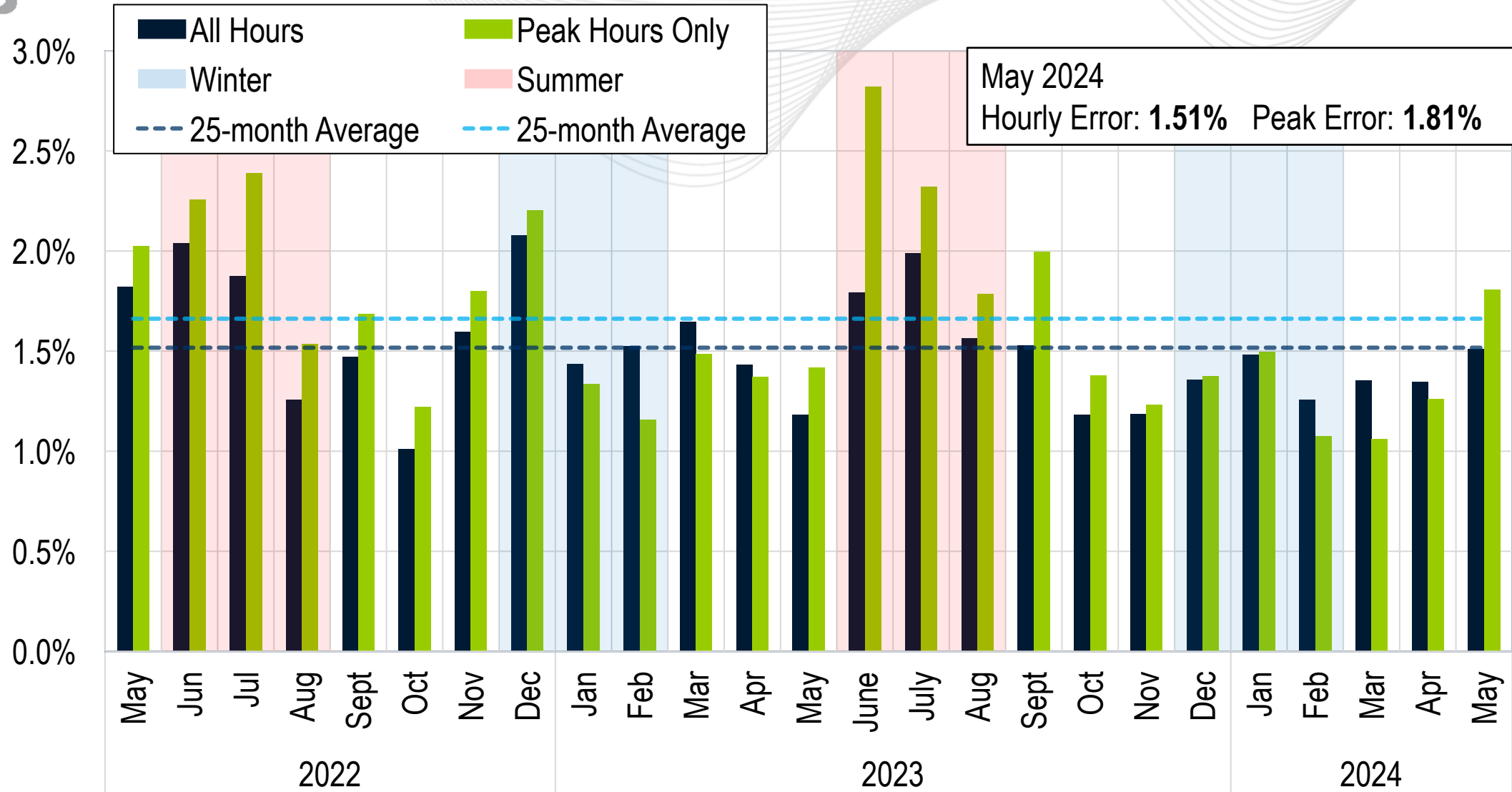




# System Operations Report

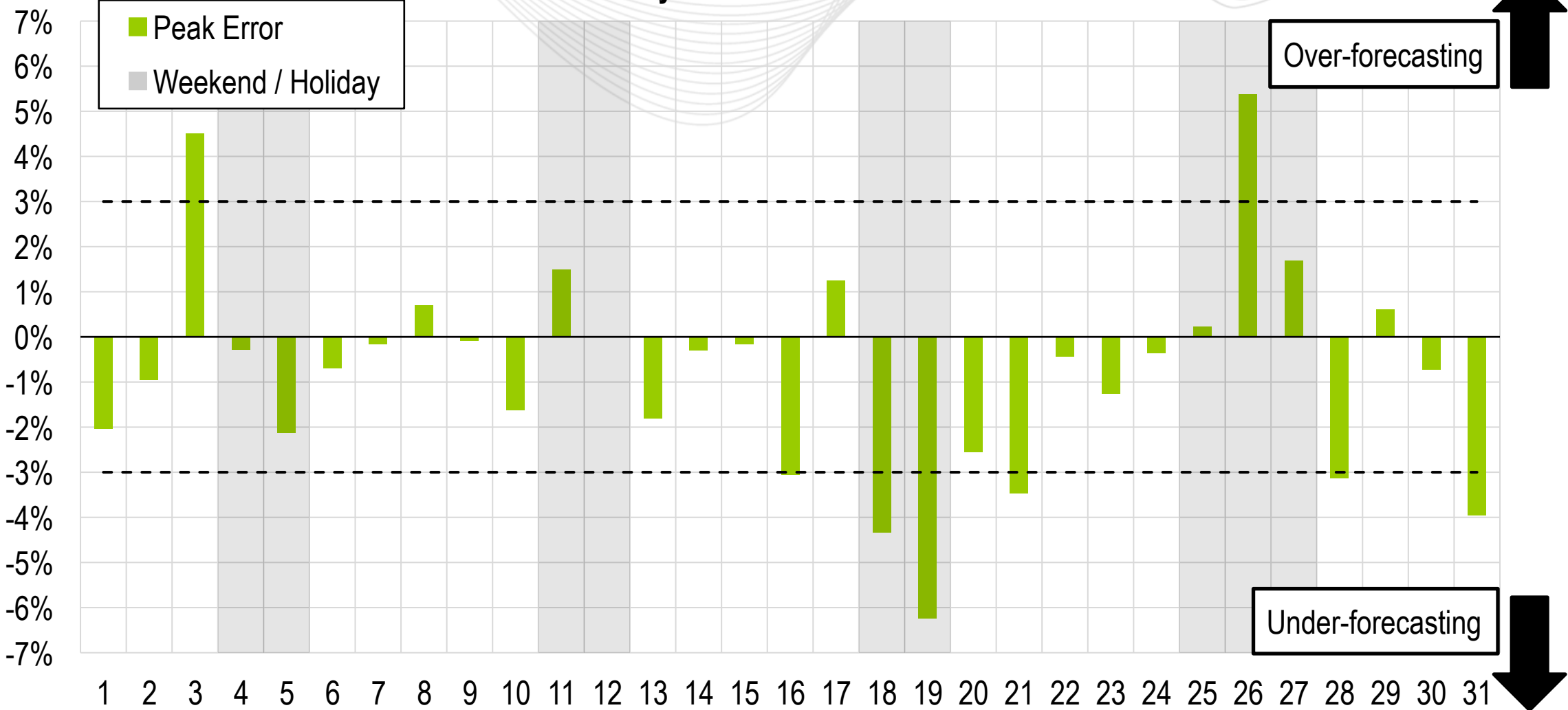
Brian Oakes  
Sr. Lead Engineer, Markets Coordination  
MC Webinar  
June 17, 2024

