

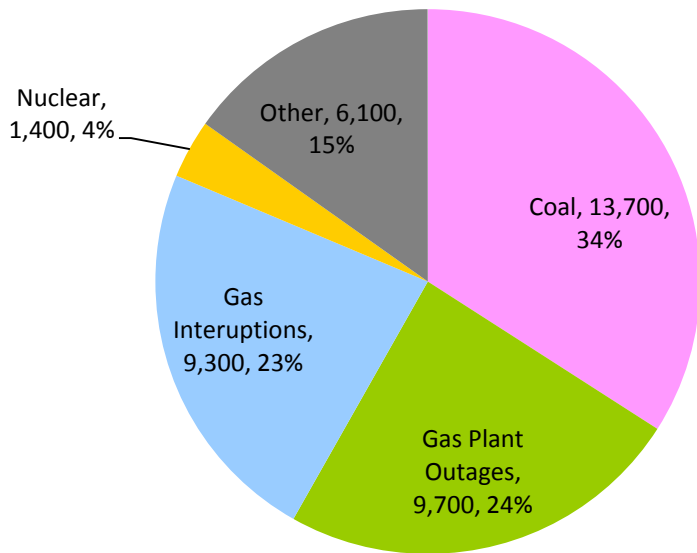


Cold Weather Resource Performance Improvement Education

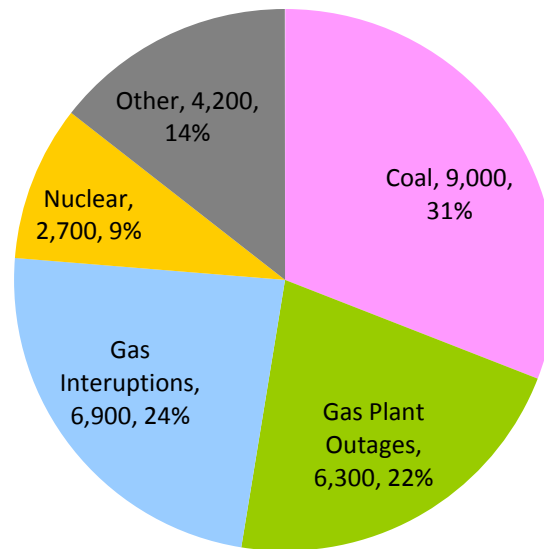
PJM Operating Committee, June 23, 2014

- Gas Curtailments
- Hydro Performance
- International Outreach Update
- Future Analysis
 - Dual Fuel Unit Performance
 - Unit Performance by Last Operation

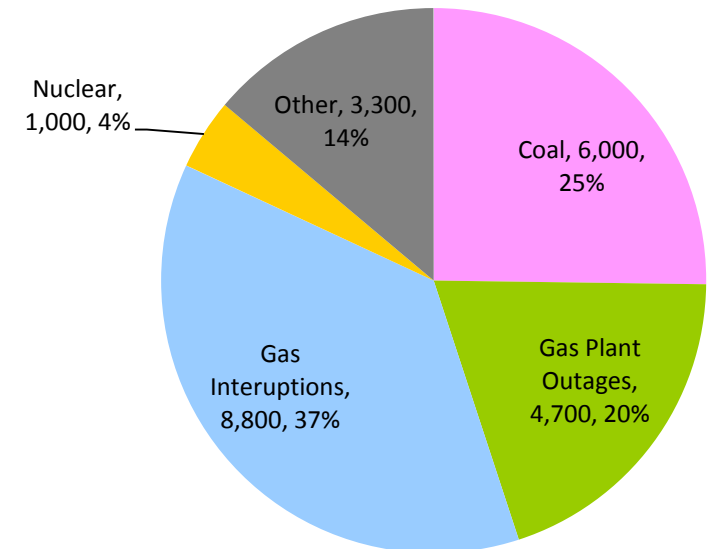
**Forced Outages on 1/7 @ 1900
(40,200 MW)**



