Market Monitor Report

MC Webinar 6.20.2023





Demand Response

 Review basic rules for demand response performance and payment.



Important Terms

- <u>Location</u> The physical location of an end use customer enrolled in Demand Response
- <u>Registration</u> A grouping of one or more locations used to support a Demand Response resource
- <u>Resource</u> A modeled Demand Response resource having an RPM commitment and backed by registrations
- <u>PLC</u> Peak Load Contribution. The capacity value assigned by the EDC to an end use customer.
- <u>FSL</u> Firm Service Level. The load level that a customer commits to reduce to during a PAI.

Nominated ICAP MW quantity = (PLC-FSL)





Registrations Linked to Single RPM Resource

*Examples assume zero losses



Scenario 1: All Registrations Reduce to Their FSL



Scenario 2: Some Registrations Increase in Load



Scenario 2: Alternate Settlement Example



Netting of Resources During PAI



5 resources each with a 1 MW RPM commitment

8



Scenario: RTO Wide PAI



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9

Resource Netting During PAI

- Resources in same performance assessment area are netted by owner
- Overperformance of Resources 1 and 2 offset shortfall of Resources 4 and 5
- Total Expected Performance = 5 MW
- Net Portfolio Actual Performance = (4) + (3) + (1) (1) (1) = 6 MW
- 1 MW bonus split pro-rata between Resources 1 and 2. No nonperformance charges for Resources 4 or 5.



Alternate Settlement Example



Alternate Settlement Example

- · Resources in same performance assessment area are netted by owner
- Overperformance of Resources 1 and 2 partially offset shortfall of Resources 4 and 5
- Total Expected Performance = 5 MW
- Net Portfolio Actual Performance = (4) + (3) + (1) (2) (3) = 3 MW
- 2 MW shortfall split pro-rata between Resources 4 and 5. No Bonus awarded to Resources 1 and 2.



Issues with Current DR Rules

- Resource netting is asymmetrically applied to Demand Response
- Resource performance may be overstated
 - Registration nonperformance is capped at zero
 - Resource nonperformance is capped at RPM commitment quantity even when load has increased above PLC



Information on Load, DLMP and PLMP







Monitoring Analytics

2023 YTD PJM Real-Time Daily Load



2023 YTD PJM Real-Time Daily LMP



Monthly Average Load-Weighted DLMP and PLMP

		Day-Ahead Lo	oad-Weightee	d Average	Real-Time Load-Weighted Average						
					Percent				Percent		
Year	Month	DLMP	PLMP	Difference	Difference	DLMP	PLMP	Difference	Difference		
2022	Jan	\$64.57	\$64.80	\$0.22	0.3%	\$66.43	\$69.06	\$2.64	4.0%		
2022	Feb	\$49.96	\$50.35	\$0.39	0.8%	\$45.93	\$46.76	\$0.83	1.8%		
2022	Mar	\$45.25	\$45.50	\$0.25	0.6%	\$41.83	\$43.56	\$1.73	4.1%		
2022	Apr	\$64.10	\$64.18	\$0.08	0.1%	\$60.38	\$63.91	\$3.52	5.8%		
2022	May	\$83.17	\$83.24	\$0.06	0.1%	\$79.04	\$83.16	\$4.12	5.2%		
2022	Jun	\$90.24	\$90.54	\$0.29	0.3%	\$91.44	\$97.89	\$6.46	7.1%		
2022	Jul	\$96.07	\$96.38	\$0.32	0.3%	\$84.03	\$92.48	\$8.45	10.1%		
2022	Aug	\$106.18	\$106.07	(\$0.10)	(0.1%)	\$105.68	\$113.74	\$8.06	7.6%		
2022	Sep	\$82.86	\$82.80	(\$0.06)	(0.1%)	\$74.08	\$78.29	\$4.22	5.7%		
2022	Oct	\$58.30	\$58.37	\$0.07	0.1%	\$52.27	\$55.90	\$3.63	6.9%		
2022	Nov	\$56.29	\$55.24	(\$1.05)	(1.9%)	\$50.86	\$52.93	\$2.07	4.1%		
2022	Dec	\$93.02	\$93.39	\$0.37	0.4%	\$143.65	\$142.22	(\$1.42)	(1.0%)		
2022	Jan - Dec	\$75.35	\$75.44	\$0.08	0.1%	\$76.34	\$80.14	\$3.80	5.0%		
2023	Jan	\$36.53	\$36.58	\$0.05	0.1%	\$34.66	\$35.75	\$1.09	3.1%		
2023	Feb	\$31.16	\$31.22	\$0.06	0.2%	\$25.47	\$26.04	\$0.57	2.2%		
2023	Mar	\$28.39	\$28.41	\$0.02	0.1%	\$27.58	\$28.42	\$0.85	3.1%		
2023	Apr	\$29.81	\$29.81	(\$0.00)	(0.0%)	\$27.09	\$29.32	\$2.22	8.2%		
2023	May	\$28.86	\$28.80	(\$0.05)	(0.2%)	\$25.91	\$28.44	\$2.53	9.7%		
2023	Jan - May	\$31.08	\$31.09	\$0.02	0.1%	\$28.34	\$29.75	\$1.42	5.0%		

