



Executive Summary Manual Changes

Effective Date	March 1, 2022
Impacted Manual #(s)/Manual Title(s):	
Manual 11: Energy & Ancillary Services Market Operations	
Conforming Order(s):	
Associated Issue Tracking Title:	N/A
Committee Approval Path - What committee(s) have already seen these changes?	
Five Minute Dispatch and Pricing Special MIC Session: August 25, 2020 MIC: 1 st Read: December 1, 2022 MIC: Endorsement: January 12, 2022	
MRC 1st read date:	December 15, 2021
MRC voting date:	January 26, 2022
Impacted Manual sections:	
<ul style="list-style-type: none"> • Section 2.7.2: Determination of LMPS for De-Energized Busses • Section 4b.1: Overview of the Non-Synchronized Reserve Market • Section 9.1.1: Intraday Offers Optionality • Section 10.4.1: Metered Data 	
Reason for change:	
<ul style="list-style-type: none"> • Increase Transparency • Opportunity to improve our existing logic • Automation • Section 4b.1 and 10.4.1 items are clean up items 	
Summary of the changes:	

- Section 2.7.2: Determination of LMPS for De-Energized Buses
 - Updated language to reflect new logic
- Section 4b.1: Overview of the Non-Synchronized Reserve Market
 - Updated to remove inaccurate language
 - Commitments for NSR assignments from dispatch run are used for settlement (not from pricing run)
- Section 9.1.1: Intraday Offers Optionality
 - Clarify generation resource's fuel cost policy only needs to be updated when opting in to intraday updates for the cost-based schedule
- Section 10.4.1: Metered Data
 - Updated to reference correct attachment
 - Attachment C instead of D of Manual 19