**Forced Outages on 1/24 @ 0800
(29,000 MW)**

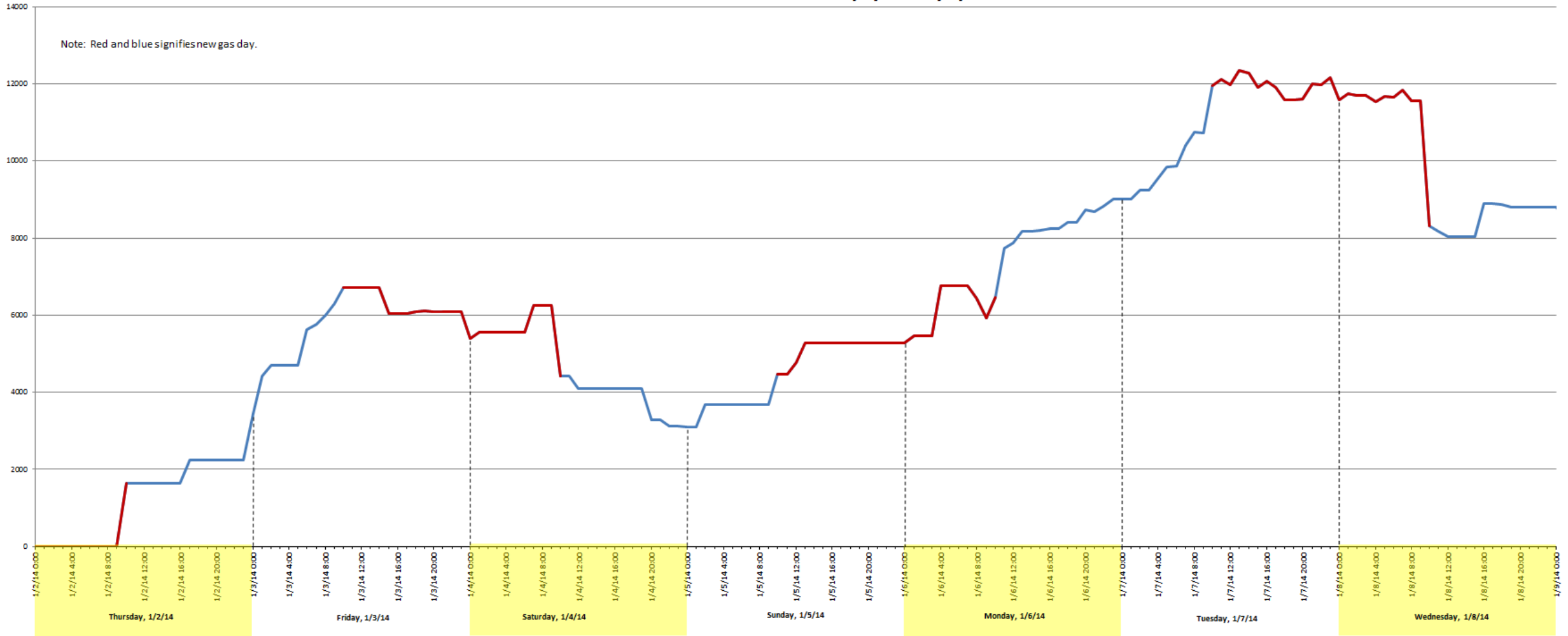


