

Markets & Reliability Committee
PJM Conference and Training Center, Audubon, PA / WebEx
September 25, 2024
9:00 a.m. – 12:30 p.m. EPT

Administration

Lisa Drauschak and David Anders welcomed stakeholders and provided the Anti-trust, Code of Conduct, and Meeting Participation announcements.

Consent Agenda

Items A through D were **approved/endorsed** by acclamation with no objections or abstentions:

- A. Minutes of the August 21, 2024 meeting of the Markets and Reliability Committee (MRC).
- B. Proposed revisions to Manual 06: Financial Transmission Rights resulting from its periodic review.
- C. Proposed revisions to Manual 14B: PJM Region Transmission Planning Process addressing various NERC Standards as well as Generator Deliverability analysis and Light Load base case assumptions.
- D. Proposed revisions to Manual 15: Cost Development Guidelines resulting from its periodic review.

Endorsements

1. Electric Gas Coordination Senior Task Force (EGCSTF) Sunset

Susan McGill reviewed the proposed sunset of the EGCSTF and draft charter for a new Electric Gas Coordination Subcommittee (EGCS). Following discussion, the committee **approved** sunsetting the EGCSTF and establishing the EGCS by acclamation with no objections or abstentions.

[Issue Tracking: Natural Gas and Electric Market Coordination](#)

2. Hourly Notification Times

Joe Ciabattoni reviewed a proposed solution and corresponding Tariff, Operating Agreement (OA), and Manual 11: Energy & Ancillary Services Market Operations revisions to allow for hourly notification times to be considered when clearing the Day-Ahead Energy Market. Following discussion, the proposed solution and associated Tariff, OA and Manual 11 revisions were **endorsed** by acclamation with no objections or abstentions. Lisa Drauschak noted that same day endorsement would be sought at the Members Committee (MC); there were no objections to placing this item on the Consent Agenda for that meeting.

[Issue Tracking: Reserve Certainty and Resource Flexibility Incentives](#)

First Readings

3. Interface Pricing for Non-Market Entities

Brian Chmielewski reviewed proposed Tariff revisions addressing interface pricing for non-market entities. The committee will be asked to endorse the Tariff revisions at its next meeting.

[Issue Tracking: Interface Pricing for Non-Market Entities](#)

4. Credit Risk Arising from Bilateral Capacity Transactions

Eric Scherling and Gwen Kelly reviewed a proposed solution and corresponding Tariff revisions addressing credit risk arising from bilateral capacity transactions. The committee will be asked to endorse the proposed solution and Tariff revisions at its next meeting.

[Issue Tracking: Credit Risk Arising from Bilateral Capacity Transactions](#)

5. Capacity Market Enhancements – Data Transparency

Tom Hoatson and Dan Pierpoint, LS Power, reviewed a proposed problem statement and issue charge addressing data and analytical transparency relating to the ELCC methodology and underlying assumptions. The committee will be asked to approve the proposed Issue Charge at its next meeting.

6. ELCC Capacity Accreditation Methodology

Tom Hoatson and Dan Pierpoint, LS Power reviewed a proposed problem statement and issue charge addressing the marginal ELCC capacity accreditation methodology. The committee will be asked to approve the proposed Issue Charge at its next meeting.

7. Storage Integration (Phase II): Transmission Asset Utilization in Operations

Dave Anders reviewed a proposed problem statement and issue charge addressing operations utilization for storage as a transmission asset. The committee will be asked to approve the draft issue charge at its next meeting.

8. Manuals

A. Eliseo Carrasco reviewed proposed revisions to Manual 03A: EMS Model Updates & Quality Assurance resulting from its periodic review. The committee will be asked to endorse the proposed Manual 03 revisions at its next meeting.

B. Augustine Caven reviewed proposed revisions to Manual 14F: Competitive Planning Process resulting from its periodic review. The committee will be asked to endorse the proposed Manual 14F revisions at its next meeting.

C. Josh Bruno reviewed proposed revisions to Manual 21B: PJM Rules and Procedures for Determination of Generating Capability conforming to FERC approved Reliability Assurance Agreement (RAA) definitions for “Gas Combined Cycle Dual Fuel Class” and “Gas Combustion Turbine Dual Fuel Class”. The committee will be asked to endorse the proposed Manual 21B revisions at its next meeting.

Informational Reports

9. PJM Interconnection Queue

Jason Shoemaker provided an informational presentation addressing the status of projects clearing the PJM interconnection queue.

Future Agenda Items

No new future agenda items were identified.

Future Meeting Dates and Materials			Materials Due to Secretary	Materials Published
Date	Time	Location	<i>5:00 p.m. EPT deadline*</i>	
<i>October 30, 2024</i>	9:00 a.m.	PJM Conference & Training Center and WebEx	October 18, 2024	October 23, 2024
<i>November 21, 2024</i>	9:00 a.m.	PJM Conference & Training Center and WebEx	November 11, 2024	November 14, 2024
<i>December 18, 2024</i>	9:00 a.m.	PJM Conference & Training Center and WebEx	December 6, 2024	December 11, 2024

*Materials received after 12:00 p.m. EPT are not guaranteed timely posting by 5:00 p.m. EPT on the same day.

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