



DRAFT
Minutes
PJM Interconnection
Markets and Reliability Committee
The Chase Center on the Riverfront, Wilmington, DE
July 26, 2012
9:00 a.m. – 12:45 p.m.

Chair/Secretary:

Anders	Dave	PJM Interconnection, LLC	Not Applicable
Kormos	Michael J.	PJM Interconnection, LLC	Not Applicable

Voting Members Present:

Last Name	First Name	Company	Sector
Barker	Jason	Exelon Business Services Company, LLC	Transmission Owner
Bassett	Jeffrey	BP Energy Company	Other Supplier
Batta	Michael	Virginia Electric & Power Company	Transmission Owner
Bleiweis	Bruce	DC Energy LLC	Other Supplier
Breidenbaugh	Aaron	EnerNOC, Inc.	Other Supplier
Brodbeck	John	Potomac Electric Power Company	Electric Distributor
Bruce	Susan	Rep.'g Air Liquide Industrial U.S., LP	End Use Customer
Bruce	Susan	Rep.'g Air Products & Chemicals, Inc.	End Use Customer
Bruce	Susan	Rep.'g Castlebridge Energy Group, LLC	Other Supplier
Bruce	Susan	Rep.'g Gerdau Ameristeel Energy, Inc.	Other Supplier
Bruce	Susan	Rep.'g Industrial Energy Users-Ohio	Other Supplier
Bruce	Susan	Rep.'g Kimberly-Clark Corporation	Generation Owner
Bruce	Susan	Rep.'g Lehigh Portland Cement Company	End Use Customer
Bruce	Susan	Rep.'g Letterkenny Industrial Development Authority	Electric Distributor
Bruce	Susan	Rep.'g Linde LLC	End Use Customer
Bruce	Susan	Rep.'g MeadWestvaco Corporation	End Use Customer
Bruce	Susan	Rep.'g Praxair, Inc.	End Use Customer
Bruce	Susan	Rep.'g Procter & Gamble Paper Products Company (The)	End Use Customer
Bruce	Susan	Rep.'g RG Steel Sparrows Point, LLC	End Use Customer
Bruce	Susan	Rep.'g Sunoco, Inc. (R&M)	End Use Customer
Bruce	Susan	Rep.'g Trustees of the U of PA, dba University of Pennsylvania	End Use Customer
Bruce	Susan	Rep.'g Wellsboro Electric Company (pre-2008)	Electric Distributor
Canter	David	Appalachian Power Company (AEP Generation)	Transmission Owner
Citrolo	John	Public Service Electric & Gas Company	Transmission Owner
Consoli	Dannine	Energy Curtailment Specialists, Inc.	Other Supplier
Coulbeck	Robert	ENBALA Power Networks Inc.	Other Supplier
Criscione	Joe	Balance Power Systems, LLC	Other Supplier
Erbrick	Michael	EDF Trading North America, LLC	Other Supplier
Evrard	David	Pennsylvania Office of Consumer Advocate	End Use Customer



