



# NERC and Regional Coordination Update

November, 2011

Standards	Project	Activity	Due Date
<b>MOD-028</b>	<b>Interpretation 2011-INT-01 – Interpretation of MOD-028 for Florida Power &amp; Light Company</b>  This standard is not applicable to PJM as PJM follows the methodology covered under MOD-030	<b>Ballot Pool</b>  <b>Comment</b>  <b>Ballot</b>	<b>11/02/2011</b>  <b>11/16/2011</b>  <b>11/16/2011</b>
<b>COM-002</b>	<b>Project 2009-22: Interpretation of COM-002-2 — Communications and Coordination R2 for the ISO/RTO Council</b>  PJM supports this interpretation	<b>Ballot Pool</b>  <b>Comment</b>  <b>Ballot</b>	<b>11/04/2011</b>  <b>11/17/2011</b>  <b>11/17/2011</b>

Standards	Project	Activity	Due Date
<b>FAC, PRC</b>	<p><b>Project 2010-07: Generator Requirements at the Transmission Interface</b></p> <p>This the second formal comment period and first ballot period for the standards included in Project 2010-07. Revised drafts of FAC-001-1 and two versions of FAC-003 – FAC-003-3 and FAC-003-X – along with minor modifications to PRC-004-2.1, have been posted.</p> <p><b>PJM currently reviewing-we welcome input from the impacted members</b></p>	<p><b>Ballot Pool</b></p> <p><b>Comment</b></p> <p><b>Initial Ballot</b></p>	<p><b>11/04/2011</b></p> <p><b>11/18/2011</b></p> <p><b>11/18/2011</b></p>

Standards	Project	Activity	Due Date
<b>CIP-006</b>	<p><b>Project 2008-10: Interpretation - CIP-006 - Cyber Security — Physical Security of Cyber Security Assets</b></p> <p>CIP IDT has reviewed the previously balloted interpretation, as well as FERC orders on CIP standards and interpretations since that time, and has revised the interpretation.</p> <p><b>PJM currently reviewing</b></p>	<p><b>Ballot Pool</b></p> <p><b>Comment</b></p> <p><b>Initial Ballot</b></p>	<p><b>11/10/2011</b></p> <p><b>11/21/2011</b></p> <p><b>11/21/2011</b></p>

Standards	Project	Activity	Due Date
<b>SERC</b>	<b>SERC Regional Reliability Standards Development Procedures (Draft 3 Rev 2)</b>  Minor revisions to the SERC process  <b>PJM supports the changes</b>	<b>Comment</b>	<b>11/18/2011</b>
<b>SERC</b>	<b>Revision 8 to SERC Procedure – Transmission System Performance (TPL-001 through -004)</b>  <b>PJM currently reviewing</b>	<b>Comment</b>	<b>11/28/2011</b>

CAN	Project	Activity	Due Date
<b>CAN-0030</b>	<b>Attestations</b>  PJM currently reviewing with SRC	<b>Comment</b>	<b>11/09/2011</b>
<b>CAN-0020</b>	<b>TPL-002, TPL-003, TPL-004 and TOP-002 Equipment Maintenance Outages</b>  PJM currently reviewing with SRC	<b>Comment</b>	<b>11/09/2011</b>

CAN	Project	Activity	Due Date
<b>CAN-0040</b>	<b>BAL-003 Frequency Bias Calculation</b>  PJM currently reviewing with SRC	<b>Comment</b>	<b>11/23/2011</b>
<b>CAN-0043</b>	<b>PRC-005 Protection System Maintenance and Testing Evidence</b>  PJM currently reviewing with SRC	<b>Comment</b>	<b>11/23/2011</b>

No FERC Updates to report.



- Ft. Martin CVI- 4 potential violations
  - Currently in settlement discussions
- CIP Spot Check & 693 Audit
  - Currently in settlement discussions
- Kenzie Creek CVI
  - Pending RFC response
- Yorkana EA & RFI
  - Pending RFC response on RFI 1

- 2010 EMS Outage RFI
  - Pending RFC response
- 2010 Freq Excursion Spot Check
  - Includes TOP-006, IRO-002
  - Pending RFC response
- FERC Audit
  - Responding to CIP follow-up questions
  - May have a draft report toward end of November

- Rockland Electric
  - Week of 7 Nov 2011
- First Energy
  - ME, PN, JCPL
  - Week of 12 Dec 2011

- DR DADS Reporting
  - Final posted
- IRO-010-1a
  - Final posted
- Event Analysis Process
  - In development
- PRC-001
  - Pending review for consistency

