



Manual 19 - Attachment B: Load Forecast Adjustment Guidelines Changes

Markets & Reliability Committee
October 25, 2023

Molly Mooney
Resource Adequacy Planning

- Manual 19: Load Forecasting and Analysis

Cover to cover review

Attachment B: Load Forecast Adjustment Guidelines

Attachment A: Load Drop Estimate Guidelines
Attachment C: Residential Non-Interval Metered Guidelines
Attachment D: Peak Shaving Adjustment Plan and Performance Rating

- Earlier review with LAS in September/October to provide PJM and stakeholders more time to review potential load adjustments.
- PJM is requesting more granular (hourly) data along with a 15 year forecast of load adjustment.
 - Any confidential data will not be shared externally
- Any adjustment that is reflected in the Load Forecast will require a public document describing method and forecast from the EDC/LSE. This public document will be posted with the load report materials.

The intention of these guidelines is to ensure that any adjustments made to PJM's load forecast model are properly identified, estimated, and reviewed prior to incorporation into the forecast. ~~In the below section, shift will refer to the total load change and adjustment will refer to the amount above/below the current load.~~

Removed sentence as it added more confusion and shift/adjustment are not defined terms.

Issue Identification

- PJM annually solicits information from its member Electric Distribution Companies (EDC) and/or Load Serving Entities (LSE) for large load shifts (either positive or negative and located in their territory) which are known to the EDC and/or LSE but may be unknown to PJM. PJM will send the request in mid-July with responses expected in time for any proposed adjustments to be reviewed with the Load Analysis Subcommittee in September/October. Industry groups and/or large end-use customers who anticipate large load adjustments should engage with their EDC and be transparent with as much information (historical and forecast) as possible.

Added highlighted words to clearly state requestor is requesting load in their territory.

Issue Verification – verify that identified issue is real and significant, using the following methods:

- Determine if the load change has been publically acknowledged through the media, press release, regulatory process, etc.
- Verify that requesting EDC and/or LSE has or will adjusted its own financial/planning forecast. When appropriate the requesting EDC and/or LSE should provide PJM, on a confidential basis, with the certainty backed by a Letter of Agreement and/or Electric Service Agreement (LOA/ESA).

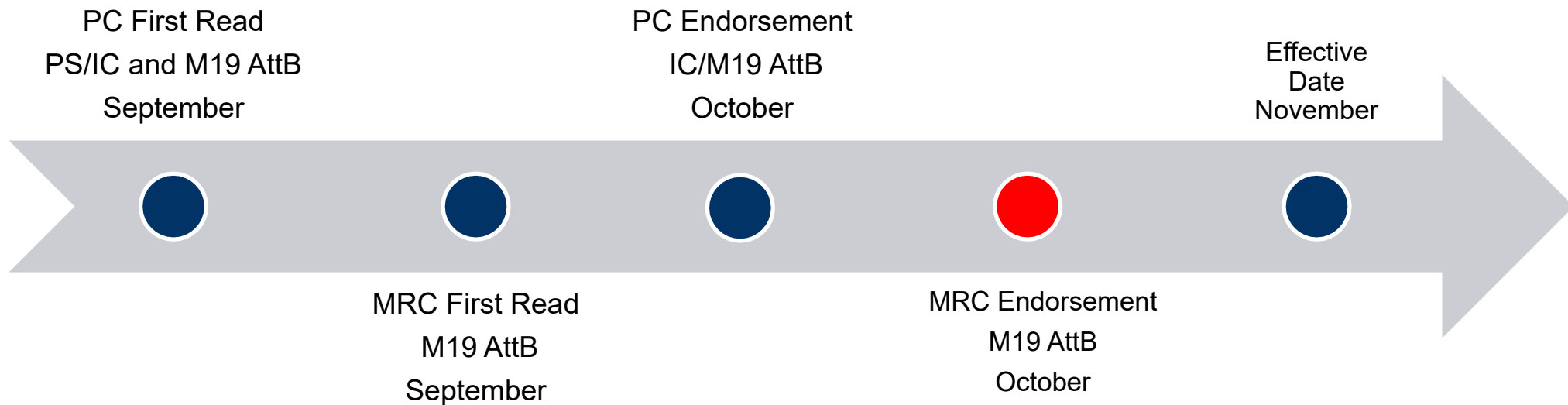
Added highlighted words to note confidential data shared with PJM will be kept strictly confidential.

- At the October 3rd Planning Committee: The Issue Charge was approved and the Manual changes were endorsed by acclamation with 0 objections and 0 abstentions.
- To provide clarity on the types of LSE that PJM solicits information from the following language was added:

Issue Identification

- PJM annually solicits information from its member Electric Distribution Companies (EDC) and/or Load Serving Entities (LSE; e.g. co-ops, munis) for large load shifts (either positive or negative and located in their territory) which are known to the EDC and/or LSE but may be unknown to PJM.

- At today's meeting:
 - Seeking endorsement of Manual 19 Attachment B language redlines



SME/Presenter:
Molly Mooney,
Molly.Mooney@pjm.com

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Adjustment Guidelines Changes**



Member Hotline

(610) 666 – 8980

(866) 400 – 8980

custsvc@pjm.com

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