



Manual 18 Revisions

Market Implementation Committee
October 4, 2023

- 4.2.3 Planned Generation Capacity Resources – Internal
 - Conforming changes for interconnection process changes (ER22-2110)
- 5.4.1 Resource-Specific Sell Offer Requirements
 - RAA updated definition based on Hybrid filing (ER22-1420).
Remove definition in the manual and refer to RAA for definition
- 4.7.1 Resource Position for Generation Capacity Resources, 4.2.6 Capacity Modifications (CAP Mods), 4.2.7 Accredited UCAP for ELCC Resources
 - RAA updated for Transitional MW (Docket No. ER23-1067-000).
Accredited UCAP cannot exceed CIR plus transitional MW based on tariff changes.

- 7.4 Obligation Peak Load
 - Conforming language for Order 841 and Hybrid Order (ER22-1420). Change is also consistent with M-27
- 8.2.2 Demand Resources
 - Remove reference to DR Factor. This was eliminated with implementation of CP.
- 3.3 Cost of New Entry and 3.4 Plotting the Variable Resource Requirement Curve
 - Updates to conform to the approved quad review filing (Docket ER22-2984-000)

- 8.4A Non-Performance Assessment
 - Change to PAI Trigger (Docket ER23-1996-000)
- 5.4.8.4 Default MOPR Floor Offer Prices
 - Updated Default Gross CONE and Gross ACR for Minimum Offer Price rule (Docket ER23-1700)

SME/Presenter:
Jeff Bastian,
Jeffrey.Bastian@pjm.com

Manual 18 Revisions



Member Hotline

(610) 666 – 8980

(866) 400 – 8980

custsvc@pjm.com

**PROTECT THE
POWER GRID
THINK BEFORE
YOU CLICK!**



Be alert to
malicious
phishing emails.

Report suspicious email activity to PJM.
(610) 666-2244 / it_ops_ctr_shift@pjm.com

