



# Long Term FTR Auction: Proposal First Read

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- Problem Statement:
  - Review LT FTR Auction process & modeling practices
  - Discuss objective of the LT FTR Auction and determine if current construct allows these goals to be achieved
- To Date:
  - IMM has raised initial concerns with current construct
  - PJM, IMM and Market Participants have presented education on creation of Long Term FTR market, current statistics and current utilization of the Long Term FTR product
  - PJM & IMM introduced initial interests and solution options

- There is the potential for Long term FTR market participants to obtain rights to congestion on paths prior to ARR holders
  - Caused by the proration of annual ARR nominations due to the modeling of outages in the annual allocation
  - Can also contribute to potential revenue inadequacies in the next annual FTR auction since the model needs to account for existing LT FTR flow
- YRALL or “3 year FTR” product has not been used by many participants

Component	Status Quo	PJM Modification	PJM Reasoning
Long term Auction Modeling of Residual System Capability	All cleared Planning Period ARR modeled as fixed injections and withdrawals in the long term auction model	All planning period ARRs that clear based on the annual model with all transmission outages removed modeled as fixed injections and withdrawals in the long term auction model	<ul style="list-style-type: none"> <li>• Preserves capability for ARR holders in following annual allocation</li> <li>• Represents residual capability on system after ARR rights are reserved</li> </ul>
Long term Auction Biddable Periods	YR1, YR2, YR3, YRALL	YR1, YR2, YR3	<ul style="list-style-type: none"> <li>• YRALL product low use/interest</li> <li>• Improve FTR software performance</li> </ul>

- First read of PJM package at May MRC, vote at Jun MIC/MRC
- Effective September 1, 2018 for round 2 of the 2019/2022 Long Term Auction