Fitch	Neal	Rep.'g Edison Mission Marketing and Trading, Inc.	Generation Owner
Fitch	Neal	GenOn Energy Management, LLC	Generation Owner
Flaherty	Dale	Duquesne Light Company	Transmission Owner
Francis	Frank	Brookfield Energy Marketing Inc.	Other Supplier
Fuess	Jay	Rep.'g Diamond State Generation Partners, LLC	Generation Owner
Fuess	Jay	Rep.'g Energy Consulting Services LLC	Other Supplier
Fuess	Jay	Rep.'g Evraz Claymont Steel	Other Supplier
Fuess	Jay	Rep.'g Icetec.com, Inc.	Other Supplier
Fuess	Jay	Rep.'g Kuehne Chemical Company, Inc.	Other Supplier
Fuess	Jay	Rep.'g PBF Power Marketing LLC	Generation Owner
Garg	Rishi	Ofc... People's Counsel ... District of Columbia	End Use Customer
Gates	Kenneth	Rep.'g Atlantic Grid Operations A, LLC	Other Supplier
Gates	Kenneth	Rep.'g Primary Power LLC	Other Supplier
Gil	David	NextEra Energy Power Marketing, LLC	Generation Owner
Giles	Steven	Allegheny Electric Cooperative, Inc.	Transmission Owner
Gilrain	Mark	NRG Power Marketing LLC	Generation Owner
Griffiths	Dan	Enerwise Global Technologies, Inc.	Other Supplier
Guerry	Katie	Hess Corporation	Other Supplier
Hebert	Damase	Rep.'g Covanta Energy Group, Inc.	Generation Owner
Hebert	Damase	Rep.'g EP Rock Springs, Inc.	Transmission Owner
Hebert	Damase	Rep.'g Jersey Green Energy LLC	Other Supplier
Hebert	Damase	Rep.'g RC Cape May Holdings, LLC	Generation Owner
Hirsch	Stephen	Downes Associates, Inc.	Other Supplier
Hirsch	Stephen	Rep.'g Mont Alto, PA (Borough of)	Electric Distributor
Hirsch	Stephen	Rep.'g Thurmont, MD (Town of)	Electric Distributor
Horstmann	John	Dayton Power and Light Company (The)	Transmission Owner
Huis	Diane	North Carolina Electric Membership Corporation	Electric Distributor
Jablonski	James	Rep.'g Borough of Butler, Butler Electric Division	Electric Distributor
Jablonski	James	Rep.'g Borough of Lavallette, New Jersey	Electric Distributor
Jablonski	James	Rep.'g Borough of Madison, New Jersey	Electric Distributor
Jablonski	James	Rep.'g Borough of Milltown	Electric Distributor
Jablonski	James	Rep.'g Borough of Park Ridge, New Jersey	Electric Distributor
Jablonski	James	Rep.'g Borough of Pemberton	Electric Distributor
Jablonski	James	Rep.'g Borough of Seaside Heights, New Jersey	Electric Distributor
Jablonski	James	Rep.'g Borough of South River, New Jersey	Electric Distributor
Jablonski	James	Rep.'g Vineland Municipal Electric Utility	Electric Distributor
Jennings	Ken	Duke Energy Business Services LLC	Generation Owner
Johnson	Carl	Long Island Lighting Company d/b/a LIPA	Other Supplier
Lieberman	Steven	Old Dominion Electric Cooperative	Electric Distributor
Long	Scott	Allegheny Electric Cooperative, Inc.	Transmission Owner
Manalansan	Paul	Dynegy Marketing and Trade, LLC	Generation Owner
Maye	Shelly-Ann	North America Power Partners LLC	Other Supplier
McQueeney	Judith	Beacon Power Corporation	Other Supplier
Miller	Donald	FirstEnergy Solutions Corp.	Transmission Owner
Miller	Richard	Rockland Electric Company	Transmission Owner
Norton	Chris	American Municipal Power, Inc.	Electric Distributor
O'Connell	Robert	JPMorgan Ventures Energy Corporation	Other Supplier
Pakela	Greg	DTE Energy Trading, Inc.	Other Supplier



Pratzon	David	Rep.'g Calpine Energy Services, L.P.	Generation Owner
Pratzon	David	Rep.'g Liberty Electric Power, LLC	Generation Owner
Rohrbach	John	Rep.'g Southern Maryland Electric Cooperative	Electric Distributor
Rohrbach	John	Rep.'g Wabash Valley Power Association, Inc.	Other Supplier
Schofield	William	Rep.'g Blue Ridge Power Agency, Inc.	Electric Distributor
Schofield	William	Rep.'g Borough of Chambersburg (DTEET)	Electric Distributor
Schofield	William	Rep.'g Buckeye Power, Inc.	Electric Distributor
Schofield	William	Rep.'g Central Virginia Electric Cooperative	Electric Distributor
Schofield	William	Rep.'g City of Dover, Delaware	Electric Distributor
Schofield	William	Rep.'g Delaware Municipal Electric Corporation	Electric Distributor
Schofield	William	Rep.'g Easton Utilities Commission	Electric Distributor
Schofield	William	Rep.'g Energy Cooperative Association of PA	Other Supplier
Schofield	William	Rep.'g Hagerstown Light Department	Electric Distributor
Schofield	William	Rep.'g Illinois Municipal Electric Agency	Electric Distributor
Schofield	William	Rep.'g Indiana Municipal Power Agency	Generation Owner
Schofield	William	Rep.'g Madison Gas & Electric Company	Other Supplier
Schofield	William	Rep.'g Northern Virginia Electric Cooperative (NOVEC)	Electric Distributor
Schofield	William	Rep.'g Williamsport, MD (Town of)	Electric Distributor
Schofield	William	Rep.'g WPPI Energy	Other Supplier
Scoglietti	Barbara	Tangent Energy Solutions, Inc.	Other Supplier
Seymour	Melissa	IBERDROLA RENEWABLES, LLC	Generation Owner
Summe	Martin	North Carolina Municipal Power Agency Number 1	Other Supplier
Trayers	Barry	Citigroup Energy, Inc.	Other Supplier
Wadsworth	Joe	Vitol Inc.	Other Supplier
Weber	Sharon	PPL EnergyPlus, L.L.C.	Transmission Owner
Wolfe	Samuel	Viridity Energy, Inc.	Other Supplier