Daily Average Real-Time DLMP and PLMP





Fast Start Units as a Percent of Marginal Units

			Pricing Run						
					All Fast				All Fast
Year	Month	СТ	Diesel	Wind	Start Units	СТ	Diesel	Wind	Start Units
2022	Jan	1.3%	0.3%	0.2%	1.8%	4.9%	0.9%	0.2%	6.2%
2022	Feb	0.6%	0.2%	0.3%	1.1%	3.2%	0.5%	0.3%	4.0%
2022	Mar	0.5%	0.2%	0.4%	1.1%	3.4%	0.5%	0.4%	4.4%
2022	Apr	0.8%	0.1%	0.1%	1.2%	4.4%	0.3%	0.1%	5.0%
2022	May	1.4%	0.7%	0.1%	2.4%	6.6%	1.2%	0.1%	8.1%
2022	Jun	2.3%	0.3%	0.1%	2.6%	9.3%	0.8%	0.1%	10.2%
2022	Jul	2.7%	0.6%	0.1%	3.3%	16.3%	1.4%	0.0%	17.7%
2022	Aug	2.0%	0.4%	0.0%	2.4%	12.0%	1.3%	0.0%	13.3%
2022	Sep	0.8%	0.3%	0.1%	1.2%	5.6%	1.0%	0.1%	6.7%
2022	Oct	2.2%	0.2%	0.3%	2.6%	6.6%	0.9%	0.2%	7.7%
2022	Nov	1.3%	0.2%	0.2%	1.7%	5.1%	0.9%	0.2%	6.1%
2022	Dec	1.3%	0.7%	0.2%	2.2%	6.3%	1.5%	0.2%	8.0%
2022	Jan - Dec	1.4%	0.3%	0.2%	2.0%	7.0%	0.9%	0.1%	8.1%
2023	Jan	1.6%	0.5%	0.1%	2.1%	6.2%	2.8%	0.0%	9.0%
2023	Feb	0.9%	0.2%	0.0%	1.1%	3.1%	0.6%	0.0%	3.7%
2023	Mar	0.8%	0.4%	0.1%	1.2%	3.0%	0.7%	0.1%	3.8%
2023	Apr	2.5%	0.4%	0.2%	3.2%	8.1%	0.8%	0.2%	9.1%
2023	May	1.0%	0.3%	0.1%	1.3%	4.8%	0.7%	0.1%	5.6%
2023	Jan - May	1.4%	0.4%	0.1%	1.8%	5.0%	1.1%	0.1%	6.2%