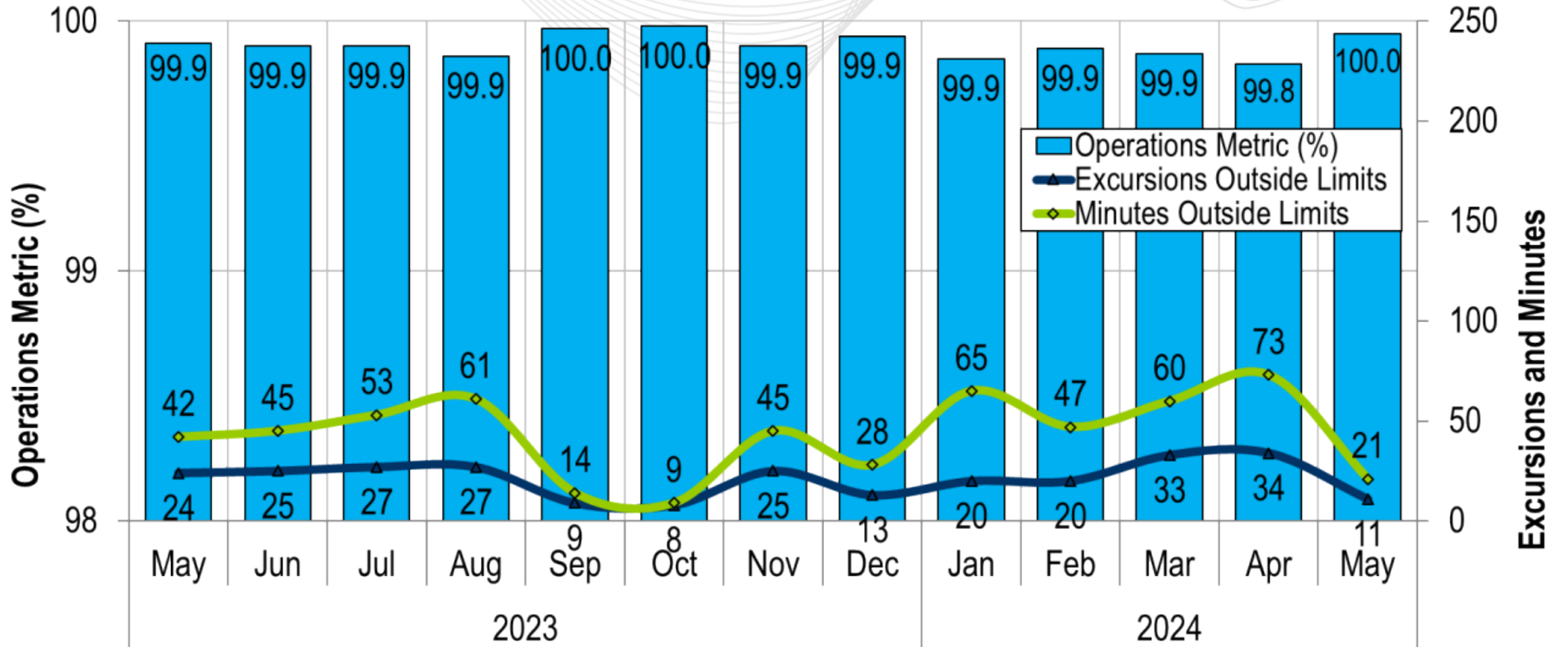
# Average Load Forecast Error



# Daily Peak Forecast Error (May)

18:00 Day Ahead Forecast Error

