



Preliminary ELCC Class Ratings for Period 2026/27 through 2034/35

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Planning Committee
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- As part of FERC-approved Docket No. ER24-99, PJM shall post preliminary ELCC Class Rating values for nine subsequent Delivery Years at least once per year
- Such preliminary ELCC Class Ratings are posted at:

<https://www.pjm.com/-/media/planning/res-adeq/elcc/preliminary-elcc-class-ratings-for-period-2026-2027-through-2034-2035.ashx>

- Assumed Portfolio for each future Delivery Year
 - Assumed Portfolio for 2025/26 was used as the starting point. Additions and deactivations from a vendor's forecast were then used to derive future deployment levels.
 - The Assumed Portfolio for each future Delivery Year is available upon request. Please send your request to ELCC@pjm.com
- Some trends in the Assumed Portfolio for the study time period:
 - Sustained addition of wind classes, solar classes, 4-hr storage class and solar-storage hybrid classes
 - Some coal units are assumed to deactivate. Negligible additions and deactivations in other Unlimited Resource classes

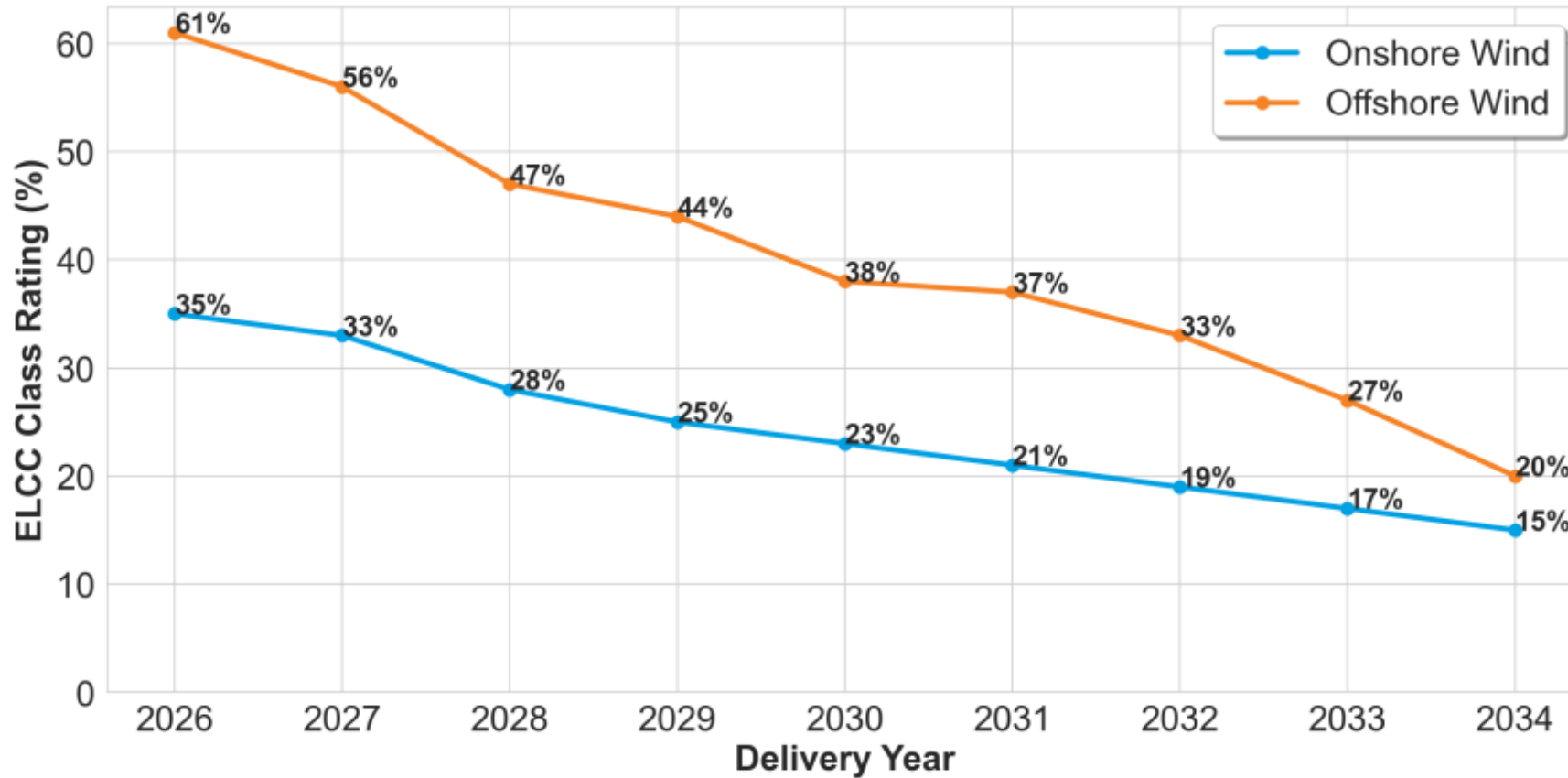
- Hourly outage/derate/output data for Unlimited and Variable Resources is representative of the 2025/26 resource mix, scaled up or down by each ELCC Class's future deployment levels included in the Assumed Portfolio for each future Delivery Year
 - This implies that PJM is not modeling the specific location or characteristics of the expected additions and deactivations
- Hourly load scenarios were derived for each future Delivery Year based on the 2024 PJM Load Forecast model.



