

Performance Assessment Hour Ramp Rate

Issue Source

PJM and the Operating Committee.

On July 9, 2015 PJM submitted compliance filings in the Capacity Performance proceeding (Docket Nos. ER15-623 and EL15-29) which revised the Tariff, Operating Agreement, and RAA to comply with the FERC's directives.

PJM presented its view of the Operating Agreement, Tariff and Manual language regarding parameter limitations and Performance Assessment Hour exceptions per the June 9, 2015 Order at the December Operating Committee. Stakeholders provided feedback that there was another view of the language and disagreed with PJM's view.

To reduce stakeholder uncertainty, PJM submitted an informational filing on December 22, 2015 asking FERC to issue an Order on PJM's July 9, 2015 Compliance Filing as well as issue Orders on the outstanding rehearing requests. This filing sought certainty and guidance from FERC. However, PJM explained how it plans to proceed under the accepted language as clarified in its compliance filing, unless the Commission issues an order otherwise,

Even when FERC provides an Order, whether it be by February 1, 2016 as PJM suggested, or thereafter, the stakeholder's issue of including a resource's ramp rate while dispatching during a Performance Assessment Hour remains open. PJM agrees that an online resource's ramp rate should be included in the dispatch algorithm during a Performance Assessment Hour. Inclusion of ramp rate is not allowed per the current Tariff language.

Stakeholder Group Assignment

Due to the limited scope, this issue is recommended to be worked at the Operating Committee.

Key Work Activities

- 1) Create a new parameter used only during Performance Assessment Hours – Performance Assessment Hour Ramp Rate

Expected Deliverables

The outcome of this effort will be an explicit definition of Performance Assessment Hour Ramp Rate. Changes are required to the Governing Documents and potential Manuals.

Expected Overall Duration of Work

The definition and respective language changes need to be approved by the March 2016 Operating Committee in order to provide sufficient time for MRC/MC approval and subsequent FERC filing & Order prior to June 1, 2016.

Decision-Making Method

Tier 1, consensus (unanimity) on a single proposal preferred default option.