

Dominion Supplemental Projects

Transmission Expansion Advisory Committee January 10, 2019

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Needs

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Dominion Transmission Zone: Supplemental Customer Load Request

Need Number: DOM-2018-0024

Meeting Date: 1/10/2019 Process Stage: NEED

Supplemental Project Driver: Customer Service

Problem Statement:

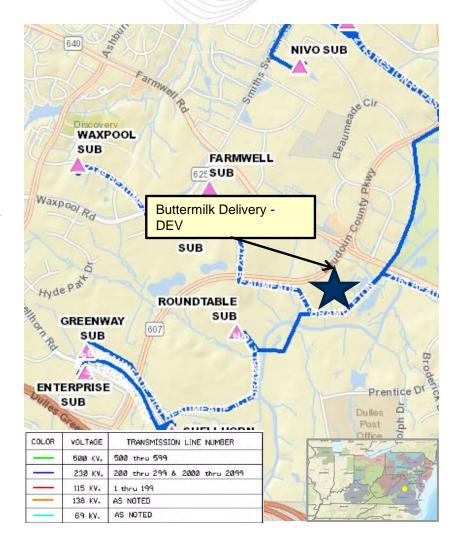
DEV Distribution has submitted a DP request to serve a new substation (Buttermilk) in Loudoun County with total load in excess of 100MW. Customer requests service by 12/30/2020.

Initial In-Service Year (2021) Load	Projected 2024 Load
Summer: 56.8 MW	Summer: 110 MW

DEV Distribution does not have adequate distribution facilities to serve this customer load request.

Specific Assumption References:

Customer load request will be evaluated per Dominion's Facility Interconnections Requirements Document & Dominion's Transmission Planning Criteria.





Solutions

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Dominion Transmission Zone: Supplemental

Customer Load Request

Need Number: DOM-2018-0018

Meeting Date: 1/10/2019

Process Stage: SOLUTIONS

Need Slide Presented: 10/10/2018

Supplemental Project Driver: Customer Service

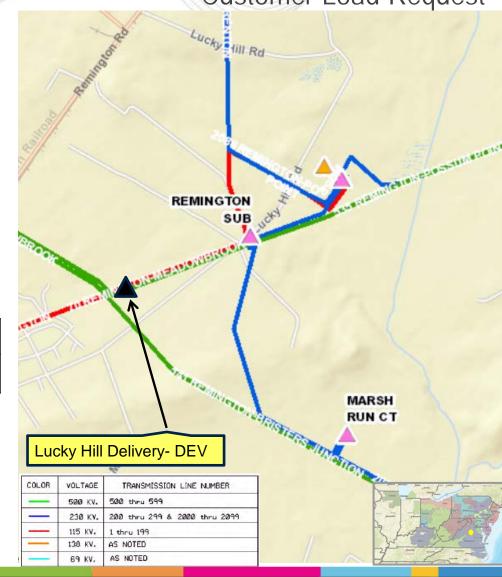
Problem Statement:

DEV Distribution has submitted a request for a new substation (Lucky Hill) to accommodate a new datacenter campus in Fauquier County with a total load in excess of 100 MW. Requested in-service date is Sept 15, 2020.

Initial In-Service Year (2020) Load	Projected 2023 Load
Summer: 24 MW	Summer: 100 MW

Specific Assumption References:

Customer load request will be evaluated per Dominion's Facility Interconnections Requirements Document & Dominion's Transmission Planning Criteria.





Need Number: DOM-2018-0018

Proposed Solution: Interconnect the new DP substation by cutting and extending Line #2199 (Remington-Gordonsville) to new Lucky Hill Substation. Terminate both ends into a four-breaker ring arrangement to create new 230kV Gordonsville-Lucky Hill and Lucky Hill-Remington lines.

TO Alternative: No feasible alternatives.

Estimated Project Cost: \$7.5 M

Project IS Date: 9/15/2020 Project Status: Conceptual



Dominion Transmission Zone: Supplemental Customer Load Request





V1 – 12/28/2018 – Original Slides Posted