



**DRAFT**  
**Meeting Minutes**  
**PJM Interconnection**  
**PJM Operating Committee (182nd Meeting)**  
**PJM Conference and Training Center**  
**Tuesday, October 9, 2012**  
**9:00 AM**

**Members Present:**

Michael Bryson, Chairman  
Heather Reiter, Secretary  
James Summers  
Rebecca Stadelmeyer  
Donald Miller  
David Pratzon  
Huawei Liao  
Bradley Weghorst  
Steven Kimmish  
Jack Holodak  
Russell Price

PJM Interconnection  
PJM Interconnection  
Delmarva Power & Light Company  
Exelon Generation Co., LLC  
FirstEnergy Solutions Corp.  
GT Power Group  
Louis Dreyfus Energy Services, L.P.  
PPL EnergyPlus, LLC  
PSEG Energy Resources & Trade LLC.  
The Valley Group, Inc.  
UGI Utilities, Inc.

**Members Present via Conference Call:**

Brock Ondayko  
Bruce Erikson  
Vincent Guntle  
Joel Bearden  
Rehan Gilani  
Robert Pleiss  
Donald Gebele  
Charles Bonner  
Kenneth Jennings  
Douglas Hils  
Bruce Campbell  
Malcom Ainspan  
Ronald Palcic  
Hal Siegrist  
Jack Philips

AEP  
Alleghany Electric Cooperative, Inc.  
Allegheny Electric Cooperative, Inc.  
Cargill Power Markets LLC  
ConEdison Energy, Inc.  
Constellation Energy Commodities Group, Inc.  
Dayton Power & Light Company  
Dominion Virginia Power  
Duke Energy Business Services LLC  
Duke Energy Ohio, Inc.  
Energy Connect, Inc.  
Energy Curtailmeny Specialists, Inc.  
FirstEnergy Solutions Corp.  
GenOn Energy Management, LLC  
Hess Corporation, Inc.





## 1. **ADMINISTRATION**

- The Agenda for this meeting was approved.
- The Draft Minutes of the September 11<sup>th</sup>, 2012 OC meeting were reviewed and approved.

## 2. **COMMITTEE/SUBCOMMITTEE/WORKING GROUP UPDATES**

PJM Staff will provide an informational report on the issues and activities associated with the Committee/Subcommittee:

- Markets and Reliability Committee – Mr. Anders provided a summary of the September 27<sup>th</sup>, 2012 MRC Meeting.
- Markets Implementation Committee – Ms. Ford provided a summary of the September 12<sup>th</sup>, 2012 MIC Meeting.
- System Information Subcommittee – Mr. Graff provided a summary of the September 19<sup>th</sup>, 2012 SIS Meeting.
- System Operations Subcommittee – Mr. Keech provided a summary of the October 4<sup>th</sup>, 2012 SOS Meeting.
- Regulation Performance Senior Task Force – Mr. Ogburn provided a summary of the September 7<sup>th</sup>, 2012 RPSTF Meeting.
- System Restoration Strategy Task Force – Ms. Hendrzak provided a summary of the September SRSTF Meetings.
- Combined Cycle Modeling Update – Mr. Bielak provided a summary of the October 3<sup>rd</sup>, 2012 Combined Cycle Meeting. The next meeting will be November 8<sup>th</sup> to discuss and finalize the solution package(s).
- Reliability Standards and Compliance Subcommittee – Mr. Kuras provided a summary of the September 20<sup>th</sup>, 2012 Meeting.

## 3. **NERC/RFC UPDATE**

- Mr. Kuras provided an update on NERC, SERC, RFC and NAESB Regional Standards. The NERC Board of Trustees approved the Order No. 754 Request for Data or Information on August 16, 2012. Compliance activities remained the same as prior months.
- Mr. Kuras reviewed and requested the SOS-T to approve the TO-TOP matrix version 5. The matrix is used as an audit tool by PJM for TO/TOP Audits. The Committee endorsed the matrix with no objections.



#### 4. REVIEW OF OPERATIONS

Mr. Keech reviewed PJM Operations since the last Operating Committee (OC) Meeting.

#### 5. NERC RATINGS INITIATIVE (NRITF) UPDATE

Mr. Mathew provided an update on the NRITF activities.