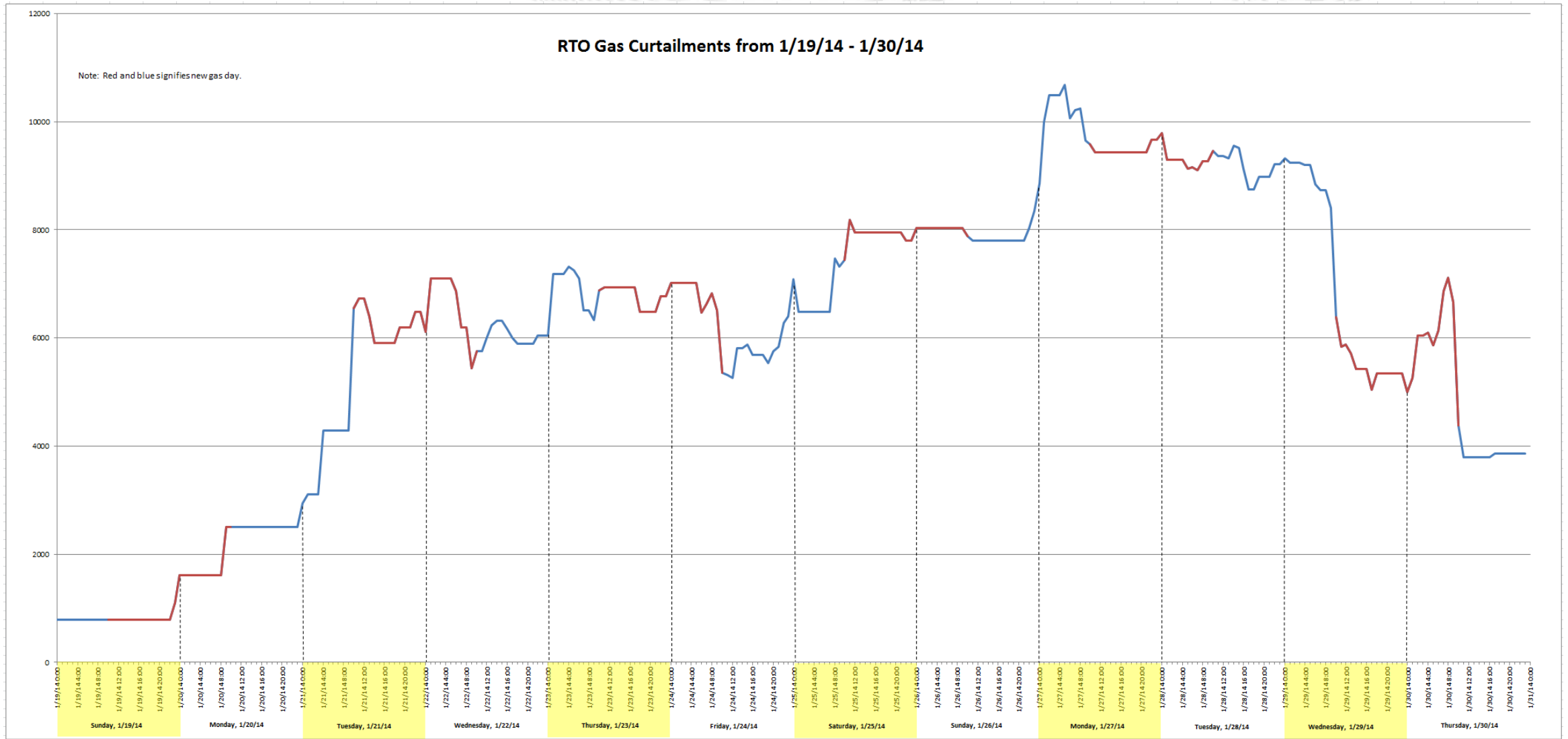
**Forced Outages on 1/28 @ 1900
(23,800 MW)**