Fast Start Impacts: Zonal Average Differences

	2023 Jan - May										
		Day-A	head			Real-	Time				
	Average	Average		Percent	Average	Average		Percent			
Zone	DLMP	PLMP	Difference	Difference	DLMP	PLMP	Difference	Difference			
ACEC	\$51.84	\$51.96	\$0.12	0.2%	\$51.37	\$53.52	\$2.15	4.2%			
AEP	\$58.53	\$58.64	\$0.11	0.2%	\$56.87	\$59.60	\$2.74	4.8%			
APS	\$59.50	\$59.66	\$0.16	0.3%	\$57.52	\$60.39	\$2.86	5.0%			
ATSI	\$58.03	\$58.16	\$0.13	0.2%	\$55.73	\$58.43	\$2.70	4.8%			
BGE	\$68.33	\$68.46	\$0.13	0.2%	\$66.15	\$69.55	\$3.40	5.1%			
COMED	\$49.80	\$49.90	\$0.10	0.2%	\$47.55	\$49.99	\$2.44	5.1%			
DAY	\$60.77	\$60.88	\$0.11	0.2%	\$58.79	\$61.64	\$2.85	4.8%			
DUKE	\$59.64	\$59.76	\$0.11	0.2%	\$57.56	\$60.36	\$2.80	4.9%			
DOM	\$69.83	\$69.44	(\$0.40)	(0.6%)	\$70.53	\$73.53	\$2.99	4.2%			
DPL	\$55.03	\$55.17	\$0.14	0.3%	\$54.89	\$57.81	\$2.91	5.3%			
DUQ	\$57.04	\$57.17	\$0.13	0.2%	\$55.04	\$57.72	\$2.68	4.9%			
EKPC	\$58.83	\$58.93	\$0.11	0.2%	\$57.62	\$60.37	\$2.75	4.8%			
JCPLC	\$52.90	\$53.02	\$0.12	0.2%	\$52.52	\$54.81	\$2.29	4.4%			
MEC	\$60.16	\$60.27	\$0.11	0.2%	\$58.45	\$61.14	\$2.69	4.6%			
OVEC	\$57.44	\$57.55	\$0.11	0.2%	\$55.64	\$58.32	\$2.68	4.8%			
PECO	\$50.71	\$50.82	\$0.11	0.2%	\$50.25	\$52.30	\$2.05	4.1%			
PE	\$57.26	\$57.38	\$0.12	0.2%	\$54.92	\$57.49	\$2.57	4.7%			
PEPCO	\$66.04	\$66.17	\$0.12	0.2%	\$63.96	\$67.18	\$3.23	5.0%			
PPL	\$55.55	\$55.67	\$0.12	0.2%	\$54.31	\$56.73	\$2.42	4.5%			
PSEG	\$53.57	\$53.69	\$0.12	0.2%	\$53.22	\$55.53	\$2.31	4.3%			
REC	\$55.63	\$55.75	\$0.12	0.2%	\$54.77	\$57.20	\$2.44	4.5%			

Fast Start Impacts: Hub Average Differences

		2023 Jan - May								
		Day-A	head		Real-Time					
	Average	Average		Percent	Average	Average		Percent		
Hub	DLMP	PLMP	Difference	Difference	DLMP	PLMP	Difference	Difference		
AEP GEN HUB	\$56.89	\$57.01	\$0.12	0.2%	\$54.84	\$57.47	\$2.62	4.8%		
AEP-DAYTON HUB	\$57.95	\$58.06	\$0.11	0.2%	\$55.88	\$58.58	\$2.70	4.8%		
ATSI GEN HUB	\$56.86	\$56.99	\$0.13	0.2%	\$54.40	\$57.03	\$2.63	4.8%		
CHICAGO GEN HUB	\$49.04	\$49.14	\$0.10	0.2%	\$46.69	\$49.10	\$2.41	5.2%		
CHICAGO HUB	\$50.01	\$50.11	\$0.10	0.2%	\$47.73	\$50.19	\$2.46	5.1%		
DOMINION HUB	\$63.84	\$63.87	\$0.02	0.0%	\$62.62	\$65.55	\$2.93	4.7%		
EASTERN HUB	\$55.22	\$55.36	\$0.14	0.3%	\$54.53	\$57.37	\$2.84	5.2%		
N ILLINOIS HUB	\$49.62	\$49.72	\$0.10	0.2%	\$47.41	\$49.84	\$2.43	5.1%		
NEW JERSEY HUB	\$53.00	\$53.12	\$0.12	0.2%	\$52.60	\$54.87	\$2.27	4.3%		
OHIO HUB	\$57.83	\$57.94	\$0.11	0.2%	\$55.73	\$58.43	\$2.69	4.8%		
WEST INT HUB	\$59.48	\$59.55	\$0.07	0.1%	\$57.42	\$60.17	\$2.75	4.8%		
WESTERN HUB	\$60.95	\$61.07	\$0.13	0.2%	\$58.38	\$61.23	\$2.85	4.9%		



