

# Subregional RTEP Committee – Mid-Atlantic FirstEnergy Supplemental Projects

August 15, 2024

# Needs

Stakeholders must submit any comments within 10 days of this meeting in order to provide time necessary to consider these comments prior to the next phase of the M-3 process

**Need Number:** JCPL-2024-044

**Process Stage:** Need Meeting 08/15/2024

**Project Driver:**

*Customer Service*

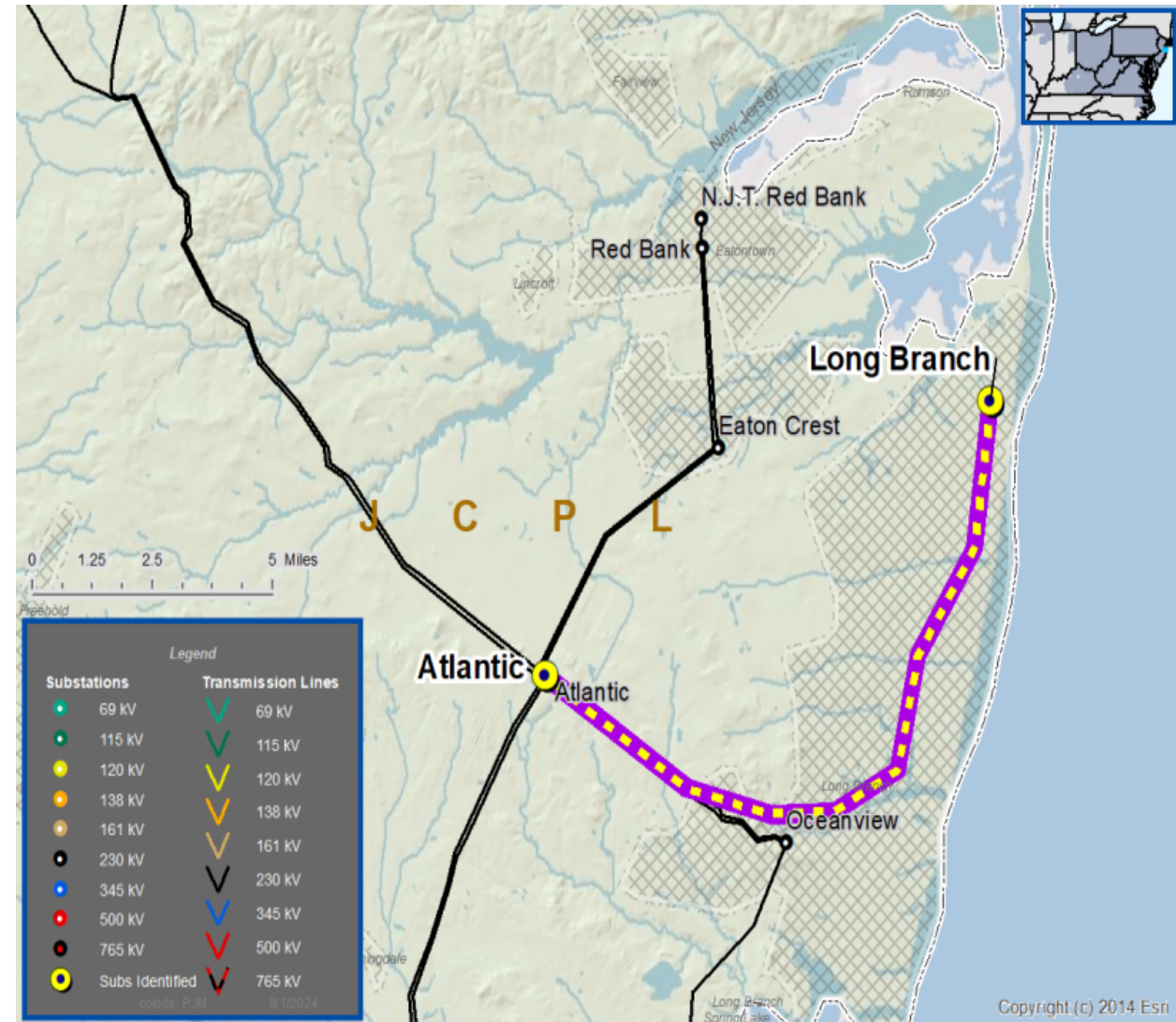
**Specific Assumption Reference:**

New customer connection requests will be evaluated per FirstEnergy’s “Requirements for Transmission Connected Facilities” document and “Transmission Planning Criteria” document.

**Problem Statement:**

New Customer Connection - A retail customer requested 34.5 kV service for load of approximately 20 MVA near the Atlantic – Long Branch 34.5 kV P42 Line. The request is approximately 3 miles from Long Branch Substation.