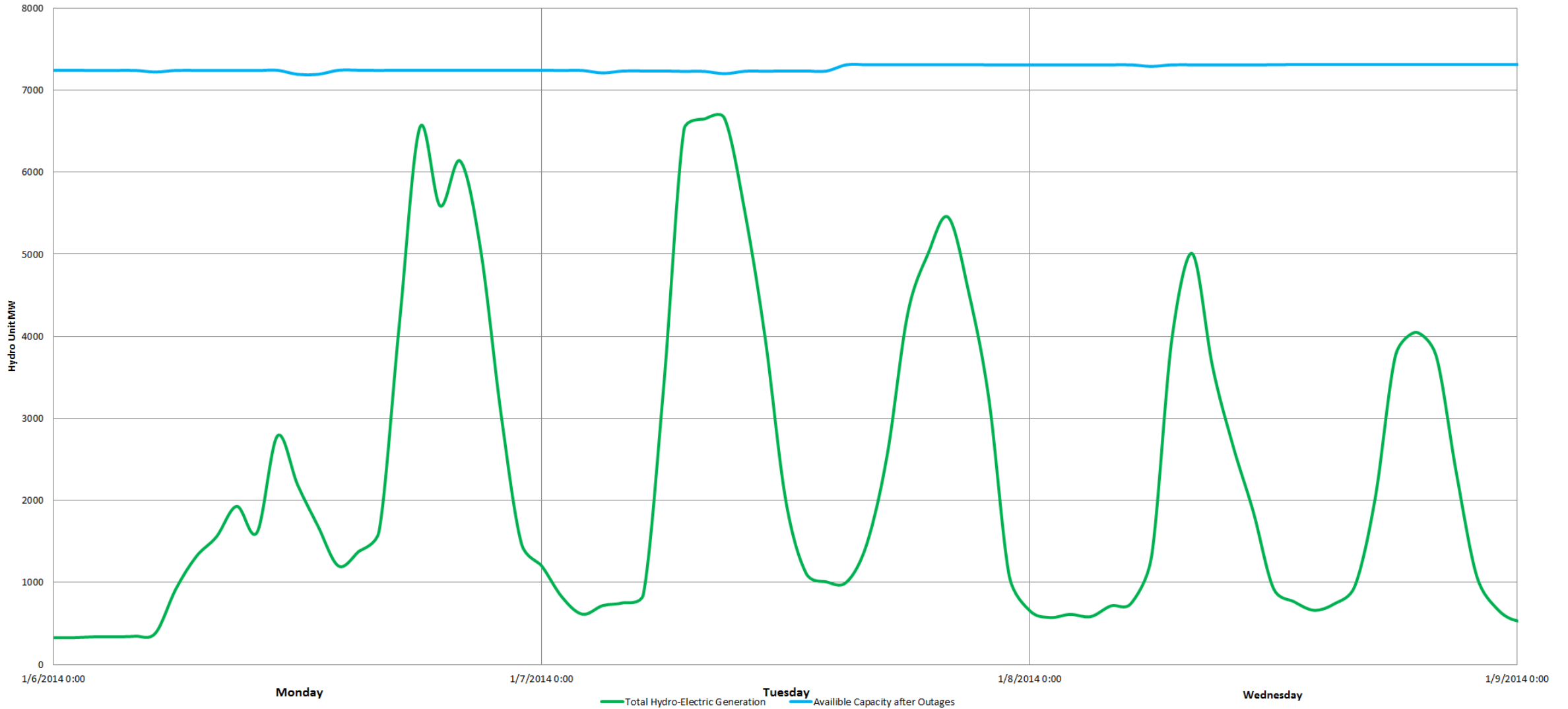


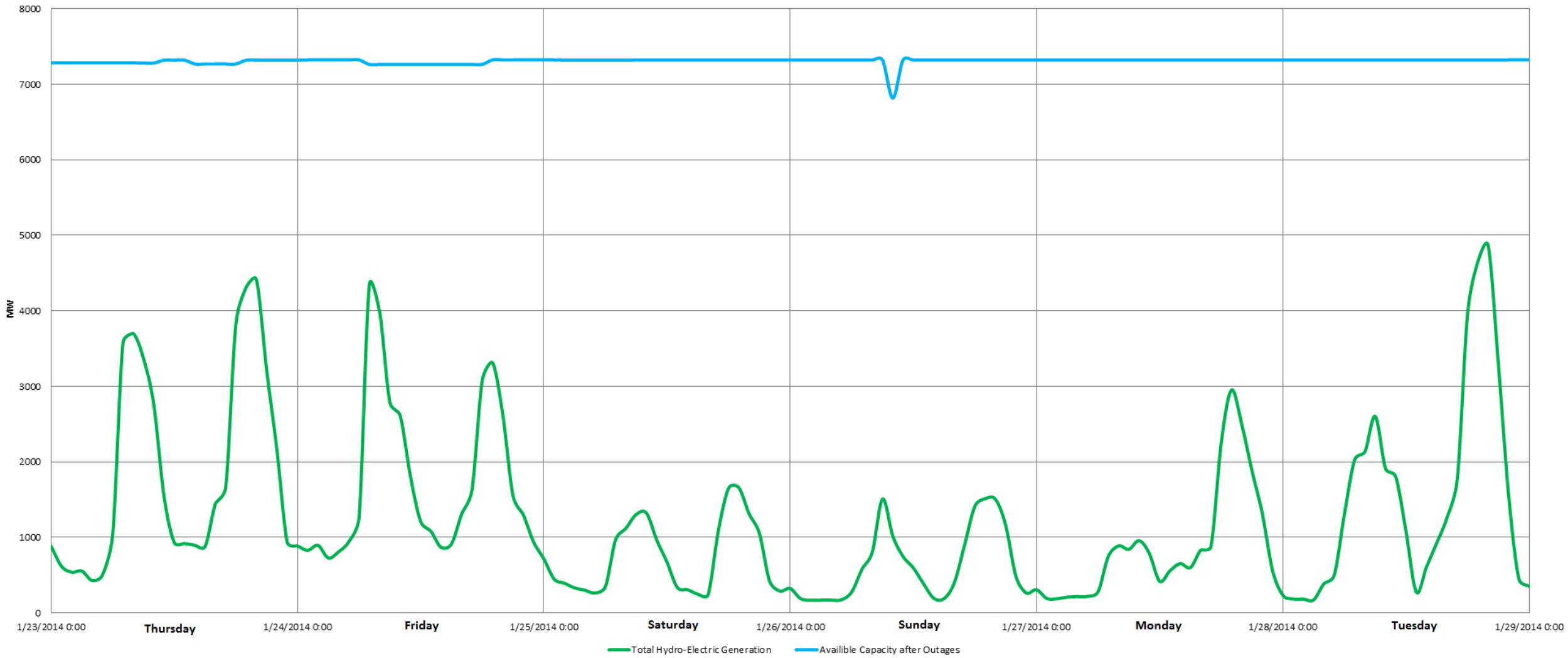
RTO Gas Curtailments