



Interregional Coordination Update

Mike Handlin

Manager, Interregional Market Operations

Members Committee Webinar

September 18, 2023



The most recent Joint and Common Market meeting was held on August 18, 2023.



The next joint stakeholder meeting will be hosted by MISO in February of 2024 (date TBD) via WebEx



Meeting materials are posted approximately one week in advance on the PJM Meeting Center

[PJM - PJM/MISO Joint & Common Market Initiative](#)

Planning Issues

- Interregional Planning

Market Issues

- Freeze Date
- M2M Enhancements

Administrative

- M2M Settlements
- Issue Status
- Retirement of JCM Website (pending)

Submit topics for the
JCM Meeting to
Michael.Handlin@pjm.com

- Issue status and drill down reports available at below websites:
 - [PJM/MISO Joint and Common Market Initiative](#)
- Biennial Review of MISO-PJM Joint Operating Agreement taking place for 2024:
 - <https://pjm.com/markets-and-operations/energy/market-to-market.aspx>
- Pending market-to-market settlement adjustments
 - 2021 Merit Order Resettlement





Summer 2021 Merit Order

In accordance with PJM Tariff, section 10.4, and Operating Agreement, section 15.6, billing adjustments are required related to the unrevised Summer 2021 Summer Merit Order file, directing the units that service control area load between MISO and PJM under the PJM/MISO Joint Operating Agreement. The resulting impacts to balancing congestion for the period of August 31, 2021 through November 18, 2021.

- Historic Firm Flows (Impacts)
 - All Control Areas maintained their configuration set April 1st, 2004
 - Serve native load with their Designated Network Resources
 - Import and export energy at historical levels
 - Allocation Process
 - Firm Flow Entitlement (FFE)
- Merit Order File
 - List of units that serve a Control Areas load

June 2021

June 16 Began work on the Native Network Load (NNL) Merit Order file.

Aug. 2021

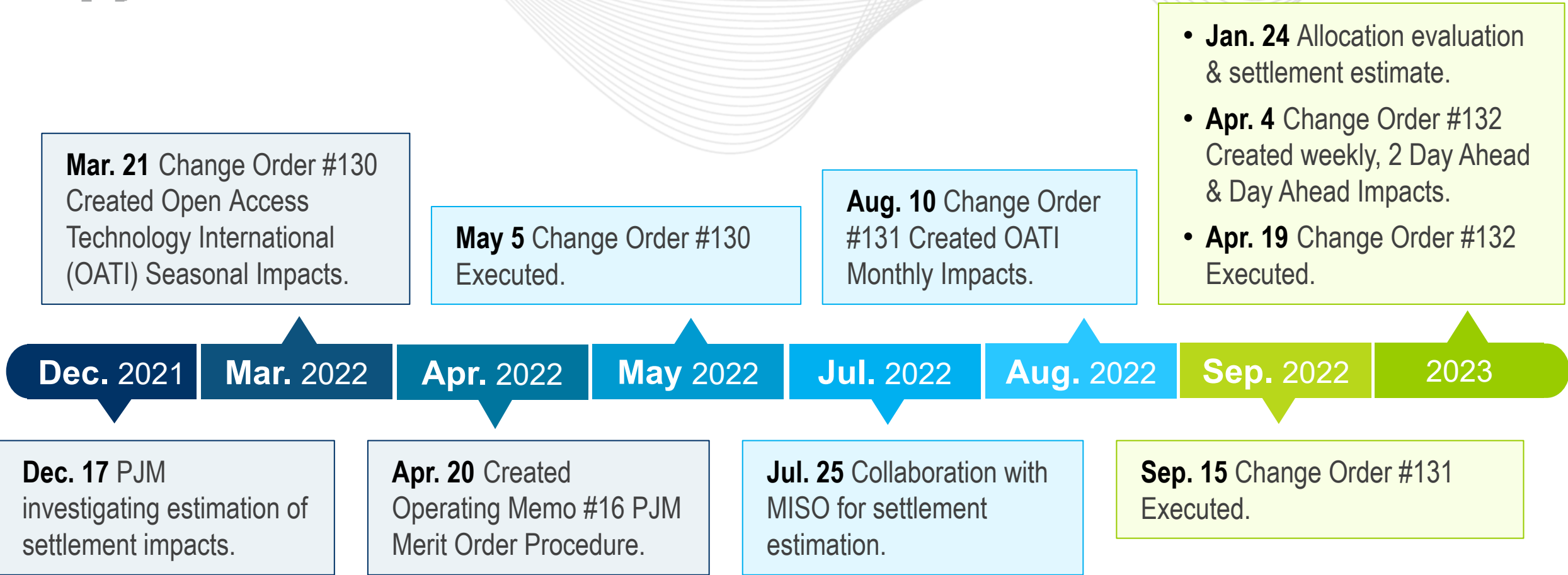
Aug. 31 Summer 2021 Merit Order file was effective.

