



2022 Cost Allocation Update

Grace Niu
Transmission Planning
Planning Committee
February 7, 2023

- Minor error identified in power flow case for 2022 annual cost allocation (FERC Docket No. ER22-702)
- Area assignment issue for seven units

Bus Name	Area	Area Correction	Generation (MW)
C CLF G1	1	2	707
C CLF G2	1	2	687
BETH CT1	1	3	97
BETH CT2	1	3	104
BETH CT3	2	3	104
BETH ST4	2	3	159
BETH CT5	2	3	97
Total			1,954

Area	Net Change (MW)	Change % Export System Generation
1	-1,594	-1.01%
2	1,034	0.65%
3	560	2.39%

Area 1: EMAAC
 Area 2: SMAAC
 Area 3: WMAAC

- PJM put in procedure to ensure no-recurrence

- Overall - Minor impact on 2022 annual cost allocations and zonal charges

- Zonal Allocation% Impact
 - Impacts 28 projects' allocations over 14 zones
 - Most of the allocation% changes are below 3%

- Zonal Charge Impact
 - Impacted projects account for about 1.28% of PJM 2022 Annual Revenue Requirement
 - Zonal charge changes less than \$1M for 11 zones out of 14 impacted zones
 - Mostly impacted zones
 - BGE: decrease by \$5.56M
 - APS and Dominion: increase by \$1.66 M and \$2.62 M respectively

- Tariff clean up filing
- Settlement adjustment

Presenter:
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