Requested in-service date is 12/18/2026



**Need Number:** JCPL-2024-045

**Process Stage:** Need Meeting 08/15/2024

**Project Driver:**  
*Customer Service*

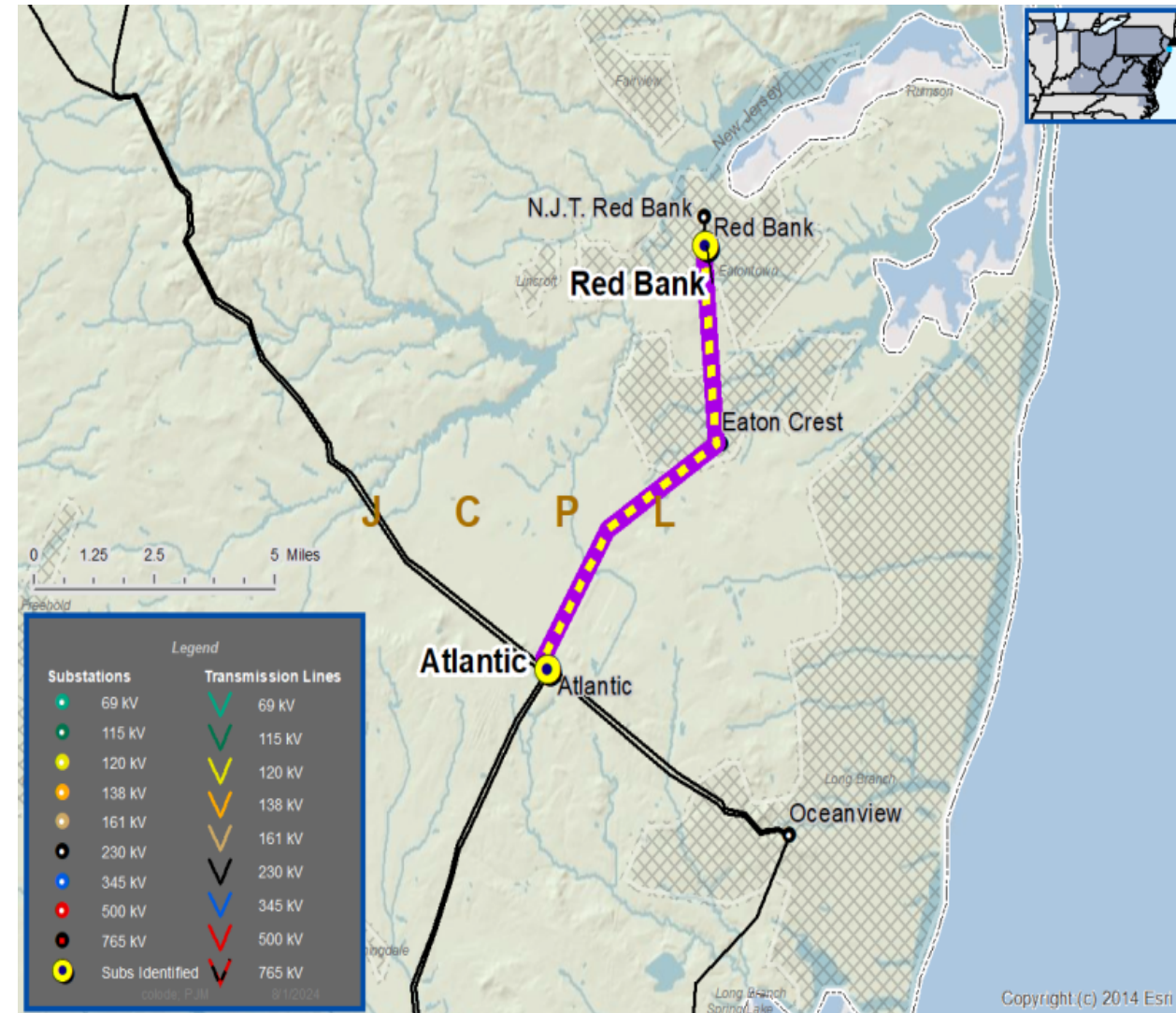
**Specific Assumption Reference:**

New customer connection requests will be evaluated per FirstEnergy’s “Requirements for Transmission Connected Facilities” document and “Transmission Planning Criteria” document.

**Problem Statement:**

New Customer Connection - A retail customer requested 34.5 kV service for load of approximately 3 MVA near the Atlantic – Red Bank 34.5 kV Q95 Line. The request is approximately 4 miles from Atlantic Substation.

Requested in-service date is 12/01/2025





Questions?

# Appendix

# High level M-3 Meeting Schedule

## Assumptions

Activity	Timing
Posting of TO Assumptions Meeting information	20 days before Assumptions Meeting
Stakeholder comments	10 days after Assumptions Meeting

## Needs

Activity	Timing
TOs and Stakeholders Post Needs Meeting slides	10 days before Needs Meeting
Stakeholder comments	10 days after Needs Meeting

## Solutions

Activity	Timing
TOs and Stakeholders Post Solutions Meeting slides	10 days before Solutions Meeting
Stakeholder comments	10 days after Solutions Meeting

## Submission of Supplemental Projects & Local Plan

Activity	Timing
Do No Harm (DNH) analysis for selected solution	Prior to posting selected solution
Post selected solution(s)	Following completion of DNH analysis
Stakeholder comments	10 days prior to Local Plan Submission for integration into RTEP
Local Plan submitted to PJM for integration into RTEP	Following review and consideration of comments received after posting of selected solutions

# Revision History

7/08/2024 – V1 – Original version posted to pjm.com