



# SRRTEP - Western Committee ComEd Supplemental Projects

January 19, 2024

# Needs

Stakeholders must submit any comments within 10 days of this meeting in order to provide time necessary to consider these comments prior to the next phase of the M-3 process

**Need Number:** ComEd-2024-002

**Process Stage:** Need Meeting 1/19/2024

**Project Driver:**

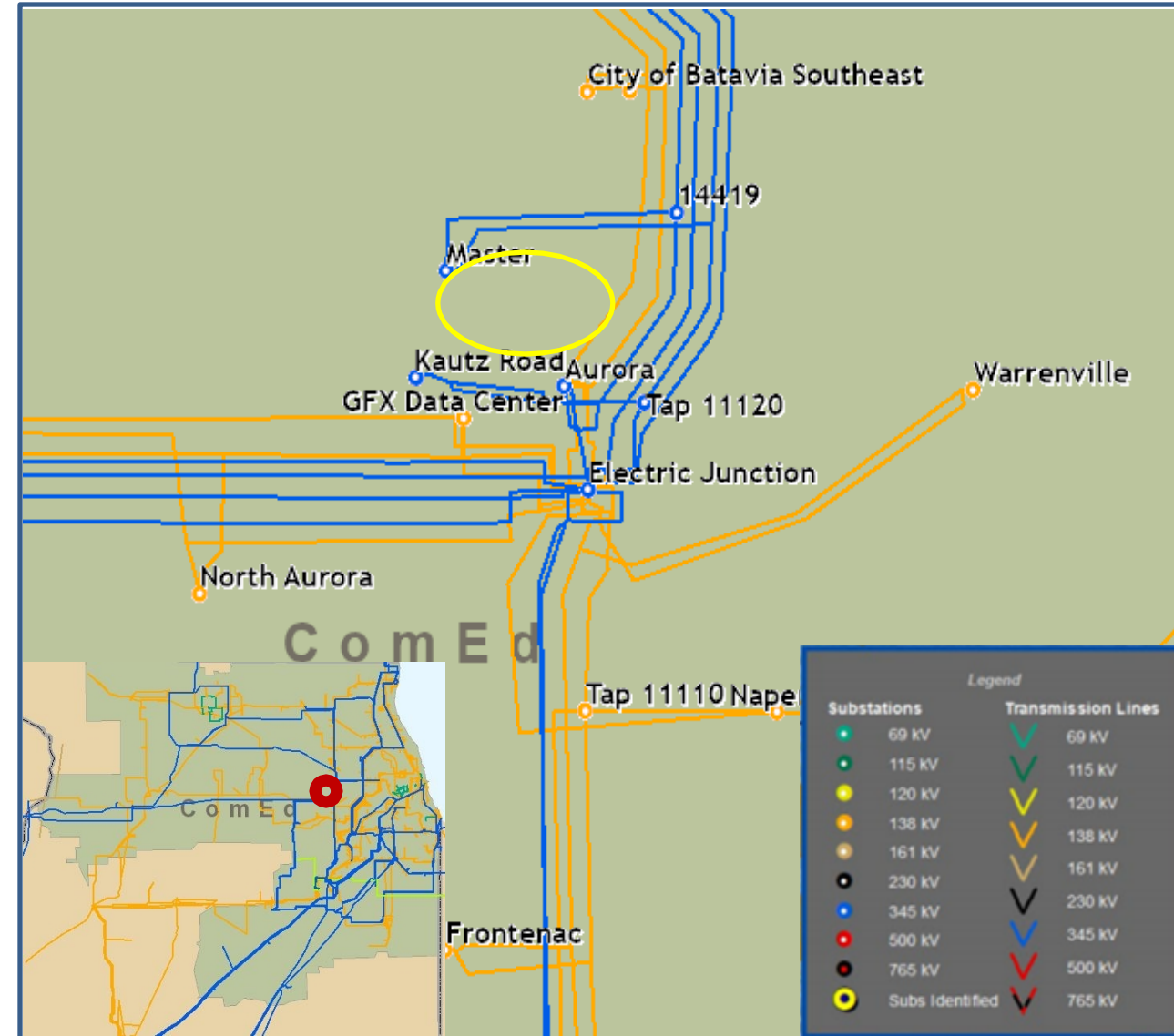
Customer Service

**Specific Assumption Reference:**

- New transmission customer interconnections or modification to an existing customer

**Problem Statement:**

New customer is looking for transmission service in the Aurora area. Initial loading is expected to be 74 MW in June 2026, 126 MW in 2028, with an ultimate load of 130 MW.



