03 | 2022-W3-711 |
| b3800.354 | Install terminal equipment at Wishing Star substation to support a 5000A line to Vint Hill. Update relay settings for 500 kV lines No. 546 and No. 590. | Dominion | Dominion | 6/1/2027 | 6/1/2028 | 12.3 | 2022-W3-711 |
| b3800.355 | Revise relay settings at Youngs Branch. | Dominion | Dominion | 6/1/2027 | 6/1/2028 | 0.02 | 2022-W3-711 |
| b3800.356 | Build a new 500 kV line from Vint Hill to Wishing Star. The line will be supported on single circuit monopoles. New conductor to have a summer rating of 4357 MVA. Line length is approximately 16.59 miles. | Dominion | Dominion | 6/1/2027 | 6/1/2028 | 87.81 | 2022-W3-711 |
| b3800.357 | Build a new 500 kV line from Morrisville to Vint Hill. New conductor to have a summer rating of 4357 MVA. Line length is approximately 19.71 miles. | Dominion | Dominion | 6/1/2027 | 6/1/2028 | 101.89 | 2022-W3-711 |
| b3800.358 | Replace single unit Locks 230/115 kV 168MVA transformer TX No. 7 with new single unit transformer with a rating of 224 MVA. Lead lines at the 115 kV level will be upgraded to 2000A. | Dominion | Dominion | 6/1/2027 | 6/1/2028 | 7.14 | 2022-W3-731 |
| b3800.359 | Wreck and rebuild line No. 2090 Ladysmith CT- Summit D.P. segment as a double circuit 230 kV line to achieve a summer rating of 1573 MVA. Only one circuit will be wired at this stage. Upgrade circuit breaker leads, switches and line leads at Ladysmith CT to 4000A | Dominion | Dominion | 6/1/2027 | 12/1/2027 | 36.5 | 2022-W3-74 |
| b3800.360 | Rebuild 230 kV line No. 2054 Charlottesville-Proffit DP using double-circuit capable 500/230 kV poles. (The 500 kV circuit will not be wired as part of this project). | Dominion | Dominion | 6/1/2027 | 6/1/2028 | 70.14 | 2022-W3-967 |
| b3800.361 | Rebuild 230 kV line No. 233 segment from Barracks Road-Crozet to achieve a summer rating of 1573 MVA. | Dominion | Dominion | 6/1/2027 | 6/1/2028 | 54.54 | 2022-W3-967 |
| b3800.362 | Rebuild 230 kV line No. 291 segment from Charlottesville-Barracks Road. | Dominion | Dominion | 6/1/2027 | 6/1/2028 | 22.5 | 2022-W3-967 |
| b3800.363 | Rebuild 230 kV line No. 291 segment from Barracks Road-Crozet. | Dominion | Dominion | 6/1/2027 | 6/1/2028 | 20.81 | 2022-W3-967 |
| b3800.364 | Rebuild 230 kV line No. 291 segment Crozet-Dooms. | Dominion | Dominion | 6/1/2027 | 6/1/2028 | 11.23 | 2022-W3-967 |
| b3800.365 | Hollymeade substation Relay Revision for 230 kV line No. 2054 Charlottesville-Hollymeade. | Dominion | Dominion | 6/1/2027 | 6/1/2028 | 0.014 | 2022-W3-967 |
| b3800.366 | Upgrade the terminal equipment at Charlottesville to 4000A for 230 kV line No. 2054 (Charlottesville-Hollymeade). | Dominion | Dominion | 6/1/2027 | 6/1/2028 | 0.968 | 2022-W3-967 |
| b3800.367 | Proffit DP substation Relay Revision for 230 kV line No. 2054 Charlottesville-Hollymeade | Dominion | Dominion | 6/1/2027 | 6/1/2028 | 0.02 | 2022-W3-967 |
| b3800.368 | Barracks Rd substation Relay Reset to accommodate the rebuilt line 230 kV lines No. 233 and No. 291. | Dominion | Dominion | 6/1/2027 | 6/1/2028 | 0.026 | 2022-W3-967 |
| b3800.369 | Crozet substation Relay Reset to accommodate the rebuilt line 230 kV lines No. 233 and No. 291. | Dominion | Dominion | 6/1/2027 | 6/1/2028 | 0.026 | 2022-W3-967 |
| b3800.370 | Charlottesville substation Terminal Equipment Upgrade for 230 kV lines No. 233 & No. 291 Rebuild. | Dominion | Dominion | 6/1/2027 | 6/1/2028 | 1.5 | 2022-W3-967 |
