Transmission Expansion Advisory Committee – MetEd Supplemental Projects

February 8, 2022

Solution

Stakeholders must submit any comments within 10 days of this meeting in order to provide time necessary to consider these comments prior to the next phase of the M-3 process

Met-Ed Transmission Zone M-3 Process



Need Number: ME-2021-002

Process Stage: Solution Meeting 2/8/2022

Previously Presented: Need Meeting 10/05/2021

Project Driver:

Equipment Material Condition, Performance and Risk, Operational Flexibility and Efficiency

Specific Assumption Reference:

System Condition Projects

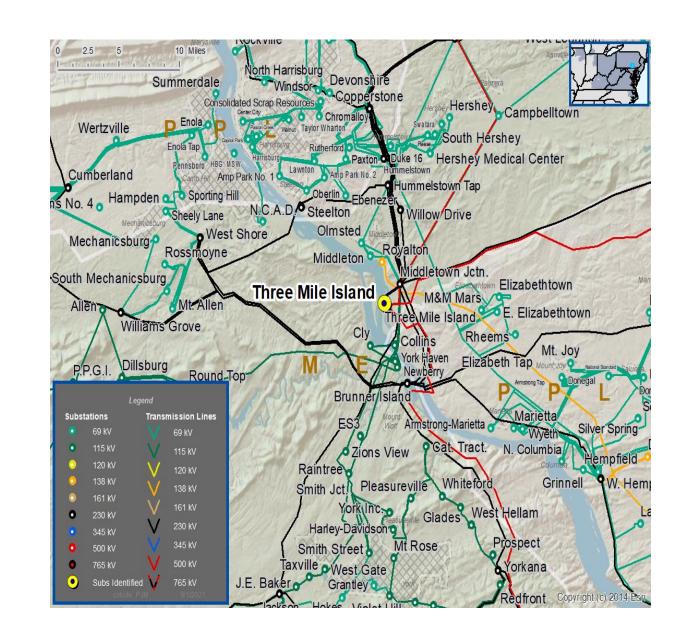
Substation Condition Rebuild/Replacement

Problem Statement:

TMI 500 500/230 kV Transformer

- Transformer has increased failure probability due to:
 - Transformer is 50 years old.
 - High level gases
 - Obsolete parts
 - Oil leaks

Transformer circuit rating is the existing transformer rating of 840/1070 MVA (SN/SE).





Met-Ed Transmission Zone M-3 Process TMI #1 500/230 kV Transformer Replacement

Need Number: ME-2021-002

Process Stage: Solutions Meeting 2/8/2021

Proposed Solution:

Replace TMI #1 500/230 kV Transformer

• Replace the #1 500/230 kV transformer and associated equipment with a 450/600/750 MVA transformer

Install a 230 kV circuit breaker

Transformer Rating:

TMI #1 500/230 kV Transformer

 Before Proposed Solution: 840/1070/1049/1219 MVA (SN/SE/WN/WE)

 After Proposed Solution (anticipated): 972/1100/1182/1364 MVA (SN/SE/WN/WE)

Alternatives Considered:

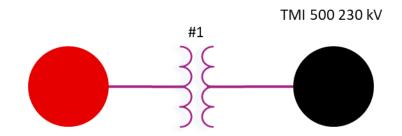
Retire TMI #1 500/230 kV Transformer

Estimated Cost: \$25.2M

Projected In-Service: 11/1/2022

Project Status: Conceptual

Model: 2021 Series 2026 Summer RTEP 50/50



Legend		
500 kV		
345 kV		
230 kV		
138 kV		
115 kV		
69 kV		
46 kV		
34.5 kV		
23 kV		
New		

Questions?



Appendix

High level M-3 Meeting Schedule

Assumptions	Activity	Timing	
	Posting of TO Assumptions Meeting information	20 days before Assumptions Meeting	
	Stakeholder comments	10 days after Assumptions Meeting	
Needs	Activity	Timing	
	TOs and Stakeholders Post Needs Meeting slides	10 days before Needs Meeting	
	Stakeholder comments	10 days after Needs Meeting	
Solutions	Activity	Timing	
	TOs and Stakeholders Post Solutions Meeting slides	10 days before Solutions Meeting	
	Stakeholder comments	10 days after Solutions Meeting	
Submission of	Activity	Timing	
Supplemental	Do No Harm (DNH) analysis for selected solution	Prior to posting selected solution	
Projects & Local	Post selected solution(s)	Following completion of DNH analysis	
Plan	Stakeholder comments	10 days prior to Local Plan Submission for integration into RTEP	
	Local Plan submitted to PJM for integration into RTEP	Following review and consideration of comments received after posting of selected solutions	

Revision History

1/28/2022 - V1 - Original version posted to pjm.com 2/4/2022 - V2 - Updated Projected IS date on slide #4