



## Executive Summary Manual Changes

<b>Effective Date</b>	10/20/2021
<b>Impacted Manual #(s)/Manual Title(s):</b>	
M14G – Generation Interconnection Requests M14D – Generator Operational Requirements	
<b>Conforming Order(s):</b>	
Not Applicable	
<b>Associated Issue Tracking Title:</b>	Behind the Meter Generation Business Rules on Status Changes
<b>Committee Approval Path - What committee(s) have already seen these changes?</b>	
7/14 MIC - informational update M14G & M14D 8/10 PC – first read M14G 8/12 OC – first read M14D 8/31 PC –endorsement M14G 9/10 OC – endorsement M14D	
<b>MRC 1<sup>st</sup> read date:</b>	9/29/2021
<b>MRC voting date:</b>	10/20/2021
<b>Impacted Manual sections:</b>	
M14G, Section 1.6 M14D, Appendix A	
<b>Reason for change:</b>	
Updates to existing Behind the Meter Generation business rules on status changes to clarify and more adequately document processes related to Behind the Meter Generation business rules on status changes (i.e., changes from BTMG status to PJM Market Resource status and vice versa).	
<b>Summary of the changes:</b>	
M14G, Section 1.6 <ul style="list-style-type: none"> <li>• Update to ensure consistency with Behind the Meter Generation definition in the OATT (Section 1.6)</li> <li>• Clarify information required in interconnection request to designate capability as Generation Capacity Resource and/or Energy Resource (Section 1.6.1)</li> </ul>	

M14D, Appendix A

- Document the processes related to designating capability as Generation Capacity Resource and/or Energy Resource
- Clarify options for BTMG to participate in PJM Load Response and process to indicate a BTMG unit is participating in PJM Load Response
- Clarify the load impacts due to Behind the Meter Generation status changes
- Clarify the performance obligations impacts due to Behind the Meter Generation Status changes
- Administrative updates – add section headings and correct references to business rule numbers