Day-Ahead Zonal Load Factors

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September 7, 2022

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Zonal Load Factors and how Day-Ahead (DA) uses them

- Zonal load is bid in at residual aggregates which must be distributed across the nodes located within that zone.

- In Day-ahead (DA), that distribution for each individual node is calculated based on the percentage of state estimator load for that node as of 8:00 AM the prior week.
  - Example: The factors for the July 14 market day would be calculated using state estimator data from 8:00 AM on July 7.

- These factors are then used throughout the 24 hour DA period.

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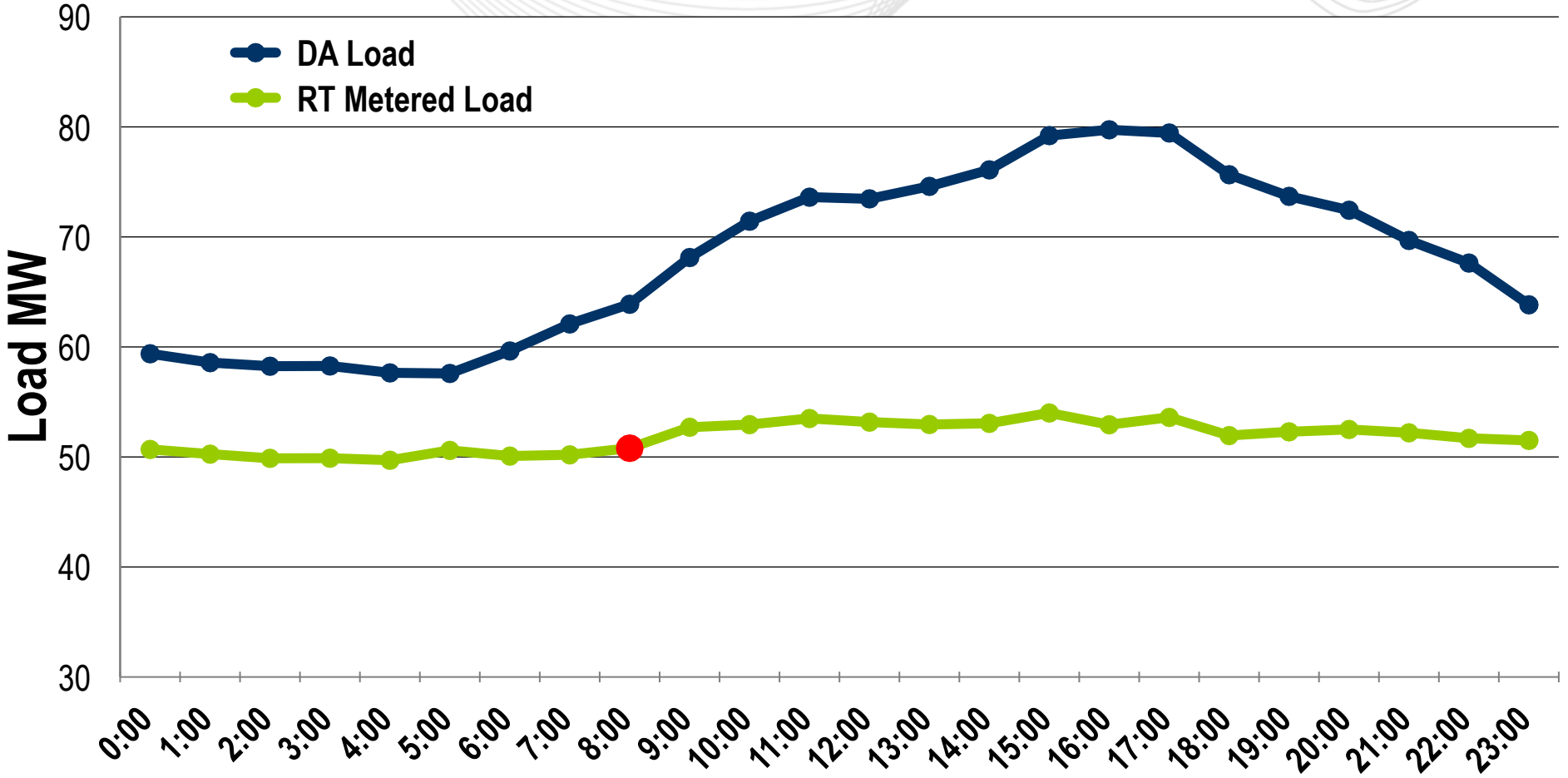
Actual Non-Conforming Load



