

HSIM Update

Gwen Kelly, Sr. Director- Credit & Collateral
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Risk Management Committee
August 23, 2022

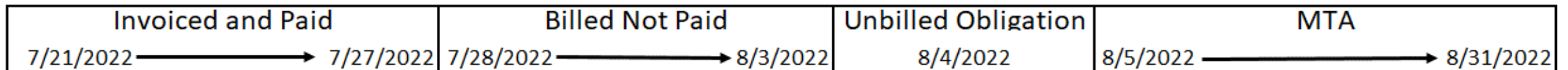


RGL- Realized Gains and Losses

Realized Gains and Losses (RGL)

- Realized Gains and Losses – are capture in FTR requirement on a daily basis as gains/losses are realized
- RGL component is removed from the Total Current Exposure – (TCE) in eCredit
 - RGL Adjustments - net realized G/L portion removed TCE
 - Effect of RGL Adjustments – the effect on the TCE of moving realized gains/losses from TCE to the FTR credit requirement.

RGL & MTA Continuum (view as of 8/4/2022)

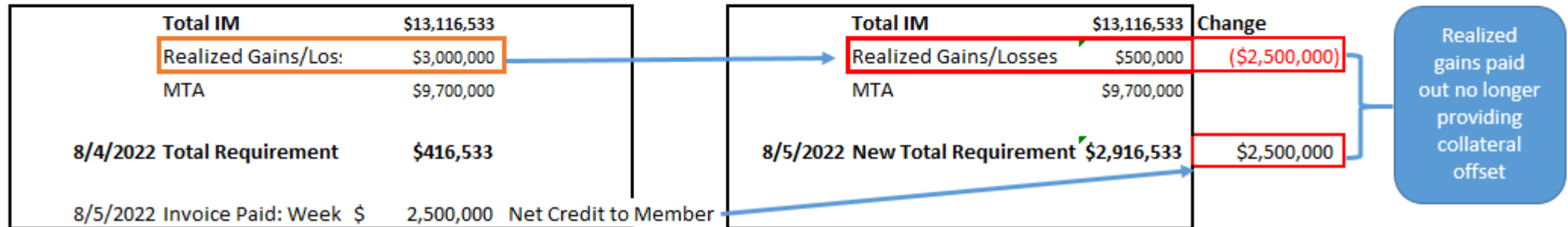


- Invoice payment changes the RGL total and impacts collateral requirement by removing credits that were offsetting requirements or charges that were adding to credit collateral requirements
- Maintain enough collateral balance to account for RGL fluctuation



Example – RGL Effect on FTR Requirement

MEASUREMENT_DATE	RUNDATE	PERIOD_START_DATE	PERIOD_END_DATE	HSIM_IM	PER_MWH	CLEARED_ARR	MTA	IM_OPTION	Net IM	IM squared-monthly
8/4/2022	8/4/2022 1:12 AM	8/1/2022	8/31/2022	\$2,380,000	\$60,000	\$2,320,000	\$1,100,000	0	\$60,000	\$3,600,000,000
8/4/2022	8/4/2022 1:12 AM	9/1/2022	9/30/2022	\$2,490,000	\$50,000	\$2,400,000	\$1,300,000	0	\$90,000	\$8,100,000,000
8/4/2022	8/4/2022 1:12 AM	10/1/2022	10/31/2022	\$2,140,000	\$50,000	\$2,570,000	\$3,200,000	0	\$0	\$0
8/4/2022	8/4/2022 1:12 AM	11/1/2022	11/30/2022	\$1,400,000	\$70,000	\$2,490,000	\$600,000	0	\$0	\$0
8/4/2022	8/4/2022 1:12 AM	12/1/2022	12/31/2022	\$1,740,000	\$80,000	\$2,570,000	(\$600,000)	0	\$0	\$0
8/4/2022	8/4/2022 1:12 AM	1/1/2023	1/31/2023	\$1,510,000	\$90,000	\$2,570,000	(\$600,000)	0	\$0	\$0
8/4/2022	8/4/2022 1:12 AM	2/1/2023	2/28/2023	\$1,370,000	\$90,000	\$2,320,000	(\$600,000)	0	\$0	\$0
8/4/2022	8/4/2022 1:12 AM	3/1/2023	3/31/2023	\$910,000	\$70,000	\$2,570,000	\$1,000,000	0	\$0	\$0
8/4/2022	8/4/2022 1:12 AM	4/1/2023	4/30/2023	\$750,000	\$60,000	\$2,490,000	\$0	0	\$0	\$0
8/4/2022	8/4/2022 1:12 AM	5/1/2023	5/31/2023	\$620,000	\$50,000	\$2,570,000	(\$600,000)	0	\$0	\$0
8/4/2022	8/4/2022 1:12 AM	6/1/2023	5/31/2024	\$6,460,000	\$300,000	\$0	\$2,700,000	0	\$6,460,000	
8/4/2022	8/4/2022 1:12 AM	6/1/2024	5/31/2025	\$4,010,000	\$200,000	\$0	\$2,200,000	0	\$4,010,000	
8/4/2022	8/4/2022 1:12 AM	6/1/2025	5/31/2026	\$2,530,000	\$130,000	\$0	\$0	0	\$2,530,000	



- Two new FTR Class Types
 - DailyOffPeak
 - WkndOnPeak
 - Existing OffPeak class type phasing out

- HSIM requires historical p-node price history from 2008
 - DA settled prices will be calculated using the corresponding hourly settled prices
 - Historical Off-Peak auction prices will be used for both DailyOffPeak and WkndOnPeak auction prices
 - The auction prices represent what were actually traded in past auctions, without subjective price shaping
 - HSIM for existing positions are not impacted
 - We will examine and refine the OffPeak auction price splitting methodology as more FTR auction prices for new class types become available

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HSIM Update



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