

# Inter-regional Update

- 2025 summer and winter scenario build – on schedule
  - June preliminary builds - complete
  - July-August validation and final case posting - complete
  - October transfer analysis – in progress
  - November 17 stakeholder WebEx
    - Transfer results
    - Scenario transfer analysis discussion (winter gas / summer coal / other?)
- Technical Committee - transmission and production cost simulation model
  - License issues under discussion with vendor
  - Recommendation for December Executive Committee

- NCTPC
  - 2016/17 final operating year guide language is complete
    - Approvals pending
    - Communication and coordination plan for future Capacity Auctions
- PJM/MISO JOA
  - Duff-Rockport-Coleman to be included in MTEP and RTEP
    - The best Interregional solution is going forward (see past TEAC material)
  - Quick Hit upgrades – tracking
  - Michigan Interface analysis in progress – reliability and market efficiency
  - File to eliminate \$20 MEP threshold this year
  - MISO considering lowering regional voltage hurdle to JOA projects
  - October 26, 2015 IPSAC details many additional changes under consideration and outlines RTO thoughts

- **PJM/MISO JOA**
  - **Process Timeline**
    - Review transmission issues 4Q15
    - Data exchange 1Q16
    - Identify M2M issues, limiting elements and potential upgrades 2Q16
    - Identify regional issues – 3Q16
    - Project solicitations September 2016 – February 2017
    - Joint model development November 2016 – March 2017