Preliminary ELCC Class Ratings – DY 26/27 through DY 34/35

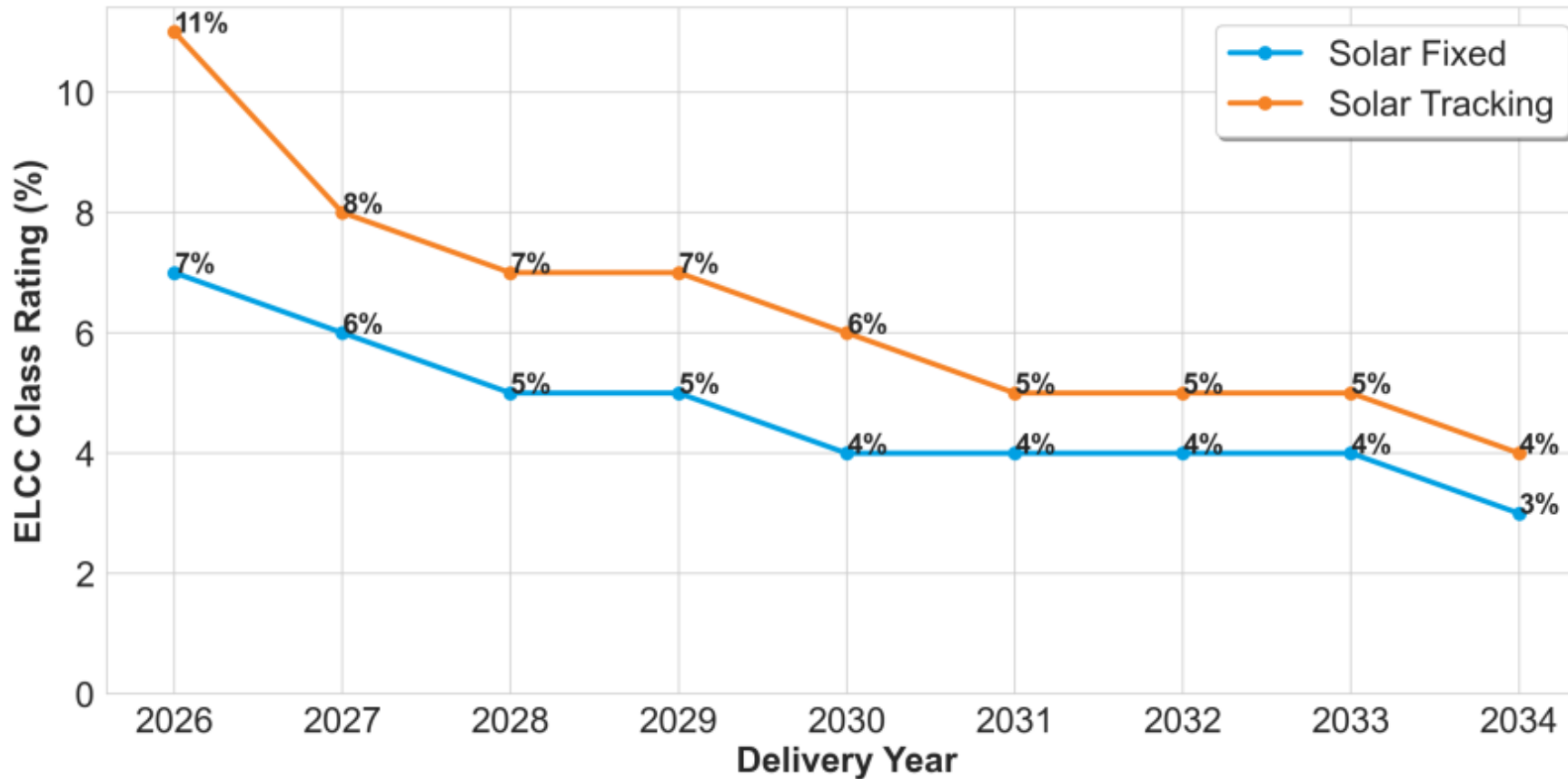
ELCC Class	2026/ 27	2027/ 28	2028/ 29	2029/ 30	2030/ 31	2031/ 32	2032/ 33	2033/ 34	2034/ 35
Onshore Wind	35%	33%	28%	25%	23%	21%	19%	17%	15%
Offshore Wind	61%	56%	47%	44%	38%	37%	33%	27%	20%
Fixed-Tilt Solar	7%	6%	5%	5%	4%	4%	4%	4%	3%
Tracking Solar	11%	8%	7%	7%	6%	5%	5%	5%	4%
Landfill Intermittent	54%	55%	55%	56%	56%	56%	56%	56%	54%
Hydro Intermittent	38%	40%	37%	37%	37%	37%	39%	38%	38%
4-hr Storage	56%	52%	55%	51%	49%	42%	42%	40%	38%
6-hr Storage	64%	61%	65%	61%	61%	54%	54%	53%	52%
8-hr Storage	67%	64%	67%	64%	65%	60%	60%	60%	60%
10-hr Storage	76%	73%	75%	72%	73%	68%	69%	70%	70%
Demand Resource	70%	66%	65%	63%	60%	56%	55%	53%	51%
Nuclear	95%	95%	95%	96%	95%	96%	96%	94%	93%
Coal	84%	84%	84%	85%	85%	86%	86%	83%	79%
Gas Combined Cycle	79%	80%	81%	83%	83%	85%	85%	84%	82%
Gas Combustion Turbine	61%	63%	66%	68%	70%	71%	74%	76%	78%
Gas Combustion Turbine Dual Fuel	79%	79%	80%	80%	81%	82%	83%	83%	83%
Diesel Utility	92%	92%	92%	92%	92%	93%	93%	93%	92%
Steam	74%	73%	74%	75%	74%	75%	76%	74%	73%