Non-Voting Attendees:

Ainspan	Malcolm	Energy Curtailment Specialists, Inc.	Other Supplier
Berlinski	Mike	Beacon Power Corporation	Other Supplier
Bloom	David	Baltimore Gas and Electric Company	Transmission Owner
Bowring	Joseph	Monitoring Analytics, LLC	Not Applicable
Brint	Juliana	Platts	Not Applicable
Butler	Scott	Rockland Electric Company	Transmission Owner
Caletka	Patricia	New York State Electric & Gas Corporation	Other Supplier
Carmean	Gregory	Public Service Commission of Maryland	Not Applicable
Clover	Bernita	Duquesne Light Company	Transmission Owner
Cook	Patrick	Potomac Electric Power Company	Electric Distributor
Cox	Brad	Tenaska Power Services Co.	Generation Owner
Dean	Gary	South Jersey Energy Company	Other Supplier
De Geeter	Ralph	Public Service Commission of Maryland	Not Applicable
Dell Orto	Ken	CPV Maryland, LLC	Generation Owner
Farber	John	Delaware Public Service Commission	Not Applicable
Fernandez	Jonathan	The Federal Energy Regulatory Commission	Not Applicable
Filomena	Guy	Customized Energy Solutions, Ltd.*	Not Applicable
Fitzpatrick	Kris	The Federal Energy Regulatory Commission	Not Applicable
Freeman	Allan	Michigan Public Service Commission	Not Applicable



Frelich	Jessica	Integrays Energy Services, Inc.	Other Supplier
Gilani	Rehan	ConEdison Energy, Inc.	Other Supplier
Ginnetti	James	Liberty Electric Power, LLC	Generation Owner
Godson	Gloria	Potomac Electric Power Company	Electric Distributor
Godsworthy	Steven	Open Energy	Not Applicable
Guntle	Vince	Allegheny Electric Cooperative, Inc.	Transmission Owner
Haskins	Linda	Dominion Resources	Not Applicable
Hastings	David	DhastCo,LLC	Not Applicable
Heizer	Fred	Ohio PUC	Not Applicable
Hitch	George	Virginia Electric and Power Company	Transmission Owner
Hoatson	Tom	Riverside Generating, LLC	Other Supplier
Horton	Dana	Appalachian Power Company	Transmission Owner
Howatt	Robert	Maryland Energy Administration	Not Applicable
Huff	Gerald	FirstEnergy Solutions Corporation	Transmission Owner
Hyzinski	Tom	PPL EnergyPlus, L.L.C.	Transmission Owner
Jackson	Heather	Gridway Energy Partners, Inc.	Other Supplier
Jacobson	Casey	AES Energy Storage, LLC	Generation Owner
Jett	William	Duke Energy Business Services, Inc.	Generation Owner
Johanning	Randy	The Federal Energy Regulatory Commission	Not Applicable
Kopon	Owen	Brickfield, Burchette, Ritts & Stone, P.C.	Not Applicable
Lafalce	Michael	Public Service Electric & Gas Company	Transmission Owner
Lee	George	BJ Energy, LLC	Other Supplier
Leimann	John	Virginia Electric and Power Company	Transmission Owner
Liao	Huaiwei	Louis Dreyfus Energy Services, L.P.	Other Supplier
Lindeman	Tony	FirstEnergy Solutions Corporation	Transmission Owner
Logan	Sharon	The Federal Energy Regulatory Commission	Not Applicable
Mahon	Christopher	The Federal Energy Regulatory Commission	Not Applicable
Mancuso	Marie	Baltimore Gas and Electric Company	Transmission Owner
Mariam	Yohannes	Office of the Peoples Counsel for the District of Columbia	Not Applicable
Martin	Valerie	The Federal Energy Regulatory Commission	Not Applicable
Marton	Dave	FirstEnergy Solutions Corporation	Transmission Owner
Maucher	Andrea	Division of the Public Advocate of the State of Delaware	End-Use Customer
McDonald	Steve	Customized Energy Solutions, Ltd.*	Not Applicable
Miller	John	Commonwealth Edison Company	Transmission Owner
Monroe	Alicia	The Federal Energy Regulatory Commission	Not Applicable
Moore	John	The Sustainable FERC Project	Not Applicable
Nguyen	John	Northern Virginia Electric Cooperative (NOVEC)	Electric Distributor
Ondayko	Brock	AEP	Transmission Owner
Orlando	Jim	Northern Indiana Public Service Company	Other Supplier
Perrotti	Frank	New Jersey Board of Public Utilities	Not Applicable
Rajan	Abhijit	Dominion Resources	Not Applicable
Scott	Charles	DC Energy, L.L.C.	Other Supplier
Shanker	Roy	H.Q. Energy Services (U.S.), Inc.	Other Supplier
Sidhom	Noha	Pierce Atwood LLP	Not Applicable
Sillin	John	The Federal Energy Regulatory Commission	Not Applicable
Sircar	Pradeep	Office of Utility Consumer Counselor of Indiana	Not Applicable
Stadelmeyer	Rebecca	Exelon Generation Co., LLC	Transmission Owner
Stuchell	Jeff	FirstEnergy Solutions Corporation	Transmission Owner



