

Markets and Reliability Committee

Webex Only

November 19, 2020

9:00 a.m. – 10:00 a.m.

Administration

Stu Bresler and Dave Anders welcomed stakeholders and provided the Anti-trust, Code of Conduct, and Meeting Participation announcements. Stu Bresler noted the addition of an informational agenda item regarding the recent announcement of New Jersey's intent to employ the state agreement approach to integrate offshore wind.

Consent Agenda

Items A through F were **approved/endorsed** by acclamation with one objection (item A) and two abstentions. Item G was **endorsed** by acclamation with one objection and 18 abstentions.

- A. Minutes of the October 29, 2020 meeting of the Markets and Reliability Committee (MRC).
- B. Updates to Manual 3: Transmission Operations to incorporate clarifying changes resulting from its periodic review.
- C. Proposed revisions to Manual 3A: Energy Management System (EMS) Model Updates and Quality Assurance (QA) resulting from its periodic review.
- D. Proposed revisions to Manual 10: Pre-Scheduling Operations to incorporate clarifying changes resulting from its periodic review.
- E. Proposed revisions to Manual 11: Energy & Ancillary Services Market Operations and Manual 12: Balancing Operations to address changes related to the 5 minute dispatch and pricing MIC special sessions.
[Issue Tracking: Five Minute Dispatch and Pricing](#)
- F. Proposed revisions to Manual 14D: Generator Operational Requirements to incorporate changes resulting from its periodic review.
- G. A minor correction to Manual 18: PJM Capacity Market with regards to an effective date for notifying pseudo-tied resource owners of their assigned LDA prior to each delivery year.

Endorsements/Approvals

1. Day Ahead Schedule Reserve (DASR)

David Kimmel reviewed analysis resulting in the proposed 2021 DASR requirement. The committee **endorsed** the 2021 requirement by acclamation with no objections or abstentions.

First Readings

2. PJM Manuals

- A. Mark Sims reviewed proposed revisions to Manual 14C: Generation and Transmission Interconnection Facility Construction as part of the biennial cover-to-cover review. The committee will be asked to endorse these revisions at its next meeting.
- B. Ray Fernandez reviewed proposed revisions to Manual 28: Operating Agreement Accounting conforming with the changes to FERC Order EL-14-37-000 and addressing the allocation of real-time uplift and day-ahead uplift to UTCs. The committee will be asked to endorse these revisions at its next meeting.

Dave Anders noted that the periodic review of Manual 27: Open Access Transmission Tariff Accounting had been completed; no revisions to the manual were identified, and an administrative note was added to the manual's revision history so noting.

Informational Reports

3. 2022/2023 Base Residual Auction Schedule

Pete Langbein presented the schedule for the 2022/2023 RPM Base Residual Auction, the implementation of which is now appropriate given FERC's November 12 order on the forward-looking Energy and Ancillary Services Offset in FERC Docket No. EL19-58.

4. Offshore Wind Development

Ken Seiler discussed the recent announcement that the New Jersey Board of Public Utilities issued an order requesting that PJM initiate the State Agreement Approach included in the PJM Operating Agreement for the purposes of integrating offshore wind. The State Agreement Approach provides a path for states to pursue transmission solutions required to advance their specific state public policy goals and objectives. Additional information will be provided at future Planning Committee meetings.

Informational Posting Only

None

Future Agenda Items

No new future agenda items were identified.

Future Meeting Dates

December 17, 2020

9:00 a.m.

WebEx

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