- Onshore Wind and Offshore Wind



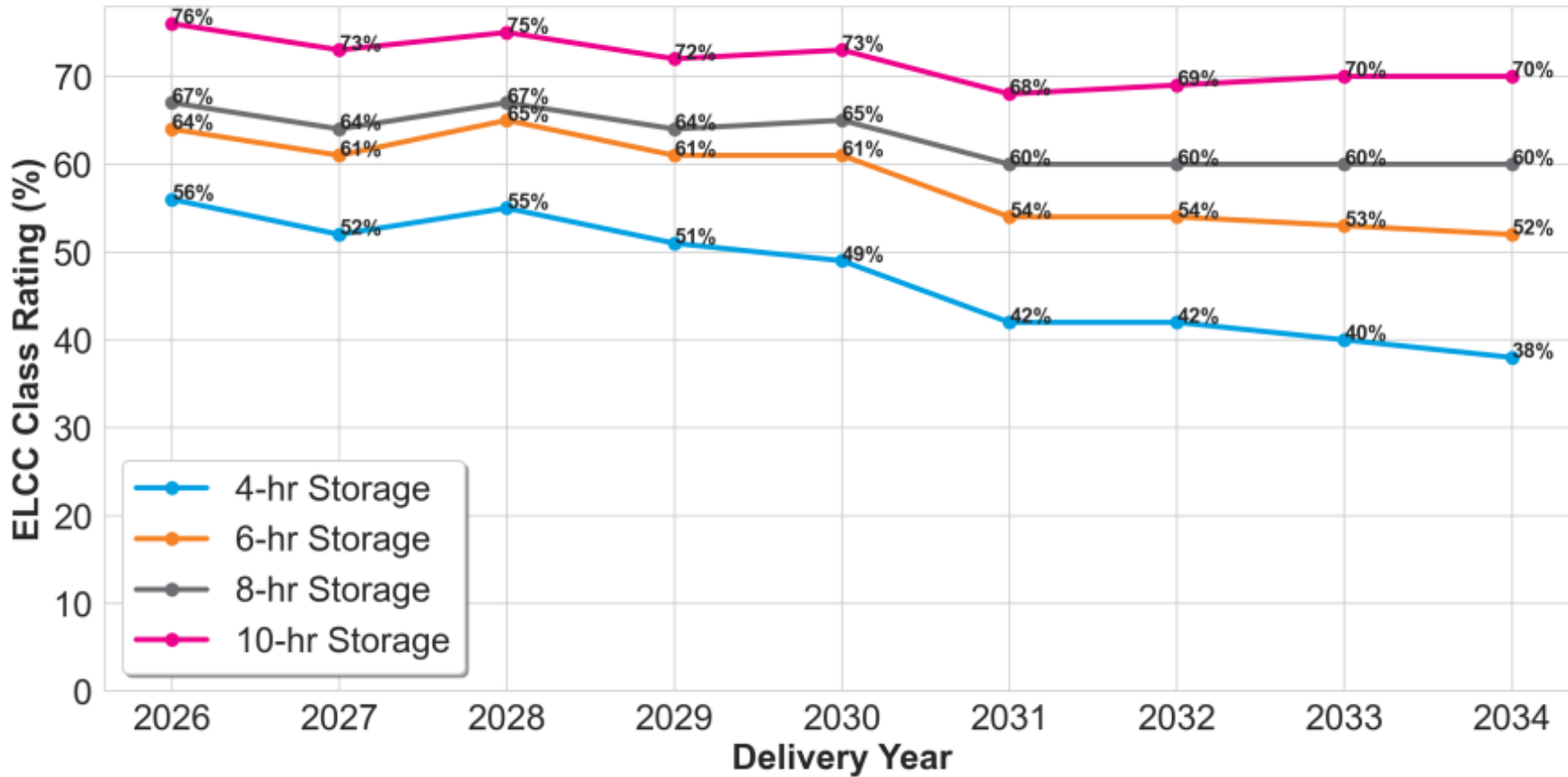
Sustained decrease in ratings is due to risk patterns shifting to winter days where performance of wind classes is lower.