**Need Number:** ComEd-2024-003

**Process Stage:** Need Meeting 1/19/2024

**Project Driver:**

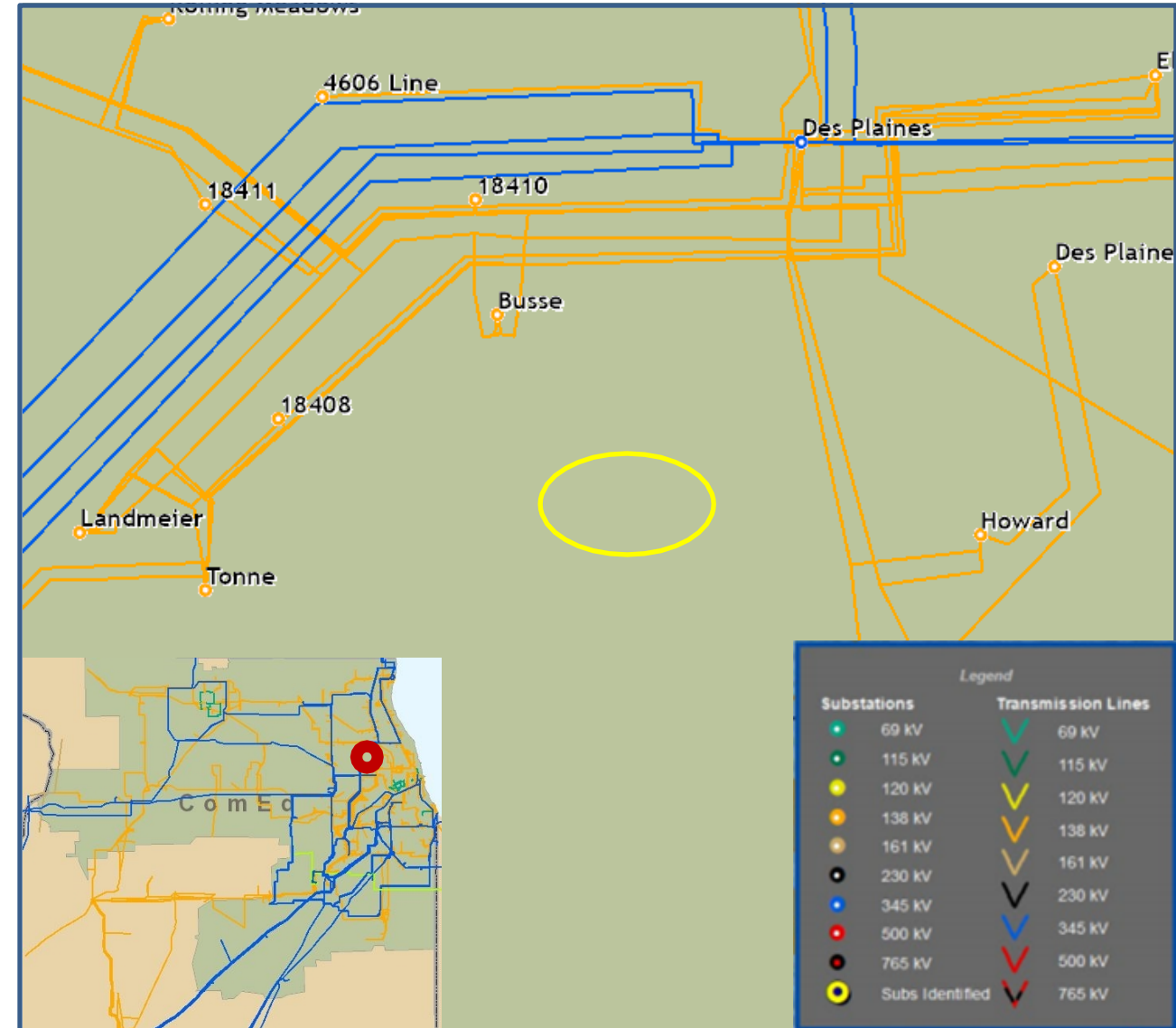
Customer Service

**Specific Assumption Reference:**

- New transmission customer interconnections or modification to an existing customer

**Problem Statement:**

New customer is looking for transmission service in the Elk Grove area. Initial loading is expected to be 16 MW in June 2027, 21 MW in 2028, with an ultimate load of 250 MW.