Sullivan	Meg	Duquesne Light Company	Transmission Owner
Summers	Ted	Public Service Electric & Gas Company	Transmission Owner
Swalwell	Brad	Tangent Energy	Other Supplier
Tigue	John	New York State Electric & Gas Corporation	Other Supplier
Vollmer	Lydia	LBB Consulting	Not Applicable
Walsh	Daniel	Linden VFT LLC	Transmission Owner
Weaver	David	PECO Energy Company	Transmission Owner
York	Katherine	Tennessee Valley Authority (The)	Other Supplier
Yu	Haibin	Calpine Energy Services, L.P.	Generation Owner

PJM Attendees:

Last Name	First Name	Company	Sector
Anders	Dave	PJM Interconnection, LLC	Not Applicable
Aucoin	Daryn	PJM Interconnection, LLC	Not Applicable
Baker	Scott	PJM Interconnection, LLC	Not Applicable
Boston	Terry	PJM Interconnection, LLC	Not Applicable
Boyle	Glen	PJM Interconnection, LLC	Not Applicable
Braptsis	Brat	PJM Interconnection, LLC	Not Applicable
Bryson	Michael	PJM Interconnection, LLC	Not Applicable
Burlew	Jim	PJM Interconnection, LLC	Not Applicable
Burlew	Sarah	PJM Interconnection, LLC	Not Applicable
Callis	Joe	PJM Interconnection, LLC	Not Applicable
Daugherty	Suzanne	PJM Interconnection, LLC	Not Applicable
Dillon	Lisa	PJM Interconnection, LLC	Not Applicable
Dolan	James	PJM Interconnection, LLC	Not Applicable
Duane	Vince	PJM Interconnection, LLC	Not Applicable
Egan	Amanda	PJM Interconnection, LLC	Not Applicable
Eichorn	Sarah	PJM Interconnection, LLC	Not Applicable
Ennis	Brad	PJM Interconnection, LLC	Not Applicable
Fabiano	Janell	PJM Interconnection, LLC	Not Applicable
Foley	Sheila	PJM Interconnection, LLC	Not Applicable
Ford	Adrien	PJM Interconnection, LLC	Not Applicable
Foster	Neel	PJM Board of Managers	Not Applicable
Glazer	Craig	PJM Interconnection, LLC	Not Applicable
Glennon	Jim	PJM Interconnection, LLC	Not Applicable
Habre	Alex	PJM Interconnection, LLC	Not Applicable
Hendrzak	Chantal	PJM Interconnection, LLC	Not Applicable
Horning	Lynn	PJM Interconnection, LLC	Not Applicable
Keech	Adam	PJM Interconnection, LLC	Not Applicable
Kelley	Michael	PJM Interconnection, LLC	Not Applicable
Kendall	Ross	PJM Interconnection, LLC	Not Applicable
Kormos	Michael J.	PJM Interconnection, LLC	Not Applicable
Kovler	Ed	PJM Interconnection, LLC	Not Applicable
Manion	Evelyn	PJM Interconnection, LLC	Not Applicable
McCartha	Esrick	PJM Interconnection, LLC	Not Applicable
McGlynn	Paul	PJM Interconnection, LLC	Not Applicable
Miehlke	Tracy	PJM Interconnection, LLC	Not Applicable



