



Effective Date	8/27/2015
Impacted Manual #(s)/Manual Title(s):	
M-11 Energy & Ancillary Services Market Operations	
Conforming Order(s):	
None	
Associated Issue Tracking Title:	Operational Transparency
Committee Approval Path - What committee(s) have already seen these changes?	
MIC	
MRC 1 <sup>st</sup> read date:	7/23/2015
MRC voting date:	8/27/2015
Impacted Manual sections:	
M-11 Section 1.1	
Reason for change:	
To conform to the MIC endorsed package, Transparency of Operational Changes.	
Summary of the changes:	
<p>Added the following:</p> <p>"Notification to PJM stakeholders of any new closed loop interface implementation should be made as far in advance as possible and should be announced 5 days prior to the next FTR auction close through posting on <a href="http://www.pjm.com">www.pjm.com</a> – OASIS System Information and notification through e-mail to the MIC and OC exploder lists. Exceptions to this are limited to estimated short duration planned, emergency or maintenance outages, (e.g., &lt;10 days) to set price, or to allow DR to set price if a transmission limitation exists as defined in the PJM Tariff and manuals. The posting will include the interface name, effective date, estimated termination date (if applicable), whether included in DA model, whether included in the FTR</p>	

model, conditions when use is applicable, general description, interface definition/branch names and directions, whether it will set price for DR, generation, or both and any revision history. PJM will post interface definition with network model map-able branch names in CSV or XLS format. In addition PJM will provide notice when PJM is studying if a new closed loop interface may be defined and any information regarding the modeling of such prospective closed loop interface."