



Updated Guidance for Offering Dual Fuel Units

Joey Tutino
Sr. Engineer, Real Time Market Ops.

Market Implementation Committee
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Action Required	Deadline	Who May Be Affected
<p>Review and adhere to updated guidance in Dual Fuel FAQ document</p> 	<p>ASAP</p> 	<p>Market Sellers with dual fuel units</p> 

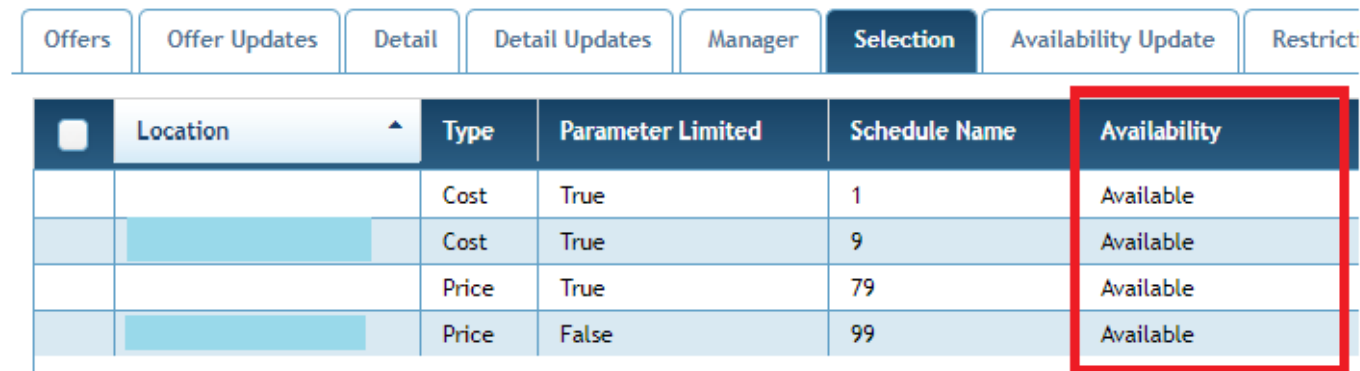
- A resource cost schedule that is assigned through the Day-ahead market or a Real-time call on, is considered committed and cannot be switched through the duration of the assignment until either being released or taking a forced outage.
- For dual fuel units with a loss of the committed fuel that want or need to keep running on the secondary fuel, the committed cost schedule must be amended to reflect the price of the new fuel as switching a committed schedule is not allowed.

If natural gas becomes unavailable when previously expected to be available or vice versa (assuming gas is the cheaper fuel):

- Ensure daily availability of both (gas and oil) cost schedules are set to available* on the Generator > Schedules > Selection screen in Markets Gateway.



Generator
Unit
Schedules
Dispatch Lambda
Market Results
Regulation Market
Synchronized Reserve Ma
Non-Synchronized Reserv
Secondary Reserve Marke
Unit Limitations



Offers	Offer Updates	Detail	Detail Updates	Manager	Selection	Availability Update	Restrict
<input type="checkbox"/>	Location	Type	Parameter Limited	Schedule Name	Availability		
		Cost	True	1	Available		
		Cost	True	9	Available		
		Price	True	79	Available		
		Price	False	99	Available		

- Reflect hourly availability of both (gas and oil) cost schedules on the Generator > Schedules > Availability Update screen in Markets Gateway.

*This only applies if the participant intends to offer both fuel types. A fuel's schedule(s) should be made available if the fuel is available.

- Reflect price of oil on the gas cost schedule for hours where gas is not expected to be available on the Generator > Schedules > Offer Updates screen in Markets Gateway.

- ▼ Generator
- Unit
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- Dispatch Lambda
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- Synchronized Reserve Ma
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- Unit Limitations
- Interface Pricing
- Opportunity Cost Calculator

Offers
Offer Updates
Detail
Detail Updates
Manager
Selection
Availability Update
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PJMTST >> 2024-07-17 >> PJM TEST 1 CT (XXXXXXXX) >> 1 (1) L

	Hour ▲	MW	Price	Capped Price	Exception Exists
▼	1				
		1.0	131.06		
		50.0	169.26		
		85.0	196.54		
		92.0	202.00		

*MW breakpoints cannot be changed.



Markets Gateway - Reference Cost Schedule

- Under the gas cost schedule, set the reference schedule to the oil cost schedule in the Generator > Schedules > Details Updates screen in Markets Gateway for hours where oil price is reflected in the gas schedule.