| b3800.371 | Upgrade Hydraulic Rd substation Equipment for 230 kV line No. 233 & No. 291 Rebuild. | Dominion | Dominion | 6/1/2027 | 6/1/2028 | 0.652 | 2022-W3-967 |
| b3800.372 | Dooms substation Terminal Equipment Upgrade for 230 kV line No. 233 & No. 291 Rebuild. | Dominion | Dominion | 6/1/2027 | 6/1/2028 | 1.06 | 2022-W3-967 |
| b3800.373 | Wreck and rebuild approximately 7.14 miles of 230 kV line No. 256 from St. Johns to structure 256/108 to achieve a summer rating of 1573 MVA. line switch 25666 at St. Johns to be upgraded to 4000A. | Dominion | Dominion | 6/1/2028 | 6/1/2028 | 21.75 | Additional Identified Upgrades |
| b3800.374 | Reconductor approximately 5.30 miles of 230 kV line No. 256 from Ladysmith CT to structure 256/107 to achieve a summer rating of 1573 MVA. Terminal equipment at remote end substations will be upgraded to 4000A. | Dominion | Dominion | 6/1/2028 | 6/1/2028 | 16.14 | Additional Identified Upgrades |
| b3800.401 | Replace Ashburn 230 kV breaker SC432 with a breaker rated 63 kA. | Dominion | Dominion | 6/1/2027 | 6/1/2027 | 0.79 | Additional Identified Upgrades |
| b3800.402 | Replace Beaumeade 230 kV breaker 227T2152 with a breaker rated 80 kA. | Dominion | Dominion | 6/1/2027 | 6/1/2027 | 2.31 | Additional Identified Upgrades |
| b3800.403 | Replace BECO 230 kV breakers 215012 and H12T2150 with breakers rated 63kA. | Dominion | Dominion | 6/1/2027 | 6/1/2027 | 4.21 | Additional Identified Upgrades |
| b3800.404 | Replace Belmont 230 kV breaker 227T2180 with a breaker rated 80 kA. | Dominion | Dominion | 6/1/2027 | 6/1/2027 | 2.24 | Additional Identified Upgrades |
| b3800.405 | Replace Brambleton 230 kV breakers 20102, 20602, 204502, 209402, 201T2045, 206T2094 with breakers rated 80 kA. | Dominion | Dominion | 6/1/2027 | 6/1/2027 | 9.38 | Additional Identified Upgrades |

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| b3800.406 | Replace Gainesville 230 kV breaker 216192 with a breaker rated 80 kA. | Dominion | Dominion | 6/1/2027 | 6/1/2027 | 3.11 | Additional Identified Upgrades |
| b3800.407 | Replace Loudoun 230 kV breakers 204552, 217352 with a breakers rated 80 kA. | Dominion | Dominion | 6/1/2027 | 6/1/2027 | 5.57 | Additional Identified Upgrades |
| b3800.408 | Replace Ox 230 kV breakers 22042, 24342, 24842, 220T2063, 243T2097, 248T2013, H342 with a breakers rated 80 kA. | Dominion | Dominion | 6/1/2027 | 6/1/2027 | 9.02 | Additional Identified Upgrades |
| b3800.409 | Replace Paragon Park 230 kV breakers 208132, 215032, 2081T2206, 2150T2207 with a breakers rated 80 kA. | Dominion | Dominion | 6/1/2027 | 6/1/2027 | 4.96 | Additional Identified Upgrades |
| b3800.410 | Replace Reston 230 kV breaker 264T2015 with a breaker rated 63 kA. | Dominion | Dominion | 6/1/2027 | 6/1/2027 | 0.79 | Additional Identified Upgrades |
| b3800.411 | Replace Stonewater 230 kV breakers 20662-1, 20662-2, 217862-1, 217862-2 with a breakers rated 80 kA. | Dominion | Dominion | 6/1/2027 | 6/1/2027 | 4.95 | Additional Identified Upgrades |
| b3800.412 | Replace Waxpool 230 kV breakers 214922-5, 214922-6, 216622-5, 216622-6 with a breakers rated 63 kA. | Dominion | Dominion | 6/1/2027 | 6/1/2027 | 2.93 | Additional Identified Upgrades |
| b3800.413 | Replace Double Toll Gate 138 kV breaker MDT 138 OCB with a breaker rated 80 kA. | APS | APS | 6/1/2027 | 6/1/2027 | 3 | Additional Identified Upgrades |
| b3800.414 | Replace Doubs 500 kV breaker DL-55 522LIN with a breaker rated 80 kA. | APS | APS | 6/1/2027 | 6/1/2027 | 10.01 | Additional Identified Upgrades |