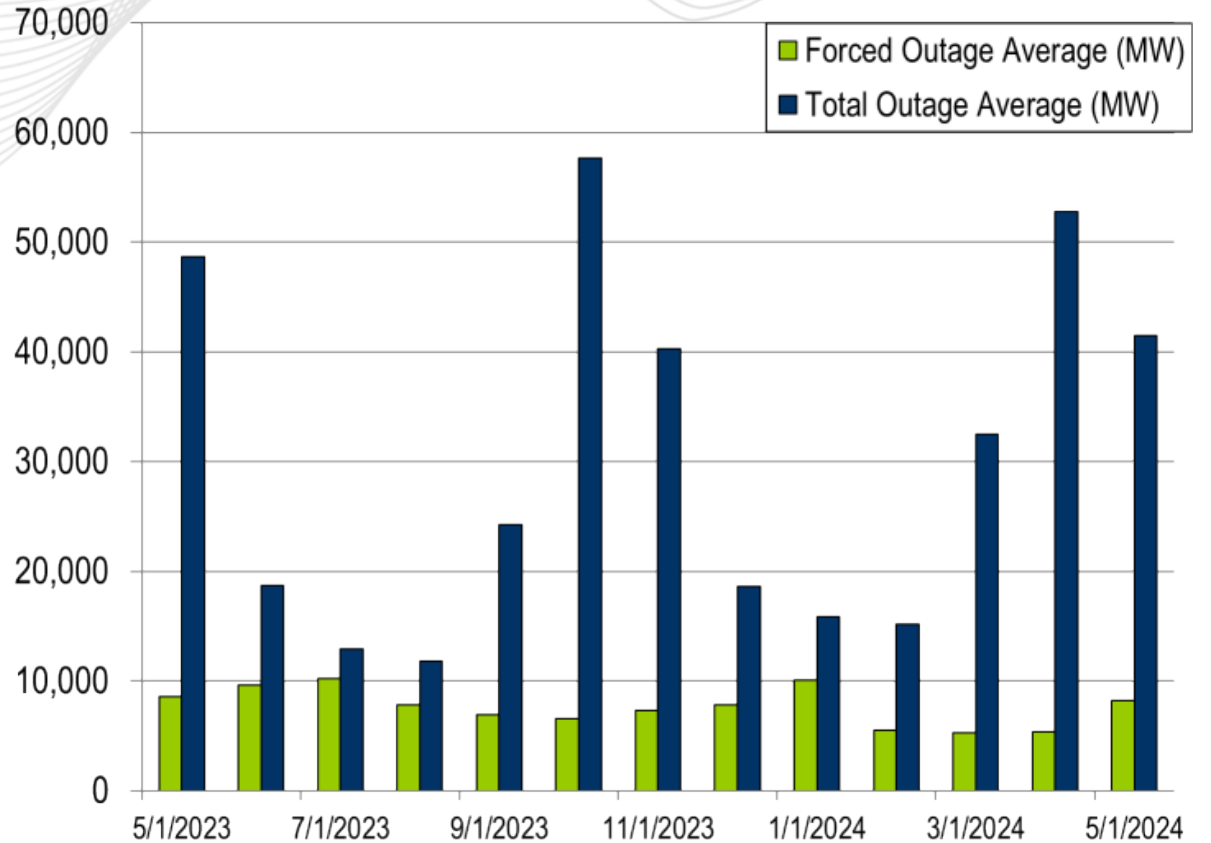
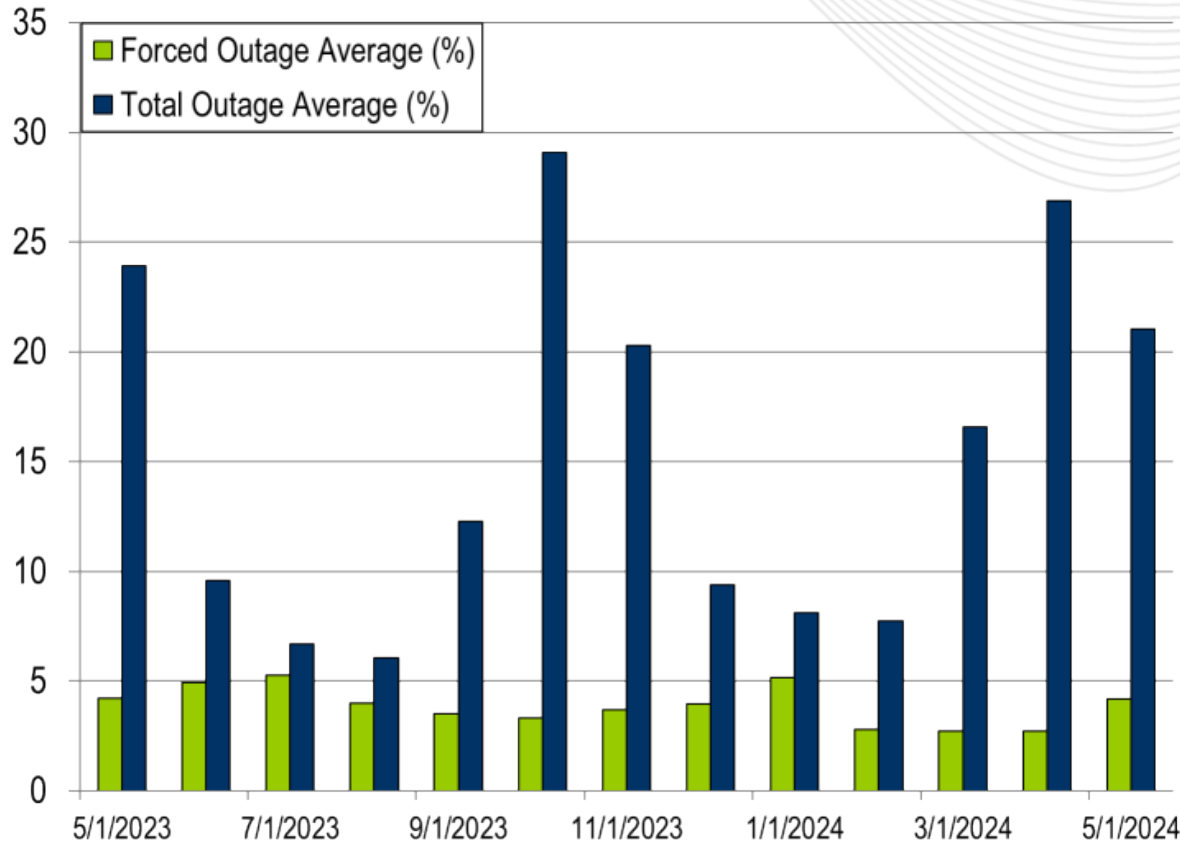




PJM's BAAL performance has exceeded the goal of 99% for each month in 2023 and 2024.

