



# Implementation of CIFP changes for Generation Planned Resource offers for the 25/26 BRA

Markets Implementation Committee  
November 1, 2023

- Reminder: Planned Generation Capacity Resources (this does not change with CIFP, see M18 4.2.3 for details)
  - System Impact Study Phase III (>20 MW) or Phase II (<=20 MW)
  - Start date for Interconnection Service is on or before start of the DY
  - Did not clear in prior auction
- CIFP change – Planned Capacity Generation Resources are required to notify PJM if it will be offered into the 25/26 BRA by 12/12/23.
  - If notification is not received by 12/12, the resource will not be permitted to offer into the BRA
  - If such notification is made, the resource will be required to offer into the BRA
- If FERC does not approve this notification requirement, then the notification will be treated under the existing “notice of intent” rules.

- PJM will email a communication to members on the Planned Generation notification process by 11/3/23. This will be a manual process until incorporated into Capacity Exchange.
  - Capacity Market Sellers will need to complete a template posted on [pjm.com](http://pjm.com) and email to [rpm\\_hotline@pjm.com](mailto:rpm_hotline@pjm.com) by COB on 12/12/23
- PJM will conduct a 30 minute webex on 11/8 to review the process with interested stakeholders
- If you have any questions about this process please contact [rpm\\_hotline@pjm.com](mailto:rpm_hotline@pjm.com)

Planned Generation Resource Seller must send notification to PJM by COB on 12/12/23

SME/Presenter:  
Pete Langbein  
David Mroz

**CIFP changes for Generation Planned Resource  
offers for the 25/26 BRA**



## Member Hotline

(610) 666 – 8980

(866) 400 – 8980

[custsvc@pjm.com](mailto:custsvc@pjm.com)

**PROTECT THE  
POWER GRID  
THINK BEFORE  
YOU CLICK!**



Be alert to  
malicious  
phishing emails.

**Report suspicious email activity to PJM.**  
(610) 666-2244 / [it\\_ops\\_ctr\\_shift@pjm.com](mailto:it_ops_ctr_shift@pjm.com)