Ogburn	Ruston	PJM Interconnection, LLC	Not Applicable
Ott	Andrew L.	PJM Interconnection, LLC	Not Applicable
Rogers	Sarah	PJM Board of Managers	Not Applicable
Schmitt	Jeff	PJM Interconnection, LLC	Not Applicable
Schweizer	David	PJM Interconnection, LLC	Not Applicable
Sechrist	Erin	PJM Interconnection, LLC	Not Applicable
Shyamsunder	Vishal	PJM Interconnection, LLC	Not Applicable
Smith	Brad	PJM Interconnection, LLC	Not Applicable
Sotkiewicz	Paul	PJM Interconnection, LLC	Not Applicable
Stroup	Kerry	PJM Interconnection, LLC	Not Applicable
Ulmer	David	PJM Interconnection, LLC	Not Applicable
Walter	Laura	PJM Interconnection, LLC	Not Applicable
Withrow	David	PJM Interconnection, LLC	Not Applicable

ADMINISTRATION

Mr. Anders welcomed and reminded participants of Anti-trust and Code of Conduct requirements.

ENDORSEMENTS/APPROVALS

1. ADMINISTRATION

Minutes of the June 28, 2012 Markets and Reliability Committee (MRC) meeting were **approved** by acclamation with no objections or abstentions.

2. PJM MANUALS

- A. Mr. Keech reviewed changes to Manual 36 – System Restoration.
- B. Ms. Eichorn reviewed proposed revisions to Manual 11 - Energy & Ancillary Services Market Operations.

Following discussion, the MRC **endorsed** the proposed revisions in items 2A and 2B by acclamation with no objections and one abstention.

3. RPM RELATED ISSUES

- A. Mr. Anders introduced a proposed problem statement/charge related to longer-term Demand Response related RPM issues submitted by stakeholders for consideration in future stakeholder process activities, describing the generation of the issue. Mr. Horstmann moved and Ms. Bruce seconded an alternate proposed problem statement/charge with modified scope of work. The initially proposed problem statement/charge was withdrawn. Following discussion, the alternate proposed problem statement/charge was **approved** in a sector-weighted vote with 3.75 in favor.
- B. Ms. Bulew presented a revision to the charter of the Capacity Senior Task Force. She discussed the elements of the proposed revision, including a change in the completion date for the Long-Term Auction, and addition of the MRC approved charge items for Transmission/RTEP and Triennial Review Timing. Due to implementation timing, the MRC was asked to approve this item at its first presentation, and there were no objections. Mr. Schofield proposed a friendly amendment to remove the Long-Term Auction from the scope of the charter. Mr. Pratzon objected to this being friendly and therefore it was not incorporated into the proposed charter revision. Mr. Schofield moved and Mr. Tatum seconded that this be considered an alternative proposal. The MRC discussed the merits of continuing discussion on the issue and Mr. Ott noted PJM's concern that action was required (whether through the development of a long-term auction or another mechanism) to provide multi-year revenue streams. Following discussion, a compromise revision to the charter incorporating the Transmission/RTEP, Triennial Review Timing and multi-year revenue stream issues was developed and **approved** by acclamation with



2 objections and 6 abstentions.

4. NET ENERGY METERING SR. TASK FORCE

Mr. Callis presented the final report of the NEMSTF, including proposed draft manual revisions, and sunsetting the NEMSTF. Following discussion, the MRC **endorsed** the proposed manual revisions and **approved** sunsetting the NEMSTF by acclamation with one objection and two abstentions.

5. REGULATION PERFORMANCE SENIOR TASK FORCE (RPSTF)

Mr. Ogburn presented proposed Tariff and Operating Agreement revisions developed by the RPSTF to (1) include after-the-fact lost opportunity cost checks for shoulder hour and inter-temporal LOCs; and (2) include the benefits factor in all aspects of TPS, clearing, and settlements. Due to implementation timing, the MRC was asked to endorse on this item at its first presentation, and there were no objections. Dr. Hass presented the Independent Market Monitor's (IMM's) proposed alternate motion adding use of actual cost for relative offers and adjustment of capacity credits by performance to the scope of the main motion. Mr. Schofield moved and Mr. Tatum seconded the IMM's proposed alternative motion. Ms. Bruce moved and Ms. Godson seconded a second proposed alternative to add to the scope of the main motion the use of actual cost for relative offers, including a 60 day timeline for the RPSTF to continue to consider adjustment of capacity credits by performance, and a request to circulate to the MRC draft Tariff revisions to incorporate this alternative. The main motion **failed** in a sector-weighted vote with 1.78 in favor. Alternative 1 **failed** in a sector-weighted vote with 1.31 in favor. Alternative 2 **passed** in a sector-weighted vote with 3.86 in favor.