Zonal PLMP-DLMP Difference Frequency

2023 Jan - May										
Zone	< (\$50)	(\$50) to (\$10)	(\$10) to \$0	\$0	\$0 to \$10	\$10 to \$20	\$20 to \$50	\$50 to \$100	\$100 to \$200	>= \$200
PJM-RTO	0.0%	0.0%	0.4%	45.4%	51.5%	2.2%	0.4%	0.0%	0.0%	0.0%
ACEC	0.0%	0.0%	7.0%	46.0%	44.9%	1.7%	0.3%	0.0%	0.0%	0.0%
AEP	0.0%	0.0%	0.6%	45.8%	50.6%	2.4%	0.5%	0.0%	0.0%	0.0%
APS	0.0%	0.0%	0.5%	45.7%	50.7%	2.5%	0.5%	0.0%	0.0%	0.0%
ATSI	0.0%	0.0%	0.5%	45.6%	51.1%	2.4%	0.5%	0.0%	0.0%	0.0%
BGE	0.0%	0.0%	3.8%	45.3%	46.9%	2.8%	1.0%	0.1%	0.0%	0.0%
COMED	0.0%	0.0%	2.8%	46.5%	48.2%	2.0%	0.4%	0.0%	0.0%	0.0%
DAY	0.0%	0.0%	0.6%	45.7%	50.3%	2.6%	0.6%	0.0%	0.0%	0.0%
DUKE	0.0%	0.0%	0.7%	45.8%	50.3%	2.6%	0.6%	0.0%	0.0%	0.0%
DOM	0.0%	0.1%	2.2%	45.6%	48.4%	2.7%	0.8%	0.1%	0.0%	0.0%
DPL	0.0%	0.0%	11.7%	45.9%	40.0%	1.7%	0.4%	0.2%	0.1%	0.0%
DUQ	0.0%	0.0%	0.5%	45.6%	51.1%	2.3%	0.5%	0.0%	0.0%	0.0%
EKPC	0.0%	0.0%	0.8%	45.8%	50.4%	2.5%	0.5%	0.0%	0.0%	0.0%
JCPLC	0.0%	0.0%	3.1%	45.8%	49.1%	1.6%	0.3%	0.0%	0.0%	0.0%
MEC	0.0%	0.0%	2.2%	45.4%	49.6%	2.2%	0.5%	0.1%	0.0%	0.0%
OVEC	0.0%	0.0%	0.8%	45.9%	50.4%	2.4%	0.5%	0.0%	0.0%	0.0%
PECO	0.0%	0.0%	10.5%	46.0%	41.4%	1.7%	0.3%	0.0%	0.0%	0.0%
PE	0.0%	0.0%	0.4%	45.3%	51.7%	2.2%	0.4%	0.0%	0.0%	0.0%
PEPCO	0.0%	0.0%	2.6%	45.6%	48.2%	2.7%	0.8%	0.1%	0.0%	0.0%
PPL	0.0%	0.0%	2.8%	45.5%	49.6%	1.8%	0.4%	0.0%	0.0%	0.0%
PSEG	0.0%	0.0%	2.8%	45.8%	49.4%	1.6%	0.3%	0.0%	0.0%	0.0%
REC	0.0%	0.0%	2.0%	45.6%	50.4%	1.7%	0.3%	0.0%	0.0%	0.0%

Hourly Average Load and LMP Difference: Jan through May 2023



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Real-Time Load-Weighted Average LMP

		202	2		2023					
			Percent		Percent					
	Off Peak	On Peak	Difference	Difference	Off Peak	On Peak	Difference	Difference		
Jan	\$74.99	\$62.54	(\$12.46)	(16.6%)	\$33.20	\$38.53	\$5.32	16.0%		
Feb	\$45.70	\$47.86	\$2.16	4.7%	\$23.45	\$28.67	\$5.22	22.3%		
Mar	\$41.58	\$45.41	\$3.83	9.2%	\$26.96	\$29.78	\$2.82	10.5%		
Apr	\$55.93	\$71.89	\$15.96	28.5%	\$24.08	\$35.00	\$10.92	45.4%		
Мау	\$66.12	\$100.85	\$34.73	52.5%	\$22.65	\$33.84	\$11.19	49.4%		
Jun	\$61.63	\$126.83	\$65.20	105.8%						
Jul	\$71.83	\$114.14	\$42.31	58.9%						
Aug	\$85.89	\$136.31	\$50.42	58.7%						
Sep	\$66.36	\$89.76	\$23.40	35.3%						
Oct	\$47.61	\$64.50	\$16.90	35.5%						
Nov	\$45.48	\$60.50	\$15.01	33.0%						
Dec	\$153.54	\$129.51	(\$24.03)	(15.7%)						

25

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26