- Solar Tracking and Solar Fixed



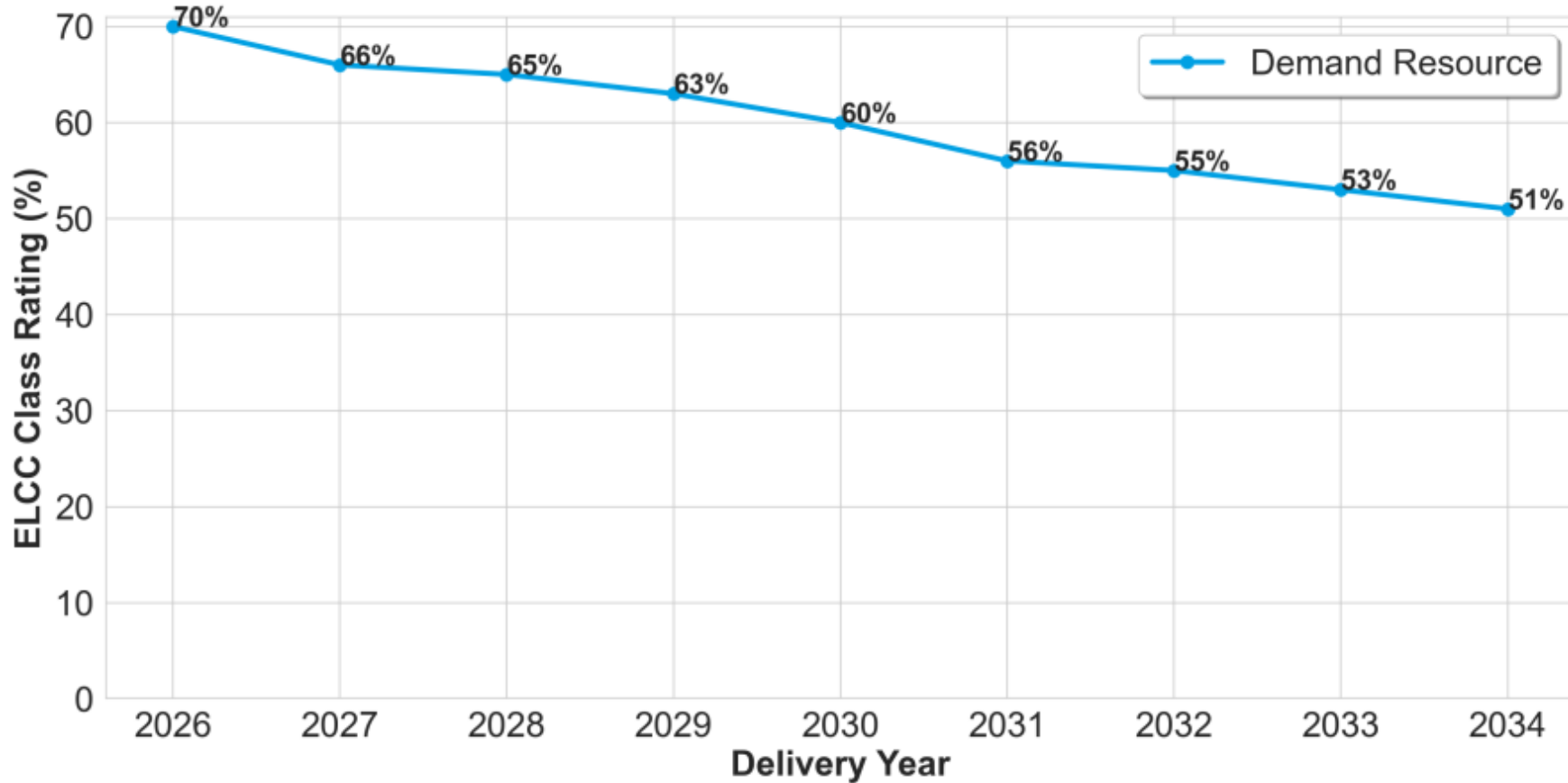
Sustained decrease in ratings is due to the fact that the majority of risk is in winter throughout the 9-year period