Oct. 2021

- **Oct. 27** MISO emailed to inquire about PJM resources.
- **Oct. 28** PJM began updating the NNL Merit Order File.

Nov. 2021

- **Nov. 10** Revised NNL Merit Order was submitted to OATI.
- **Nov. 18** Revised NNL Merit Order file was put in effect.



- Total Resettlement: \$10,072,302.37
 - Total Number of flowgates: 24

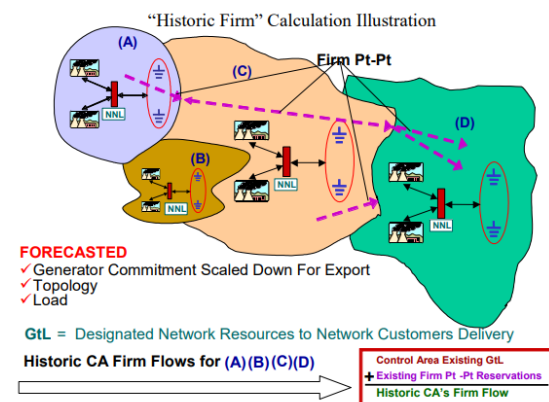
 - Range from 08/31/2021 to 11/18/2021
 - Original Settlement:
 - \$(1,131,798.20) – MISO to PJM
 - New Settlement (\$10k Threshold):
 - \$9,478,713.78 – PJM to MISO



10 Most Impacted Flowgates

Flowgate ID	Flowgate Name	Resettlement	Original Settlement	New Settlement
25944	Northwest Tap - Purdue 138 kV I/o Westwood - W Lafayette 138 kV	\$ 6,658,320.66	\$ (3,371,072.61)	\$ 3,299,082.36
23576	Sandburg XF3 I/o Oak Grove - Sandburg 345 kV	\$ 1,921,014.32	\$ 1,386,884.48	\$ 3,623,171.79
25103	Cayuga – HillsdaleN 230 kV I/o Dresser-SugarCreek 345 kV	\$ 603,142.85	\$ (829,188.71)	\$ (236,397.85)
24817	Mohomet - Mahomet_TP 138kV I/o Clinton - Oreana - GooseCrk 345 kV	\$ 412,108.46	\$ 831,570.77	\$ 1,254,548.83
26642	Prest - Tibb 138 kV I/o Prairie State - Mt Vernon 345 kV	\$ 348,937.92	\$ (555,990.21)	\$ (188,723.40)
27086	Lafayette 1S 138/230 kV I/o Lafayette 4 138/230 kV	\$ 199,658.99	\$ 497,352.10	\$ 680,228.33
3424	Mt Vernon - W Salem 138 kV I/o Newton-Xenia 345 kV	\$ (169,445.70)	\$ (731,693.40)	\$ (1,253,123.16)
27067	Westwood 345-138 -BK1 I/o Sorenson-Marysvil-765	\$ 158,405.50	\$ 205,963.09	\$ 364,368.59
26203	QuadCities - RockCreek 345 kV I/o QuadCities-Sub91 345/161 kV Sub91 XF	\$ 150,207.63	\$ (73,190.69)	\$ 77,016.94
27079	Laclede Steel North tap-Gillespie 138 I/o Maywood - Herleman 345 kV	\$ (79,794.72)	\$ (25,144.92)	\$ (119,019.22)
Total:		\$ 10,202,555.91	\$ (2,664,510.10)	\$ 7,501,153.21

- CMP members continues to meet on a regular basis working through Freeze Date data analysis
 - Next CMP working group meeting 9/7
 - Next CMP Council meeting 9/13



- MISO presented counterproposal to CMP collaborated solution at JCM
 - Based on MISO IMM comments
 - Presentation found under meeting material for 8/18/23 PJM/MISO Joint & Common Market Initiative

PJM and NYISO coordinating on proposed JOA language updates

- Update to Terms and Definitions
 - M2M Flowgate vs Other Coordinated Flowgate
- Review of PJM-NYISO IROL reference under section 35.5.9
- Review of PJM-NYISO Interconnected Facilities – Schedule A
 - Remove list from JOA and create public posting

- PJM, LGE-KU & TVA Joint Reliability Coordination Agreement (JRCA) approved by FERC, effective 6/5/23. Latest version found at:
 - <https://www.pjm.com/-/media/documents/agreements/joint-reliability-agreement-jrca-pjm-tva.ashx>