6. MID-ATLANTIC DOMINION RESERVE SUB-ZONE CHARGES

Mr. Keech reviewed proposed Tariff revisions related to shortage pricing and the application of synchronized reserve and non-synchronized reserve charges and credits to generation and load in the Dominion zone once the new Mid-Atlantic Dominion reserve zone is implemented, given Dominion's continued participation in the VACAR Reserve Sharing Group. Due to implementation timing, the MRC was asked to endorse this item at its first presentation, and there were no objections. Following discussion, the proposed Tariff revisions were **endorsed** by acclamation with no objections and 17 abstentions.

FIRST READINGS

7. ARR ALLOCATION COMPLIANCE FILING

Mr. Horger discussed FERC compliance filing requirements regarding changes to the Auction Revenue Right Allocation Process. He explained that PJM will be allocating monthly Residual ARRs to Network and Firm Transmission customers effective August 1, 2012. In Docket EL12-50-000, FERC ordered PJM to include allocation of Residual ARRs for monthly periods in which transmission outages that were modeled in the Annual ARR Allocation are expected to be in service. Available Residual ARRs are those made feasible via the increased transmission capability on the transmission system created by returning facilities that were modeled as out of service in the annual process. Residual ARRs will be allocated and valued as described in section 7.9 and 7.4.3(b) of the PJM Tariff and Operating Agreement.

8. RPM DATA REQUESTS

Mr. Bastian discussed requests PJM has received related to RPM auction data. He requested that stakeholders submit requests for RPM auction sensitivity analyses by August 10, 2012. He noted that the submitted requests would be reviewed with the MRC at its next meeting. Mr. Wilson discussed a request for RPM supply curve data. Mr. Bastian discussed concern that releasing the data might reveal market sensitive information, and discussed a potential method for aggregating the data to avoid this concern. Following discussion, it was determined that this item will be delegated to the Market Implementation Committee for development of business rules, Manual and/or Tariff revisions to address appropriate methods for releasing this type of data without revealing market sensitive information.



9. CAPACITY INTERCONNECTION RIGHTS (CIR) OVERVIEW

Mr. McGlynn provided an overview of CIRs. He discussed the definition and history of CIRs, the duration of CIRs following deactivation of a generation resource, and CIR transfer. Furthermore he provided historical deactivation and CIR utilization data.

10. QUALITY PROJECT PROCESS IMPROVEMENTS

Mr. Anders discussed the initiation of this issue and the process used to generate proposed revisions to Tariff Attachments M and DD and to the Operating Agreement related to process improvements in the flow of information between Members, the IMM and PJM. He discussed the collaborative work of the IMM and PJM to narrow differences regarding the specific content of the proposed revisions, and noted that this work would continue. The committee will be asked to endorse the proposed revisions at its next meeting.

11. DATA COMMUNICATIONS SERVICES COST ALLOCATION

Mr. Kovler presented a proposed problem statement/charge regarding cost allocation for data communications services between generation/demand response resources and PJM. Following discussion the problem statement/charge was approved

12. PJM MANUALS

- A. Ms. Eichorn reviewed proposed revisions to Manual 12 – Balancing Operations, Manual 11 – Energy and Ancillary Services Markets Operations, and Manual 28 – Operating Agreement Accounting, which include both Regulation Performance Senior Task Force endorsed and proposed language in support of the implementation of performance based regulation. The Committee will be asked to endorse the changes at its next meeting.
- B. This item was deferred to a future meeting.
- C. Mr. McGlynn reviewed proposed changes to Manual 14A – Generation and Transmission Interconnection Process regarding reactive deficiencies for generation interconnection requests of less than 20 MW. The Committee will be asked to endorse the changes at its next meeting.

FUTURE AGENDA ITEMS

No new future agenda items were identified

FUTURE MEETINGS

August 23, 2012	9:00 AM	Wilmington, DE
September 27, 2012	9:00 AM	Wilmington, DE
October 25, 2012	9:00 AM	Wilmington, DE
November 29, 2012	9:00 AM	Wilmington, DE
December 20, 2012	9:00 AM	Wilmington, DE

Author: D.A. Anders
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