**Need Number:** ComEd-2024-004

**Process Stage:** Need Meeting 1/19/2024

**Project Driver:**

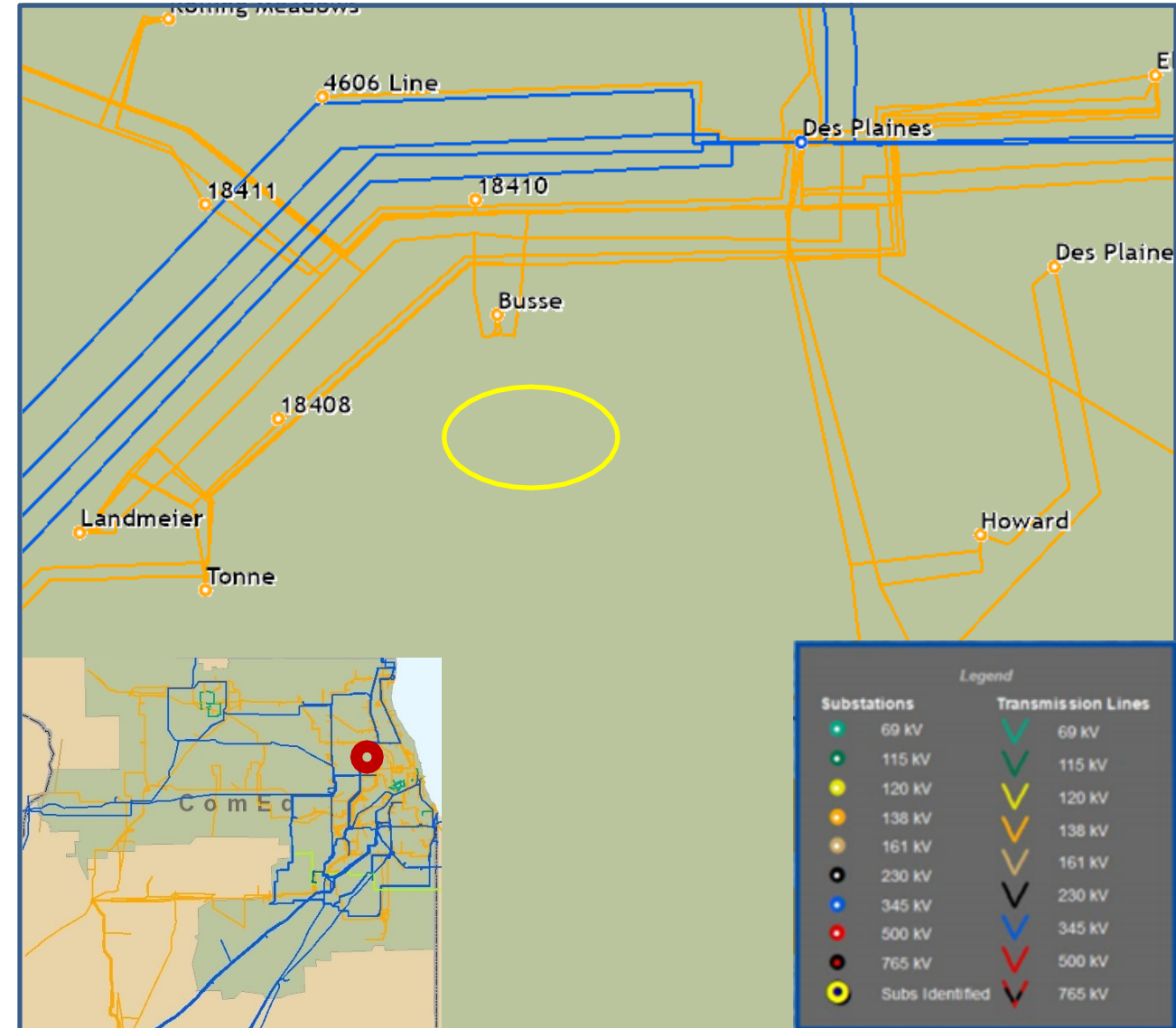
Customer Service

**Specific Assumption Reference:**

- New transmission customer interconnections or modification to an existing customer

**Problem Statement:**

New customer is looking for transmission service in the Elk Grove area. Initial loading is expected to be 25 MW in June 2027, 87 MW in 2028, with an ultimate load of 260 MW.



