



AEP 715 Criteria Violations

TEAC November 14, 2019



Background

- FERC Form 715
 - Added N-1-1 requirement for non-BES
 - First limited implementation in 2017 using generic contingencies
 - Undertook a system wide initiative to create and update sub-transmission contingencies and winter loads
 - Resulted in detailed representation and confirmation of 2,652 non-BES contingencies



Results

- ~230 unique buses with voltage issues
- ~125 unique branches with thermal violations
- ~425 unique contingencies that cause a violation
- Working with PJM to verify and validate analysis
- Will bring constraints to stakeholders as they are validated
- AEP will be working with PJM to present the solutions for these issues by June 2020