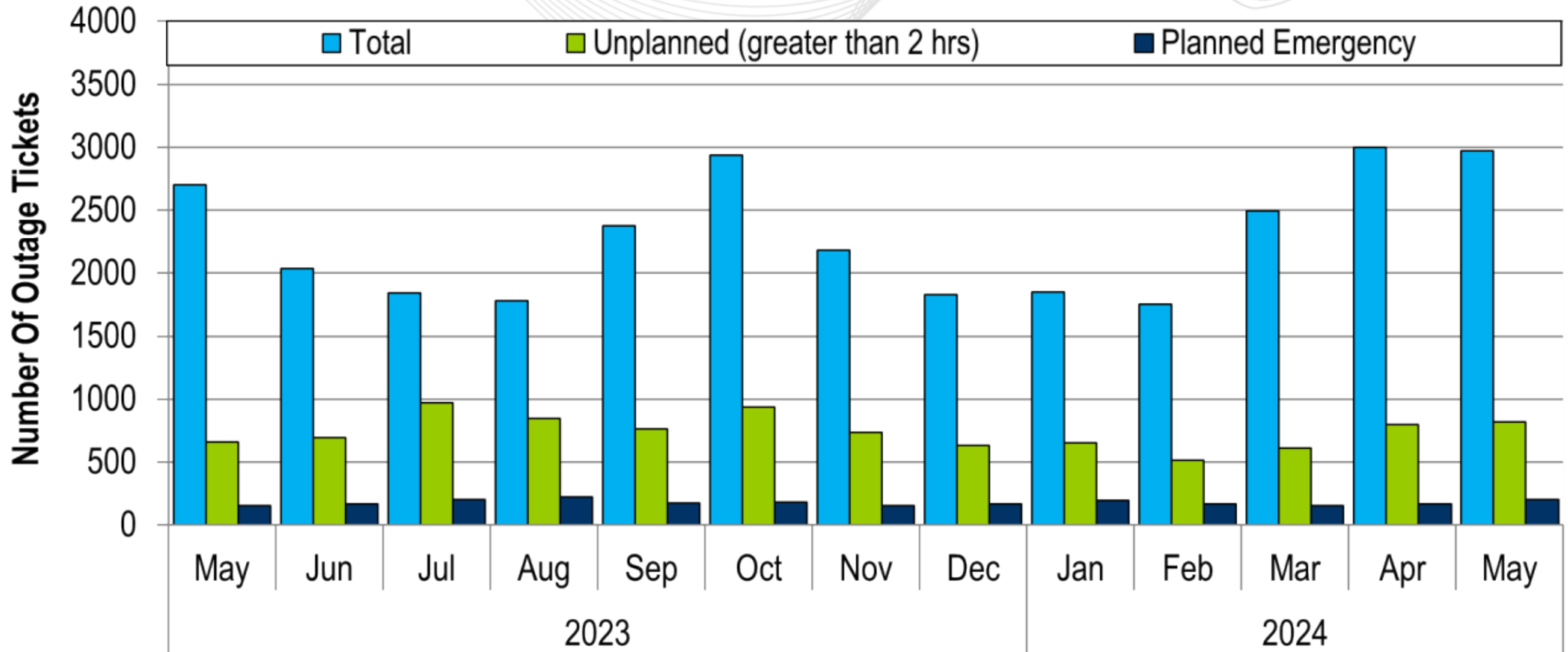
- The following Emergency Procedures occurred:
  - 1 Shared Reserve events
  - 1 High System Voltage Action
  - 1 Hot Weather Alert
  - 1 Geomagnetic Disturbance Action
  - 3 Geomagnetic Disturbance Warning
  - 20 Post Contingency Local Load Relief Warnings (PCLLRWs)

- There were no shortage cases approved for the month of May 2024.



The 13-month average forced outage rate is 3.89% or 7,671 MW.  
 The 13-month average total outage rate is 15.21% or 31,078 MW.