from 1/2/14 - 1/8/14

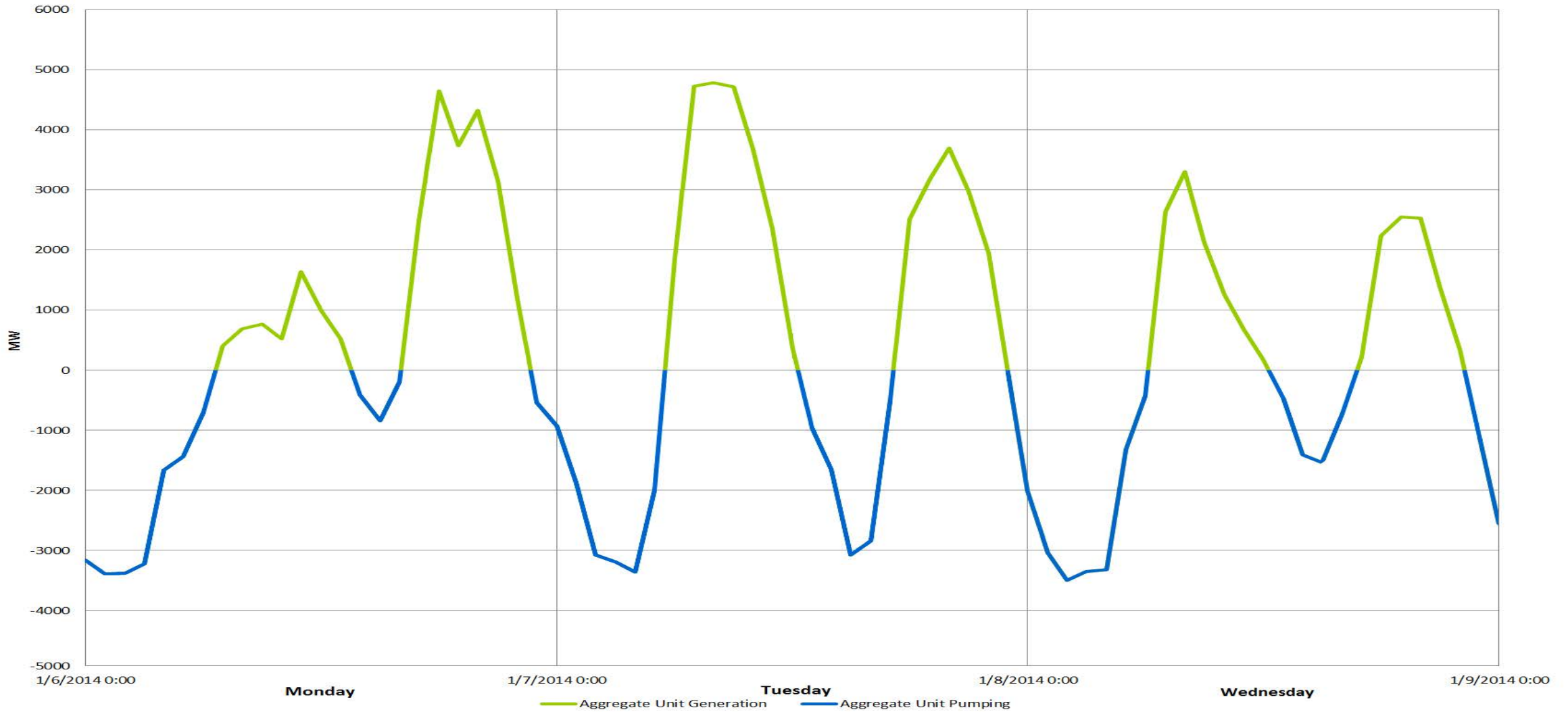
Note: Red and blue signifies new gas day.