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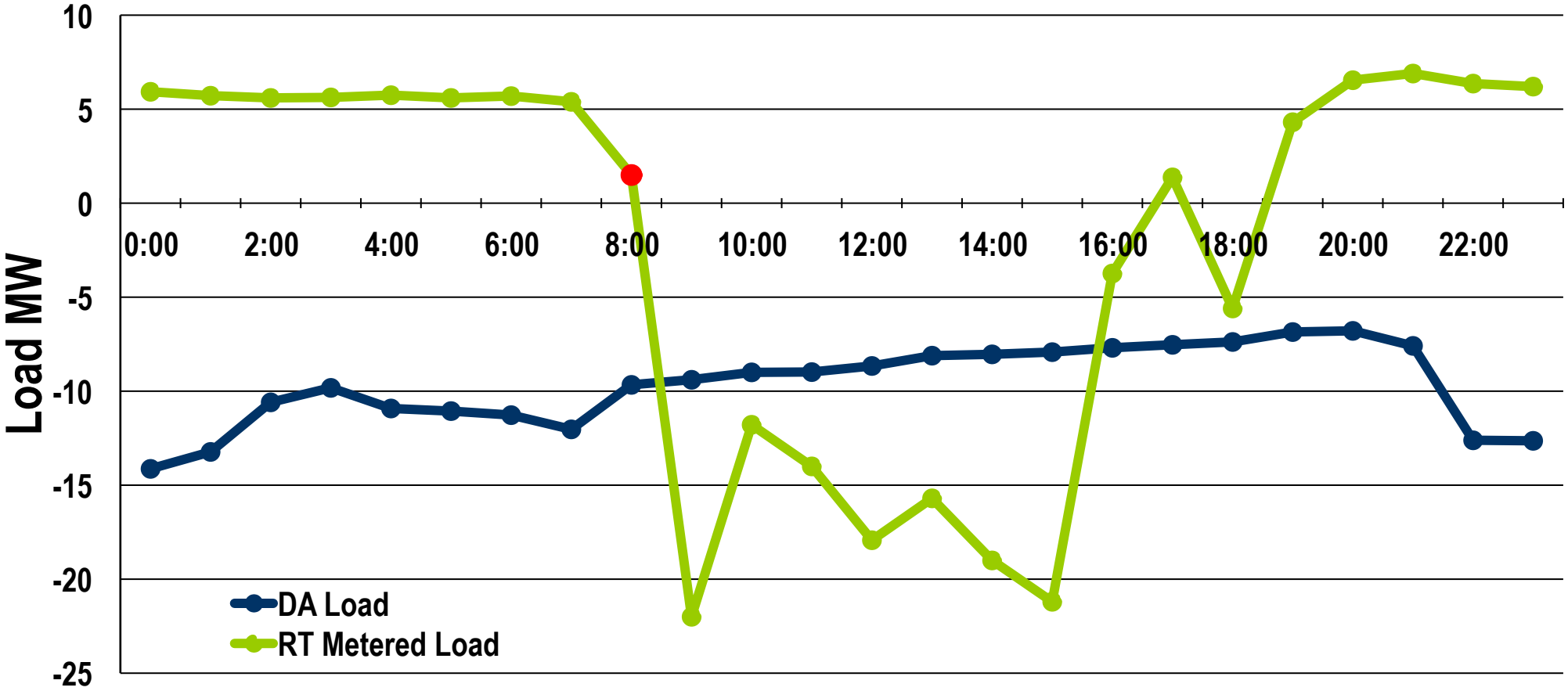
Actual BTM Solar Load



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Objective

- Better alignment between Day-ahead and Real-time market results
  - Solution would involve refining the factors used to calculate zonal loads

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Next Steps

- **September MIC** – Begin CBIR Lite
- **October MIC** – Complete CBIR Lite
- **November MIC** – First Read – MIC
- **December** – Vote/Endorsement of packages at MIC and First Read MRC
- **January** – MRC/MC Vote for packages and Tariff redlines

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Contact

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