- 4-hr, 6-hr, 8-hr, 10-hr Storage



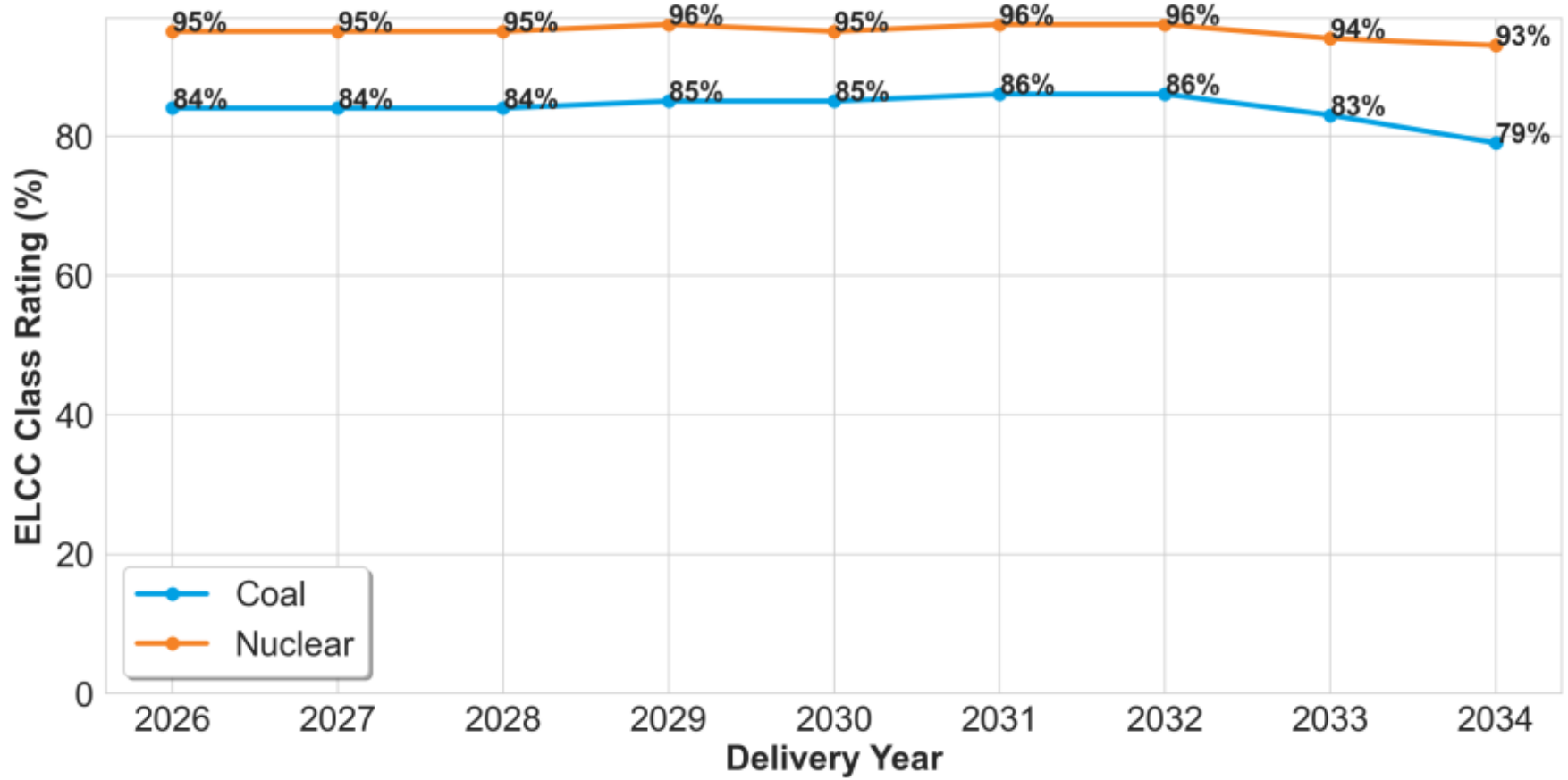
Decrease in ratings is due to the fact that the majority of risk is in winter and duration of risk events trends upward