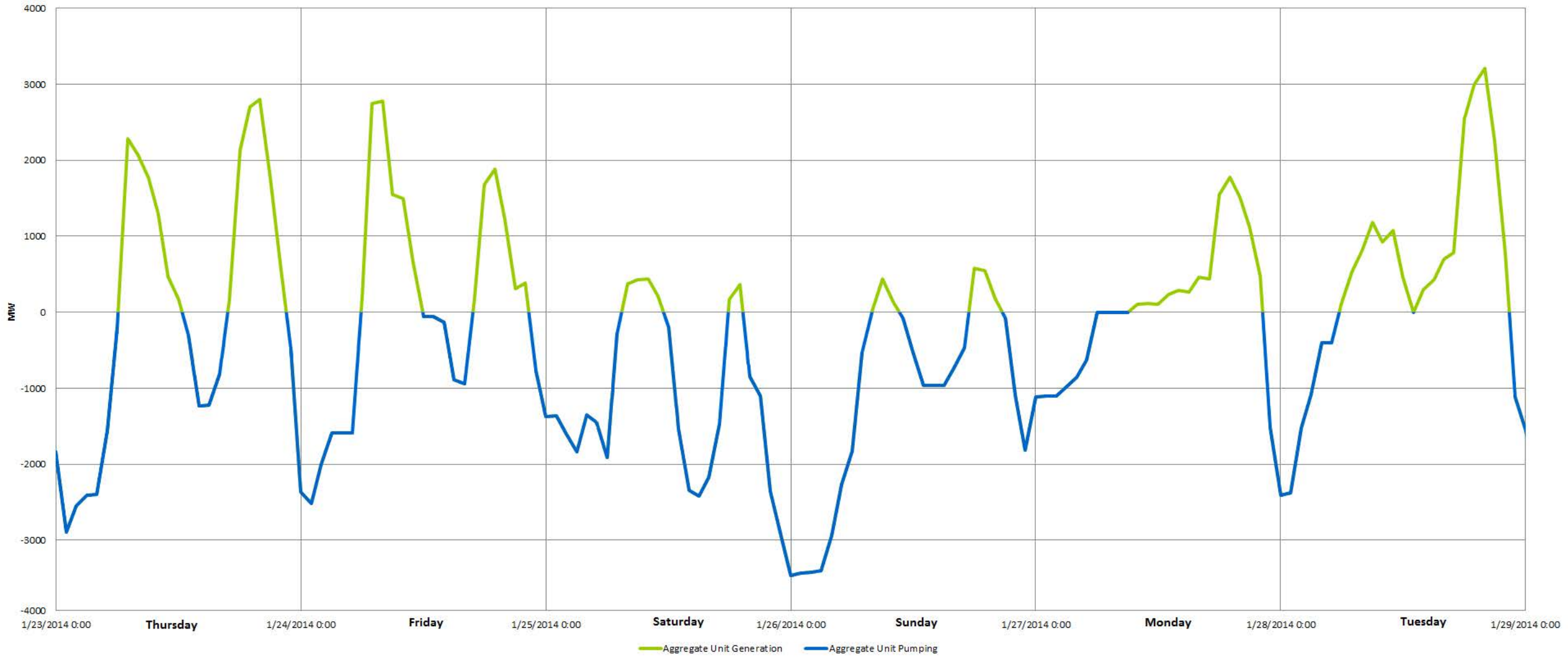








Pump Storage Hydro Performance 1/23/14 – 1/28/14



- Restricted Generation Due to Transmission Constraints
- Restricted Pumping Due to System Conditions
- Hydro Regulation
- River Conditions (ice, low flows, etc.)

- Units deemed unready for winter need to submit action plan within 5 days after inspection report
- Units that fail to address defects may have their operating certificate withdrawn by the governing authority
- Loss of operating certificate is very rare

COLD WEATHER IMPROVEMENT TEMPLATE

Categories	Sub-Categories	Comments
PJM "desires"	-	<ol style="list-style-type: none"> 1. Show progress to improve unit performance before next winter to get ahead of any regulatory efforts. GO participation is critical to the development of practical requirements/guidelines. Don't want to end up with something undesirable. 2. PJM to reach out to other areas including Wisconsin for lessons learned. 3. Develop a practical cold weather preparation checklist that GOs can use as a weatherization guideline. 4. Short term changes (Manuals/Guidelines). 5. Long term changes (Tariff/Operating Agreement).
Testing	-	<ol style="list-style-type: none"> 1. Old "winter capacity testing" between Thanksgiving and New Years will not solve issues in extremely cold temps. 2. Testing/tuning needs to be performed at extremely cold temps to meet emissions. 3. Testing on alternate fuel would have mitigated some of the problems, but not all that occurred during the bitter cold. 4. Monthly full speed no load or full load test on alternate fuel from November through February. 5. Still looking for feedback on testing that would be beneficial to avoid start failures, forced outages, etc.
Issues experience by GOs	Infrequent Unit Operation	<ol style="list-style-type: none"> 1. Units that have been off line for lengthy periods of time have higher chance of problems starting and operating reliably (tube leaks on steam units, etc.) 2. Starting of mothballed units.