**Need Number:** ComEd-2024-005

**Process Stage:** Need Meeting 1/19/2024

**Project Driver:**

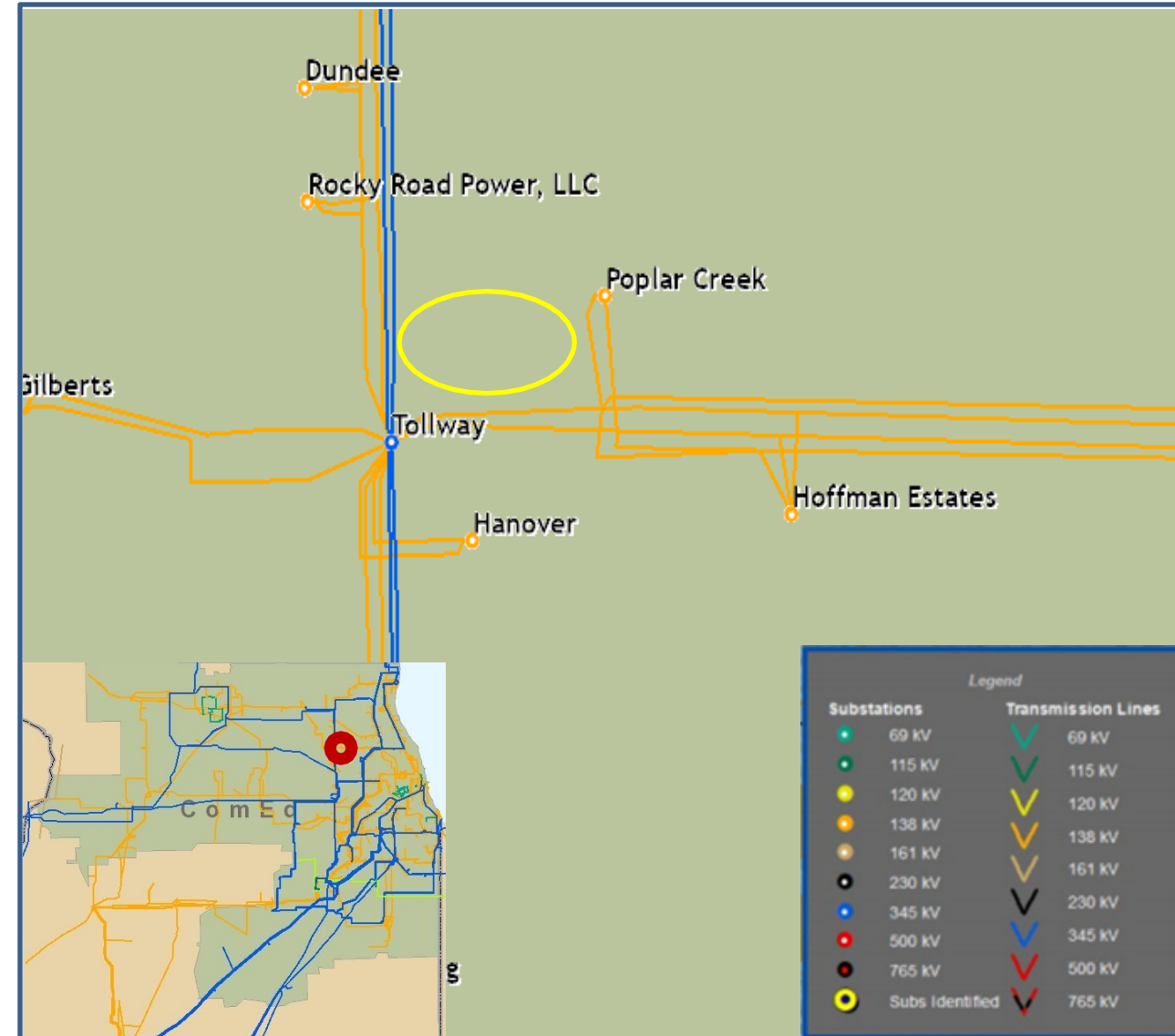
Customer Service

**Specific Assumption Reference:**

- New transmission customer interconnections or modification to an existing customer

**Problem Statement:**

New customer is looking for transmission service in the Hoffman Estates area. Initial loading is expected to be 17 MW in June 2026, 222 MW in 2028, with an ultimate load of 324 MW.