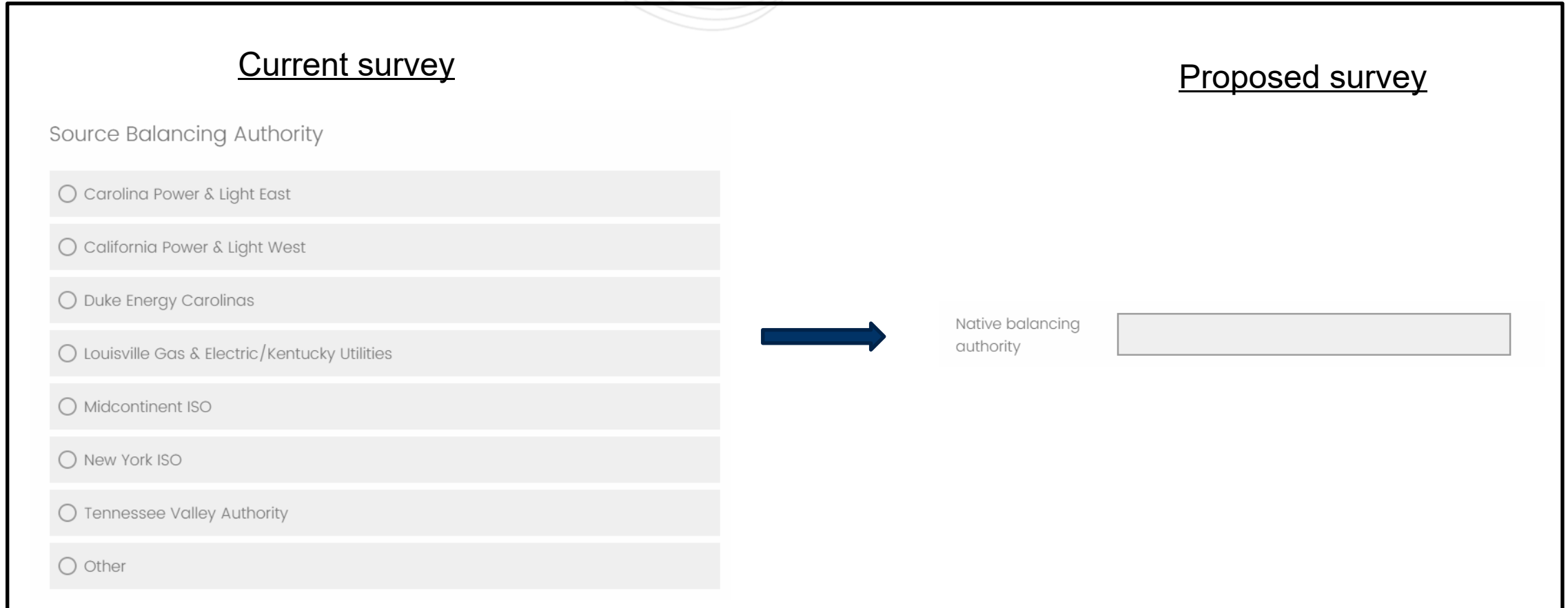
- The Dynamic Transfer (DT) requests survey collects information from members for the implementation, modification or termination of a DT.
 - Accessed through PJM’s DT website: <https://pjm.com/about-pjm/member-services/dynamic-transfers>
 - First step in the process to request/manage DTs with PJM
 - Current survey
 - Questions are detailed/specific
 - Geared toward PJM imports
 - Proposed survey revisions
 - Simplify the questions
 - Split into different paths – import/export, generation/load
 - Provide guidance – manual references, email address for questions

Dynamic Transfer Requests

Request/Manage Dynamic Transfers



Simplify questions: free text answers



Multiple question paths

Current survey

Dynamic Transfer Type

Dynamic Schedule

Pseudo-Tie



Proposed survey

Dynamic transfer type

Dynamic schedule

Pseudo tie

What is the nature of this dynamic transfer?

PJM import

PJM export

What will the new dynamic transfer provide?

Generation

Load

Provide guidance on screen

Current survey

Thank you for submitting your Dynamic Transfer request.
Do you need to [submit another request?](#)



Proposed survey

Thank you for contacting PJM. We have received your request and someone will be in contact with you shortly. Please contact DynamicTransferRequests@pjm.com with additional questions.

Per PJM Manual I2, Attachment F, please notify the native balancing authority (BA) and provide PJM with evidence of such notification. Emails may be sent to DynamicTransferRequests@pjm.com.

Please contact the attaining balancing authority (BA) for a list of their requirements and provide to PJM at DynamicTransferRequests@pjm.com.

For more information on Dynamic Transfers, please review PJM Manual 12, Attachment F or visit <https://pjm.com/about-pjm/member-services/dynamic-transfers>

- Target survey go-live date pending Stakeholder feedback: 10/23/2023

- PJM / MISO IPSAC October 27, 2023
- PJM / New York & New England IPSAC December 8, 2023

Facilitator:
Michele Greening,
Michele.Greening@pjm.com

SME/Presenter:
Mike Handlin,
Michael.Handlin@pjm.com

Interregional Coordination Update



Member Hotline

(610) 666 – 8980

(866) 400 – 8980

custsvc@pjm.com

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malicious
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(610) 666-2244 / it_ops_ctr_shift@pjm.com

