

Power Meter / InSchedule Deadlines

July 31, 2014

MRC

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- Seven different packages developed by the MSS members
- Polling conducted in April; no majority consensus obtained
- Further discussion at May meeting led to identification of three main design components
- Polling conducted to identify support of each individual design component
- Each design component received majority support



The design components matched Package I

- 1. Power Meter and InSchedule Deadlines:
 - Revised Power Meter submission deadlines:
 - Monday Thursday Operating Days: Next business day @ 4pm EPT
 - Friday Sunday Operating Days: Monday @ 4pm EPT
 - Revised InSchedule submission deadlines:
 - Monday Thursday Operating Days: Two business days @ 4pm EPT
 - Friday Sunday Operating Days: Tuesday @ 4pm EPT
- 2.Meter Correction data can be submitted through end of next month; billed in month following operating month
- 3.Load Reconciliation in Balancing Operating Reserves
 - Include load reconciliation data in rerun of Balancing Operating Reserve deviation charges
 - Handled as adjustments to original billing line item
 - All participants with BOR deviations will be impacted



- Credit exposure is currently measured using information from Market Settlements
- Delay of a few hours for PowerMeter data submission will not impact timing of Market Settlements information and related credit exposure
- Delay in receipt of monthly meter corrections will have very minimal impact
- One additional day for submission of InSchedule data will result in a tighter timeframe for Market Settlements to process the RT Energy Transactions for Friday through Sunday operating days, but with no credit impact



- Minor tariff changes identified that require a FERC filing
- Proposed implementation date for all three design components:
 - June 1, 2015