



# Manual 14F Updates: Competitive Planning Process

Jason Bilash  
Transmission Planning  
Markets & Reliability Committee  
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FERC Order required removal of exemption from the proposal window process for projects solely needed to address FERC Form No. 715 Planning Criteria violations

- Manual 14F update
  - Remove bullet from Section 5.3.1
  - Remove Section 5.3.3
  - Update image Attachment D

## Manual 14F – Section 5.3.1

### 5.3.1 Identify Violations and Needs

After PJM identifies potential violations and needs based on the analyses performed under the criteria tests described in PJM Manual 14B, PJM initiates a review process to determine if each flowgate is appropriate for inclusion in a RTEP proposal window. PJM will apply best efforts to allow a reasonable amount of time between the posting of its results and the opening of a proposal window. By default, all identified PJM market monitored reliability criteria violations are assumed to be included in an RTEP Proposal window unless they fall into one of the following exemption categories, as described in more detail below:

- Immediate-need Reliability Projects;
- ~~Transmission Owner filed FERC Form 715 Local Planning Criteria;~~
- Lower Voltage (<200 kV) Facilities; and
- Transmission Substation Equipment.

## Manual 14F – Section 5.3.3

### ~~5.3.3 Transmission Owner FERC Form 715 Local Planning Criteria~~

~~Potential violations that are driven solely by transmission owner Form 715 planning criteria will be cost allocated 100% to the zone of the transmission owner who submitted the Form 715 local planning criteria. Additionally, based on Schedule 6, of the PJM Operating Agreement, any project that is cost allocated to a single zone, and is geographically located within that zone, shall be reserved for the incumbent Transmission Owner to construct and, therefore, is not eligible for inclusion in the Competitive Planning Process.~~

## Manual 14F – Attachment D