- DR



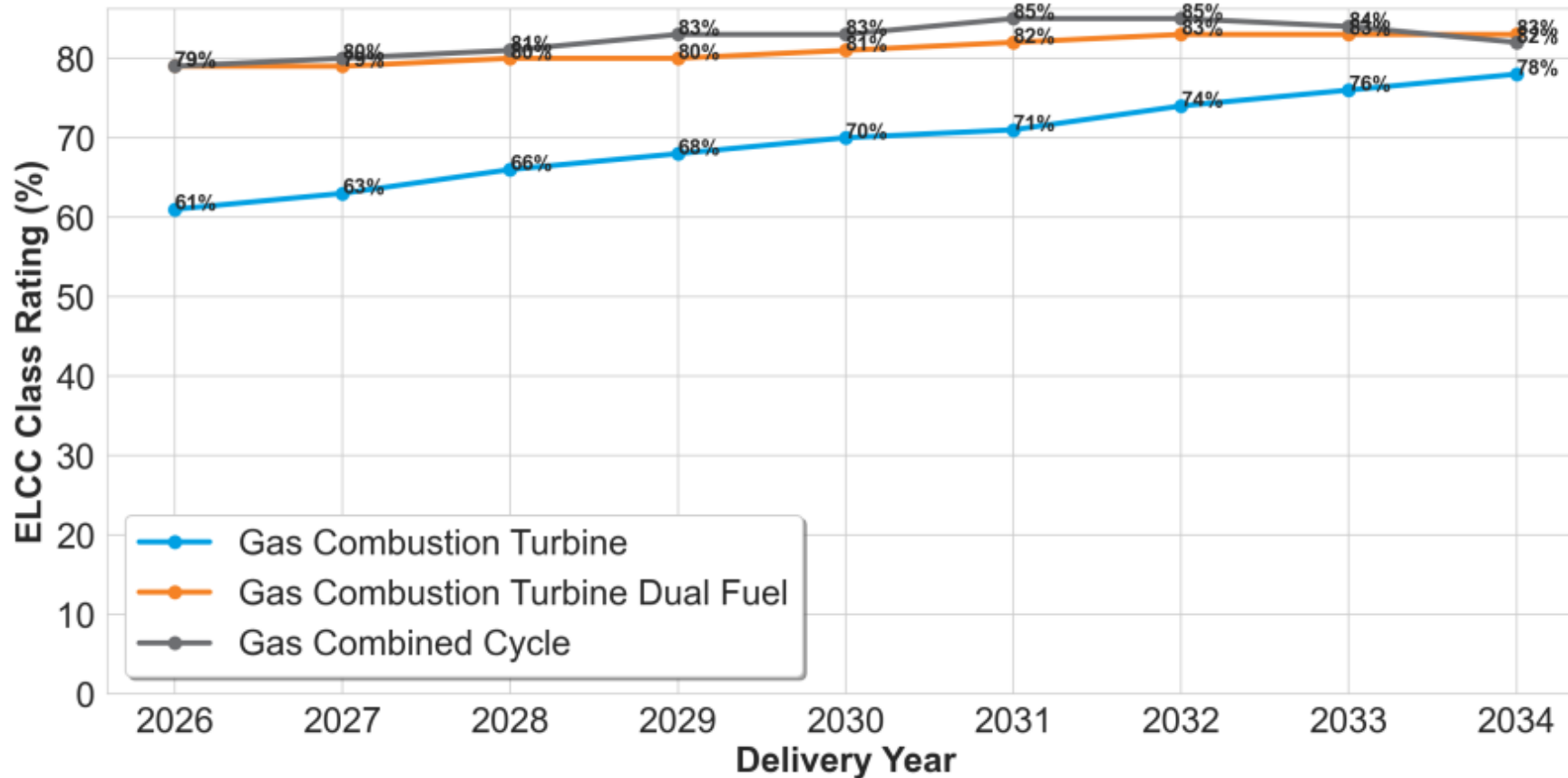
Decrease in ratings is due to the fact that risk share outside of DR's winter performance window trends upward

- Nuclear and Coal



Ratings are rather stable

- Gas CT, Gas CT Dual, Gas CC



Increase in ratings is due to risk patterns shifting to winter