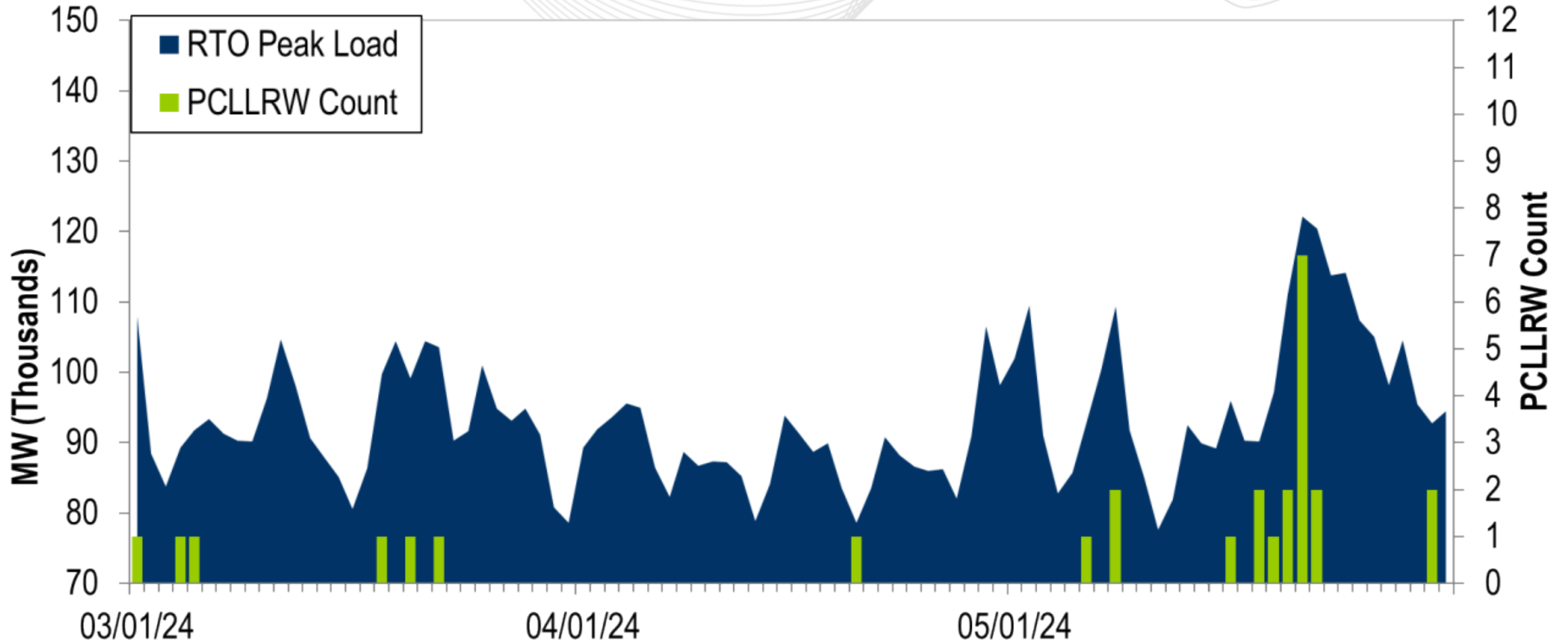
# 2022-2023 Planned Emergency, Unplanned, and Total Outages by Ticket



Note: "Unplanned Outages" include tripped facilities. One tripping event may involve multiple facilities.



# PCLLRW Count Vs. Peak Load – Daily Values For 3 Months



- There were no spin events for the month of May 2024.

## System Operations Report

Presenter:

Brian Oakes,  
[Brian.Oakes@pjm.com](mailto:Brian.Oakes@pjm.com)

SME:

Ross Kelly,  
[Ross.Kelly@pjm.com](mailto:Ross.Kelly@pjm.com)