	Gas/Fuel Availability	<ol style="list-style-type: none"> 1. Gas availability issues. Some had no availability, some had limited availability at extremely high prices. 2. Fuel storage level was not adequate to meet the extreme cold. Would fuel inventory program be helpful?
	Technical/Equipment Issues	<ol style="list-style-type: none"> 1. Need additional time to tune units to meet environmental compliance at bitter cold temps. 2. Freezing of nozzles, boiler controls, coal, limestone, condensate lines, fly ash transfer equipment, cooling tower basins, SCR water injection systems, etc.
Short term lessons learned	-	<ol style="list-style-type: none"> 1. Improved unit performance between January & February. 2. Starting dual fueled units on oil was problematic. Even units that were tested on oil before polar vortex – large performance improvement when started units on gas and then very quickly switch to oil. 3. Improve winterization checklist communication to GO's. (Smaller GO's may not be as experienced as large GO's and checklist would be helpful).
Potential operational actions	-	<ol style="list-style-type: none"> 1. Start units earlier and stagger start times to allow limited workforce to resolve start-up issues before peak loading periods. 2. Position units full speed no load to be "warm standby" to allow times to address startup issues during peak loads.
PJM assistance to GOs	-	<ol style="list-style-type: none"> 1. Fuel transportation waivers. 2. Advanced reach out to environmental regulators. 3. Improve Gas/Electric coordination.
Help us help you	-	<ol style="list-style-type: none"> 1. Index of unit performance characteristics by fuel type/temperatures in advance of cold weather. E.G. – if temps are predicted to be XX, assume YY% of unit unavailability of type ZZ.