



Manual 03, Revision 67

Transmission Operations

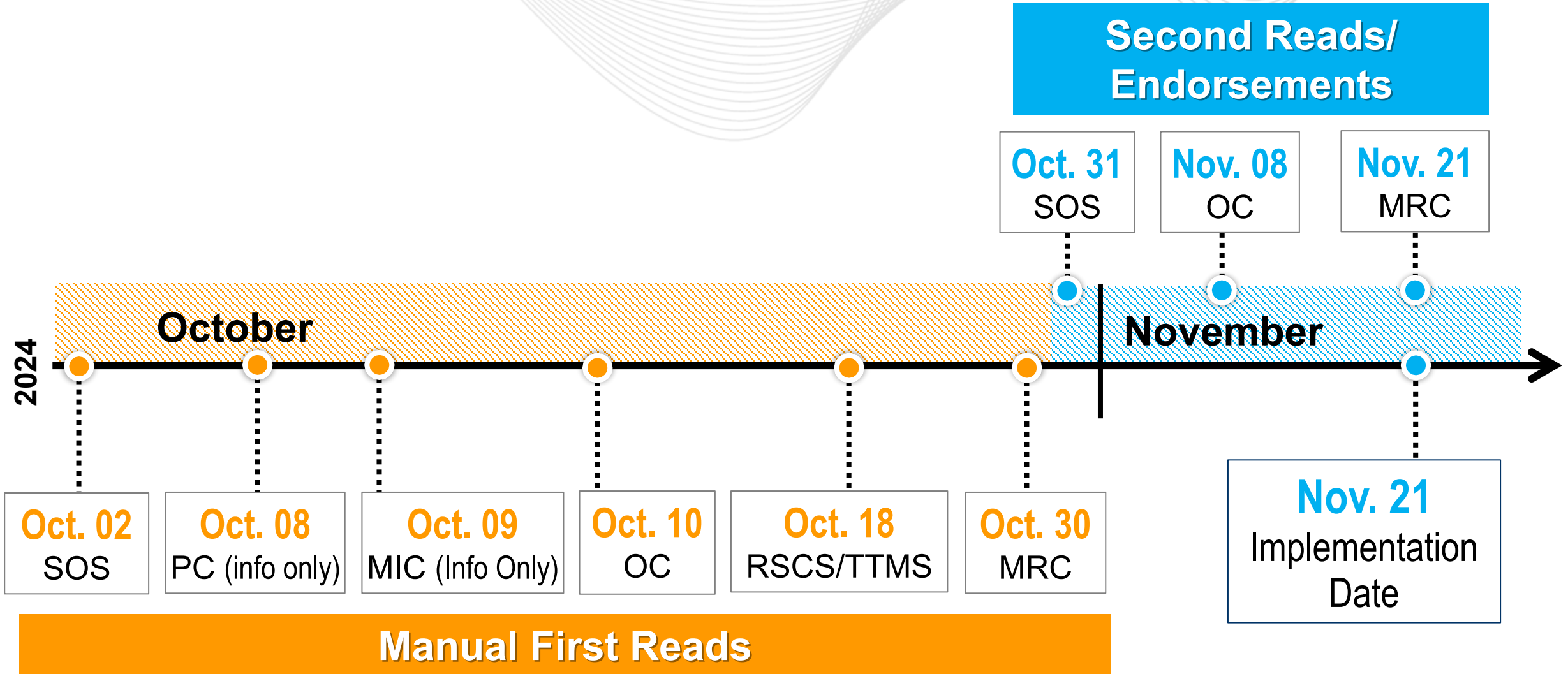
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Transmission Operations

Market Implementation Committee
October 09, 2024

- **Revision 67 (11/21/2024):**
 - Periodic Review
 - Throughout - Changes in alignment with existing practices and language regarding Facility Ratings.
 - Introduction - Replaced reference to individual PJM Governing Documents with a link to PJM Governing Documents page.
 - Section 1.1 - Updated note regarding Non-PJM TOPs
 - Section 1.8 - Moved Automatic Remedial Action Scheme (RAS) Operating Criteria from Manual 03B, Section 1.1.7

- **Revision 67 (11/21/2024) (Continued):**

- Section 1.9 - Moved Recognition of Automatic Sectionalizing Schemes from Manual 03B, Section 1.1.6
- Section 3.11 - Updated generator voltage schedule availability note.
- Section 3.12 - Updated eDART web links.
- Section 4.2.2 - Updated Hotline Work Requests with a note regarding generator impacts.
- Section 4.2.2 - Updated Hotline Work Requests with criteria for RTU outages
- Section 4.2.9 - Clarified language around revisions to on-time transmission outages.



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Manual 03, Rev 67 – Periodic Review



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Appendix

- **Revision 66.1 (07/17/2024):**
 - RTO: Updated Limerick and LaSalle owner from Exelon to Constellation.
 - AEP: Updated Rockport Operating Guide procedure based on latest TO procedure.
 - AEP: Updated Darby Plant Stability Restriction procedure based on System Planning studies.
 - AEP: Clarified MVar restrictions in the Washington Plant Stability Restriction procedure.
 - DVP: Updated Clover Gen Shed Scheme procedure based on topology changes.
 - FE-East: Clarified MVar restrictions in the Ironwood Plant Stability Restriction procedure.
 - PEPCO: Removed Chalk Point Transformer #5 Operation procedure based on system upgrades.

- **Revision 66.1 (07/17/2024) (Continued):**
 - PPL: Updated PJM actions for in the Susquehanna #1 and #2 Units Contingency procedure.
 - PPL: Updated NEPA Stability Procedure with instructions for disabling Susquehanna U2 AVR.
 - PSEG: Updated Artificial Island Stability procedure.
 - Attachment A: Updated NERC PRC-026 facility list.