## Member Hotline

(610) 666 – 8980

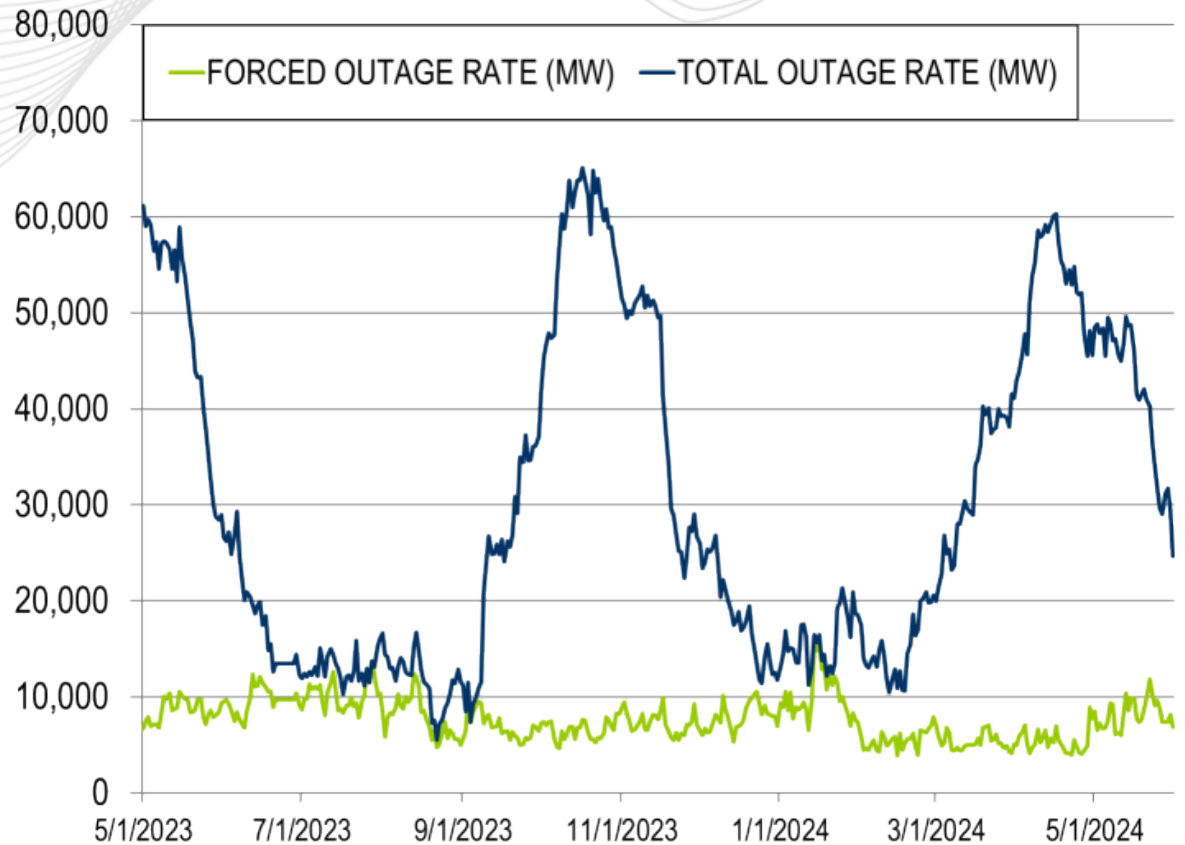
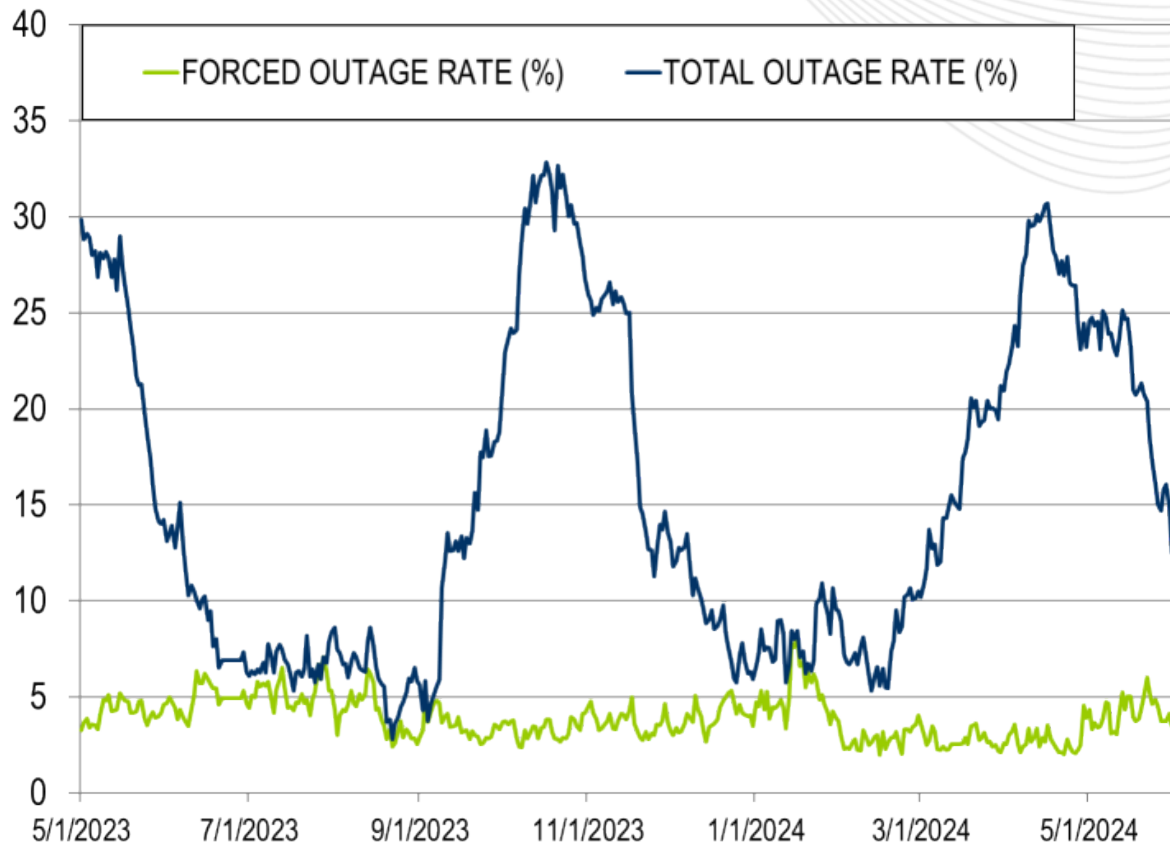
(866) 400 – 8980

[custsvc@pjm.com](mailto:custsvc@pjm.com)

