

PJM OA Schedule 7, Section 1.2 (b)

Each Electric Distributor in the PJM West Region shall install or contractually arrange for underfrequency relays to interrupt at least 25 percent of its peak load with 5 percent of the load interrupted at each of five frequency levels: 59.5 Hz, 59.3 Hz, 59.1 Hz, 58.9 Hz, and 58.7 Hz; provided, however, that each Electric Distributor in the Commonwealth Edison Company Zone shall install or contractually arrange for underfrequency relays to interrupt at least 30 percent of its peak load with 10 percent of the load interrupted at each of three frequency levels; 59.3 Hz, 59.0 Hz and 58.7 Hz. Additionally, provided, however, that each Electric Distributor in the East Kentucky Power Cooperative Zone shall install or contractually arrange for underfrequency relays to meet requirements in the currently effective SERC underfrequency load shedding regional reliability standard, to interrupt 30 percent of its peak load including allowable tolerances identified in the SERC underfrequency load shedding regional reliability standard, with 5 percent of its peak load including allowable tolerances identified in the SERC underfrequency load shedding regional reliability standard at each of the frequency levels: 59.5 Hz, 59.3 Hz, 59.1 Hz, 58.9 Hz, 58.7 Hz and 58.5 Hz. Upon the request of the Members and Reliability Committee established by the Reliability Assurance Agreement, each Electric Distributor in the PJM West Region shall document that it has complied with the requirement for underfrequency load shedding relays.