#### 6. DOMINION SECTIONALIZING SCHEMES

Mr. Lawruk reviewed the new sectionalizing schemes in the Dominion zone. The schemes will be added to M-03: Attachment E and will become effective on 1/25/13.

#### 7. MANUAL UPDATES

- Mr. Schweizer reviewed changes to Manual 39 – Nuclear Plant Interface Coordination. Changes included Section 3 approval with respect to effective dates of plant specific NPIR revision and Attachment C. **The committee endorsed these changes with no objections.**
- Mr. Keech reviewed changes to Manual 13 – Emergency Procedures. Changes included performance base regulation, shortage pricing and an update to hot and cold weather alert CT charts. **The committee endorsed these changes with no objections.**
- Mr. Hoang reviewed changes to Manual 03 – Transmission Operations. There were a few changes to sections 2, 3, and 4. Most changes are in section 5 where the specific operational procedures are located. The committee will be asked to endorse these changes at its next meeting.
- Mr. Rich Souder reviewed changes to Manual 2 – Transmission Service Request, Manual 41 – Managing Interchange and Regional Practices Changes. Changes included general updates, move Up To Congestion from EES to eMKT in June 2012 and more detail in Manual 2 for transmission service processing. The committee will be asked to endorse these changes at its next meeting.
- Mr. Benner reviewed the yearly day ahead reserve requirements to Manual 13 – Emergency Procedures. The preliminary 2013 DASR Requirement is 6.80%. The committee will be asked to endorse these changes at its next meeting.

#### 8. HIGH VOLTAGE UPDATE

Mr. Piling provided an update on System Planning activities to address high system voltages. Several potential solutions are being considered to address the high voltages in the Artificial Island area and the Mid-Atlantic region.



## 9. CASCADE ANALYSIS

Mr. Pilog discusses the N-2/Collapse determination that has been discussed due to the Southwest Outage Recommendations. Next steps include receiving feedback from members, propose manual language changes and to review the EMS changes and timelines to implement.

## 10. DEMAND RESPONSE SUMMARY

Mr. O'Neill presented a preliminary 2012 Demand Response summary on the summer event days of July 17<sup>th</sup> and July 18<sup>th</sup>. On July 17<sup>th</sup> there was approximately a 104% response and on July 18<sup>th</sup> there was approximately a 103% response rate.

## 11. CURRENT DR PARTICIPATION IN ANCILLARY SERVICE MARKETS

Ms. Kenney discussed proposed changes in demand response participation and draft manual language that included increasing the threshold from 25% to 33% of when DR is limited to providing SR Requirement. **The committee endorsed these changes with 1 objection and 1 abstention.**

## 12. PJM MEMBER COMMUNICATIONS

Mr. Kovler provided an educational item on PJMNet and Internet SCADA.

## 13. SOUTHWEST OUTAGE RECOMMENDATIONS

Ms. Monzon provided an update on the Southwest Outage Recommendations.

## 14. FUTURE AGENDA ITEMS

- |  |           |
|--|-----------|
| • PJM Project Summary for Coming Year              | August    |
| • Winter Reserve Target                            | October   |
| • Demand Response Event Summary                    | October   |
| • Yearly Day Ahead Reserve Requirement M-13 Update | October   |
| • Load Forecasting Error Metrics                   | Bi-Annual |
| • Synchronous Reserve Event Summary                | Bi-Annual |
| • Spring / Fall Outage Schedules                   | Bi-Annual |
| • Emergency Procedures Drill Update                | Bi-Annual |
| • Annual Review of OC Charter                      | April     |

## 15. FUTURE OC MEETINGS

November 6, 2012	Office of the Interconnection	9:00 AM
December 11, 2012	Office of the Interconnection	9:00 AM



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Anti-trust:

You may not discuss any topics that violate, or that might appear to violate, the antitrust laws including but not limited to agreements between or among competitors regarding prices, bid and offer practices, availability of service, product design, terms of sale, division of markets, allocation of customers or any other activity that might unreasonably restrain competition. If any of these items are discussed the chair will re-direct the conversation. If the conversation still persists, parties will be asked to leave the meeting or the meeting will be adjourned.

Code of Conduct:

As a mandatory condition of attendance at today's meeting, attendees agree to adhere to the PJM Code of Conduct as detailed in PJM Manual M-34 section 4.5, including, but not limited to, participants' responsibilities and rules regarding the dissemination of meeting discussion and materials.

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