# Appendix

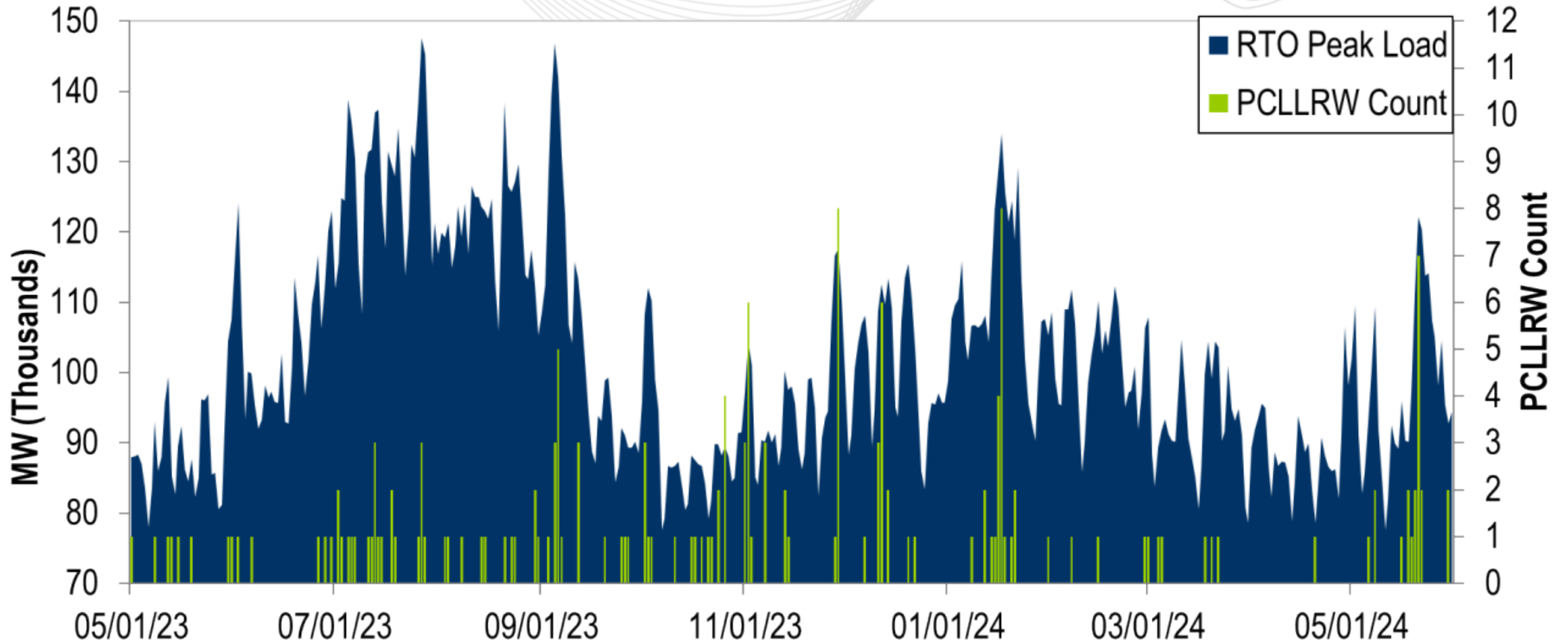
## Goal Measurement: Balancing Authority ACE Limit (BAAL)

- The purpose of the new BAAL standard is to maintain interconnection frequency within a predefined frequency profile under all conditions (normal and abnormal), to prevent frequency-related instability, unplanned tripping of load or generation, or uncontrolled separation or cascading outages that adversely impact the reliability of the interconnection. NERC requires each balancing authority demonstrate real-time monitoring of ACE and interconnection frequency against associated limits and shall balance its resources and demands in real time so that its Reporting ACE does not exceed the BAAL ( $BAAL_{LOW}$  or  $BAAL_{HIGH}$ ) for a continuous time period greater than 30 minutes for each event.
- PJM directly measures the total number of BAAL excursions in minutes compared to the total number of minutes within a month. PJM has set a target value for this performance goal at 99% on a daily and monthly basis. In addition, current NERC rules limit the recovery period to no more than 30 minutes for a single event.



The 13-month average forced outage rate is 3.89% or 7,671 MW.  
 The 13-month average total outage rate is 15.21% or 31,078 MW.

# PCLLRW Count Vs. Peak Load – Daily Values For 13 Months



**PROTECT THE  
POWER GRID**  
**THINK BEFORE  
YOU CLICK!**



Be alert to  
malicious  
phishing emails.

**Report suspicious email activity to PJM.**  
(610) 666-2244 / [it\\_ops\\_ctr\\_shift@pjm.com](mailto:it_ops_ctr_shift@pjm.com)