**Need Number:** ComEd-2024-006

**Process Stage:** Need Meeting 1/19/2024

**Project Driver:**

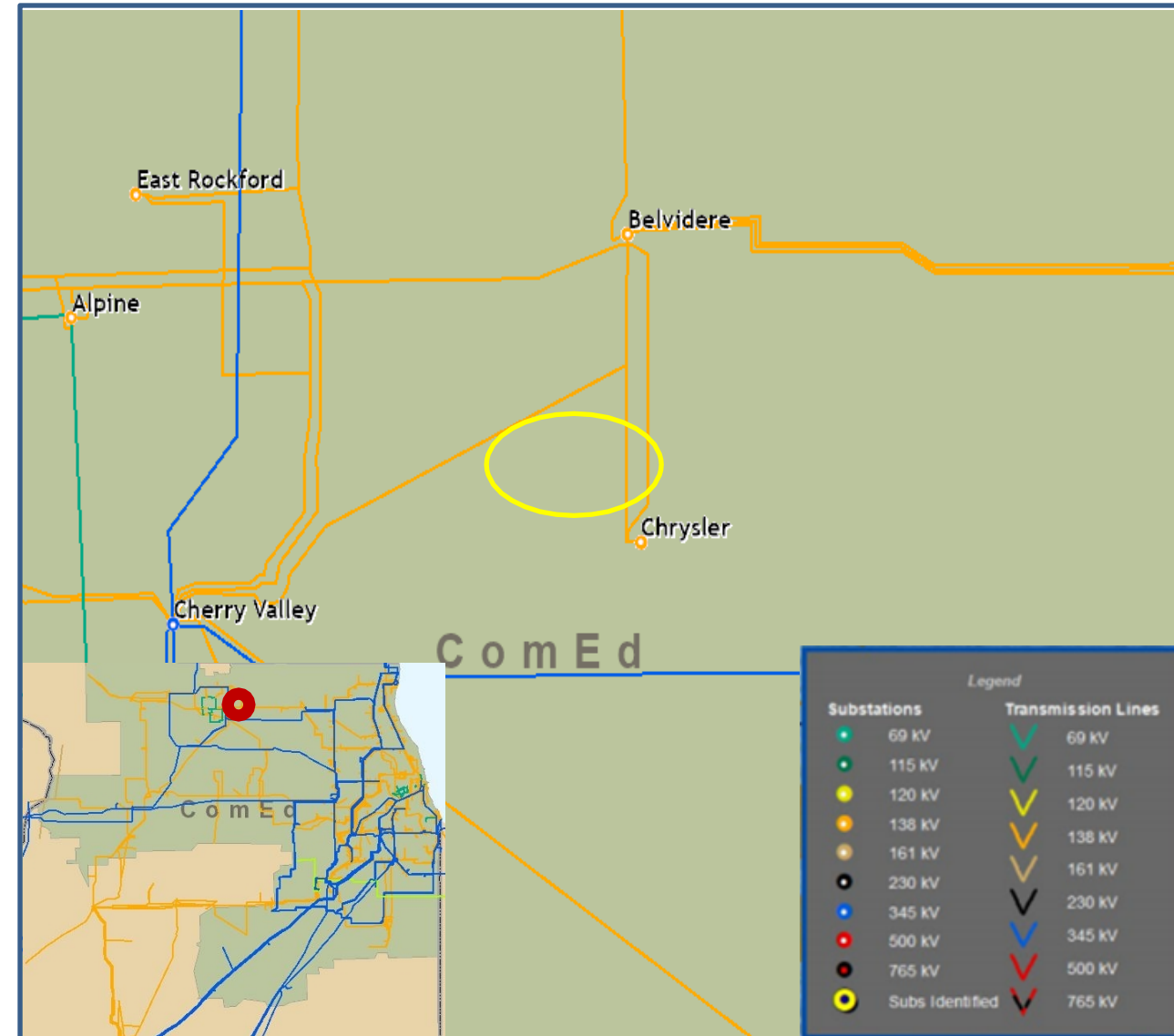
Customer Service

**Specific Assumption Reference:**

- New transmission customer interconnections or modification to an existing customer

**Problem Statement:**

New customer is looking for transmission service in the Belvidere area. Initial loading is expected to be 42 MW in December 2026, with an ultimate load of 42 MW.



# Appendix



# High Level M-3 Meeting Schedule

Assumptions	Activity	Timing
	Posting of TO Assumptions Meeting information	20 days before Assumptions Meeting
	Stakeholder comments	10 days after Assumptions Meeting
Needs	Activity	Timing
	TOs and Stakeholders Post Needs Meeting slides	10 days before Needs Meeting
	Stakeholder comments	10 days after Needs Meeting
Solutions	Activity	Timing
	TOs and Stakeholders Post Solutions Meeting slides	10 days before Solutions Meeting
	Stakeholder comments	10 days after Solutions Meeting
Submission of Supplemental Projects & Local Plan	Activity	Timing
	Do No Harm (DNH) analysis for selected solution	Prior to posting selected solution
	Post selected solution(s)	Following completion of DNH analysis
	Stakeholder comments	10 days prior to Local Plan Submission for integration into RTEP
	Local Plan submitted to PJM for integration into RTEP	Following review and consideration of comments received after posting of selected solutions

# Revision History

1/9/2023 – V1 – Original version posted to pjm.com