



Market Suspension

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July 13, 2022



Definition of Market Suspension – Approved at 6/9/2021 MIC

- Defined for suspensions $\leq 6^*$ hours and $> 6^*$ hours
- For Day-Ahead: Status Quo, as currently defined in Tariff section 1.10.8(d)
- For Real-Time: Inability by Dispatch to provide Markets with Economic (Zonal) Dispatch results where at least a total of seven 5-minute intervals are missing within a market hour
 - For $\leq 6^*$ hours: substitute missing hours with available DA or RT LMPs or average of adjacent hours
 - For > 6 hours: \$0/MWh LMPs and make whole to lesser of Dispatch MW or actual MW using cost-based offers*

*Revised proposal makes changes to these components (see slide 4)

- At 9/29/2021 MRC, stakeholders proposed returning to MIC to define rules for long-term suspensions
 - Compensate resources beyond their short-run marginal costs
 - **Suspensions > 168 hours (7 days)***
 - New proposed market clearing mechanism

*Revised proposal makes changes to this component (see slide 4)

- Defined for suspensions \leq 24 hours and $>$ 24 hours
 - Remove intermediate-term suspension category
- For Day-Ahead: Status Quo, as currently defined in Tariff section 1.10.8(d)
- For Real-Time: Inability by Dispatch to provide Markets with Economic (Zonal) Dispatch results where at least a total of seven 5-minute intervals are missing within a market hour
 - For \leq 24 hours: substitute missing hours with available DA or RT LMPs or average of adjacent hours
 - For $>$ 24 hours: proposed long-term market clearing mechanism using aggregate supply curve

- Construct aggregate supply curve and price hourly at the intersection of supply and demand
 - Ignores constraints
 - Energy & Ancillary Services still calculated at 5-min intervals per Tariff
- Aggregate supply curve would be established from available offers (including available resources not running)
 - Use actual generation MW as proxy for demand
 - Find intersection of supply and demand
- Under existing rules, self-scheduled resources will still count towards supply stack but with \$0 price, and will not be eligible to set price
 - Resources that have been directed to not operate will not be eligible to set price



Clarification on Determination of RT Prices

Grey Italics – Existing provisions

Black non-Italics – Approved at 6/9/2021 MIC

Green – Proposed long-term clearing mechanism

#	Design Components	<= 24 hours	> 24 hours
1	Determination of DA clearing prices during market suspension	<i>Status Quo - Use RT</i>	<i>Status Quo - Use RT</i>
2	Determination of RT clearing prices during market suspension	<p>If DA is available, use DA</p> <p>If DA is unavailable, Avg. of RT preceding and subsequent hour</p>	<p>If DA is available, use DA</p> <p>If DA & RT unavailable, LMPs priced hourly based on aggregate supply curve (Energy LMP determined from supply curve, Loss LMP & Congestion LMP will be set to \$0)</p>

- MIC
 - First Read: 6/8/2022 (solution package)
 - Endorsement: 7/13/2022 (solution package)
- MRC
 - First Read: 9/21/2022 (OA revisions)
 - Endorsement: 10/24/2022 (OA revisions)
- MC
 - Approval: 10/26/2022

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