Markets Gateway

Market Day: 11/24/2021 | Portfolio: PJM TEST PORTFOLIO | Location: PJM TEST UNIT | Schedule: COSTGAS (01)

Offers | Offer Updates | Detail | **Detail Updates** | Manager | Selection | Availability Update | Restriction Information | TPS Schedule Switch | Fuel Price Exceptions | Composite Offer Verification

PIMTST>> 2021-11-24 >> PJM TEST UNIT (UnitID) >> COSTGAS(01)

Switch To Cost Schedule | Start Hour: 1 | Last Updated Date/Time: No Updates

Hour	No Load Cost	Cold Startup Cost	Intermediate Startup Cost	Hot Startup Cost	Minimum Runtime	Notification Time	Status	Reference Schedule
1							Not Committed	
2							Not Committed	
3							Not Committed	
4							Not Committed	
5							Not Committed	
6							Not Committed	
7							Not Committed	
8							Not Committed	
9							Not Committed	
10							Not Committed	
11							Not Committed	COSTOIL(02)
12							Not Committed	COSTOIL(02)
13							Not Committed	COSTOIL(02)
14							Not Committed	COSTOIL(02)
15							Not Committed	COSTOIL(02)
16							Not Committed	COSTOIL(02)
17							Not Committed	COSTOIL(02)
18							Not Committed	COSTOIL(02)
19							Not Committed	COSTOIL(02)
20							Not Committed	COSTOIL(02)
21							Not Committed	COSTOIL(02)
22							Not Committed	COSTOIL(02)
23							Not Committed	COSTOIL(02)
24							Not Committed	COSTOIL(02)

No Load and Startup Cost would be updated to reflect the cost of the available fuel type. In this example, HE11-23 would be updated to reflect the cost of oil.

Scenario: The unit is not committed in the Day-Ahead Market. The unit is dispatched in Real-time on its Gas Cost Schedule at HE 0100, with Min Run time of 4 hours. Gas becomes unavailable at HE 1100 (after Min Run would be met).

Market Participant Actions:

- Gas Cost Schedule should be updated to reflect the price of the Oil Cost Schedule for hours ending 1100 through 2300
- The incremental offer curve and No Load on the committed (Gas Cost) schedule should be updated to reflect the cost of the available fuel type (oil) via the Offers Update screen in Markets Gateway.
- The “Reference Schedule” field in the Schedule Detail Updates screen should be updated to report the Cost Schedule ID of the fuel that is the basis of the hourly offer. For this scenario, that means reflecting the oil fuel cost in the incremental energy offer on the Cost-Gas schedule during hours ending 1100 – 2300, and the “Reference Schedule” should be set to “Cost-Oil” on the Schedule Detail Updates screen for the same hours.

- Updated Scenarios:
 - Day-Ahead Scenario #2
 - Real-Time Scenario #1 - #5
- [Offering Dual Fuel Generation with Intraday Offers FAQ](#)
 - After review of FAQ, please send any questions to your client manager or custsvc@pjm.com
- [Markets Gateway User Guide](#)

Facilitator:
Foluso Afelumo,
Foluso.Afelumo@pjm.com

Secretary:
Amanda Martin,
Amanda.Martin@pjm.com

SME/Presenter:
Joey Tutino,
Joseph.Tutino@pjm.com

Guidance for Offering Dual Fuel Units



Member Hotline

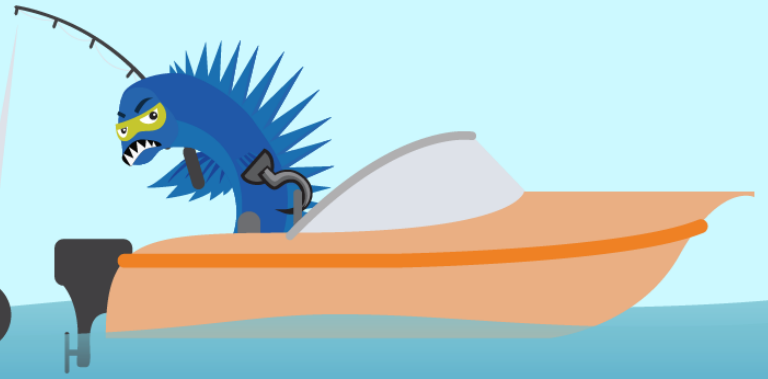
(610) 666 – 8980

(866) 400 – 8980

custsvc@pjm.com

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YOU CLICK!**



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Call (610) 666-2244 or email it_ops_ctr_shift@pjm.com**