days where performance of gas classes is better.

- Winter share of LOLE, LOLH and EUE

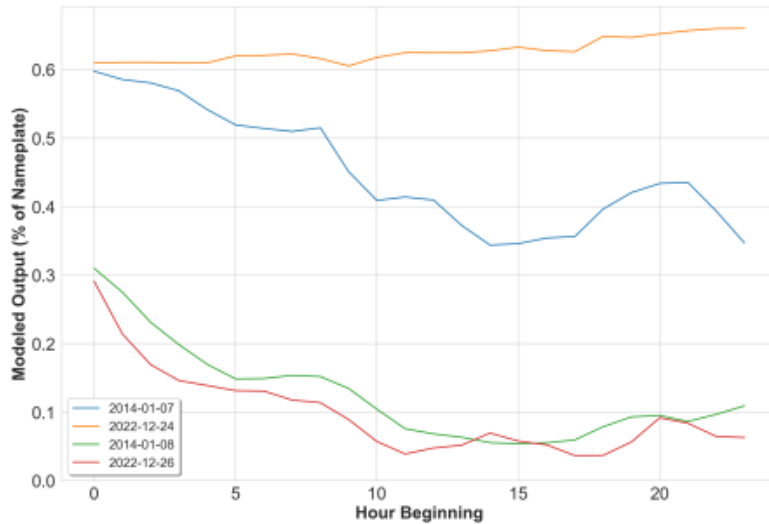
DY	LOLE (%)	LOLH (%)	EUE (%)	LOLE (days/year)	LOLH (hours/year)	EUE (MWh/year)
2025/26	55	70	87	0.1	0.328	1,463
2030/31	49	72	86	0.1	0.287	1,466
2034/35	42	66	82	0.1	0.321	2,043

Winter remains the riskier season from an LOLH and EUE perspective

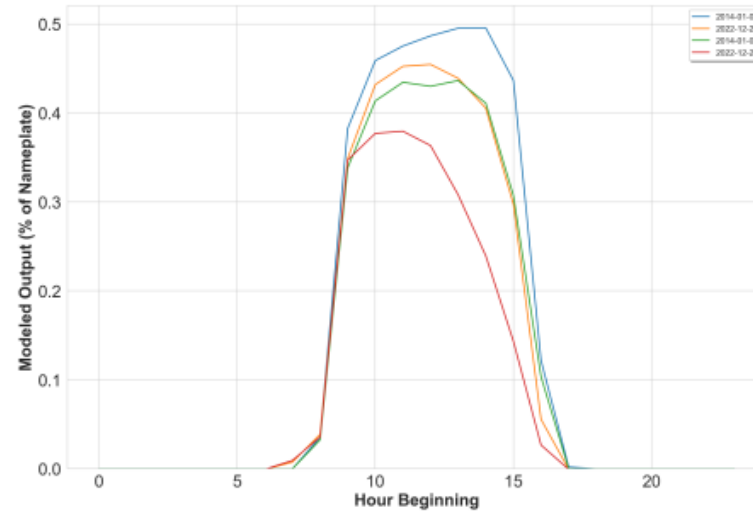
- Top Two Historical Performance Days Driving EUE Risk

	2025/26	2030/31	2034/35
Top 1	01/07/2014 (43%)	01/07/2014 (29%)	01/08/2014 (22%)
Top 2	12/24/2022 (12%)	01/08/2014 (19%)	12/26/2022 (12%)

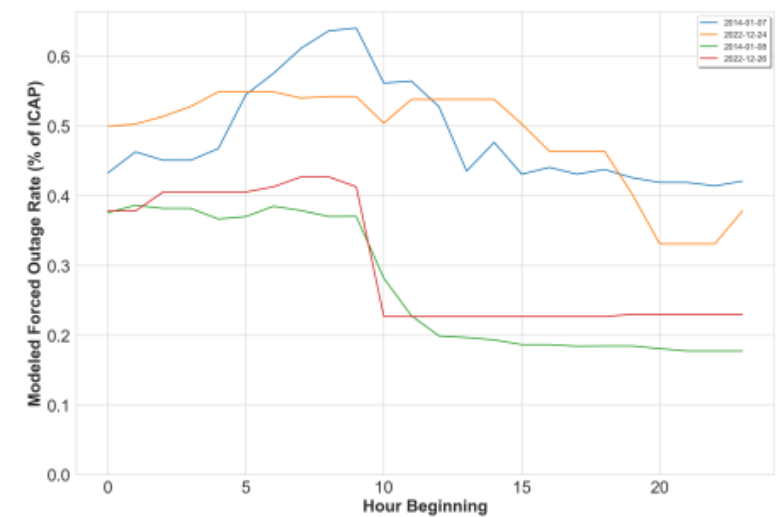
Onshore Wind Class Output



Solar Tracking Class Output



Gas CT Class Forced Outages



- Average Number of Hours in a Winter day with loss of load

2025/26	2030/31	2034/35
4.1 hours	4.3 hours	5.1 hours

- Share of Winter EUE outside of Winter DR Performance Window

2025/26	2030/31	2034/35
20%	35%	45%

- Share of Winter LOLH outside of Winter DR Performance Window

2025/26	2030/31	2034/35
17%	27%	31%

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**Preliminary ELCC Class Ratings for Period
2026/27 through 2034/35**



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