



Super Forum Education: CBIR Lite, User Groups & 206 Filings

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There may be issues identified and that a Standing Committee has determined to pursue (approved a problem statement and Charge) which may for certain reasons benefit from more expedited and/or focused treatment through the steps in this section.

- These may include issues that are on an expedited timeframe,
- may be of interest to a limited portion of the stakeholder body,
- or may be expedited to take a relatively low amount of stakeholder activity to complete.

Under such circumstances, the steps of sections 7.2 and 7.3 may be accomplished by a small “sub-group” of the Standing Committee.

The Standing Committee shall provide direction to the sub-group (including a timeline), and the sub-group shall be facilitated by a PJM facilitator, shall follow the all of the steps included in sections 7.2 and 7.4 (but not Tier 1 and 2 Decision making in section 7.4 – which is reserved for the Standing Committee), and shall be open to all stakeholders.

Additionally, the sub-group shall have as its deliverable fully developed options and package matrices and may include recommendations for consideration by the full Standing Committee.

Group	Topic	Dates	Outcome
PC	Interconnection Queue Process Improvements	January – February, 2019	Solution approved by acclamation
OC	Resource Tracker Requirements	10.9.18 – 12.20.18	Solution approved by acclamation
MRC	Regulation Market Pricing	September, 2018	Solution endorsed with 4.09 in favor
OC	Cold Weather Resource Improvement	5.6.14 - 10.30.14	Manual changes endorsed by acclamation
PC	Enhanced Inverters	3.31.14 – 10.9.14	Consensus proposal approved
OC	TO Data Feed	3.14.14 – 8.14.14	Consensus proposal approved
PC	CP: Energy Storage Resources in RPM	2.26.14	Cancelled

- Any five or more Members sharing a common interest may form a User Group, and may invite such other Members to join the User Group as the User Group shall deem appropriate. Notification of the formation of a User Group shall be provided to all members of the Members Committee.
- The Members Committee shall create a User Group composed of representatives of bona fide public interest and environmental organizations that are interested in the activities of the LLC and are willing and able to participate in such a User Group.
- Meetings of User Groups shall be open to all Members and the Office of the Interconnection. Notices and agendas of meetings of a User Group shall be provided to all Members that ask to receive them.
- Any recommendation or proposal for action adopted by affirmative vote of three-fourths or more of the members of a User Group shall be submitted to the Chair of the Members Committee. The Chairman shall refer the matter for consideration by the applicable Standing Committee as appropriate for consideration at that Committee's next regular meeting, occurring not earlier than 30 days after the referral, for a recommendation to the Members Committee for consideration at its next regular meeting.
- If the Members Committee does not adopt a recommendation or proposal submitted by a User Group, upon vote of nine-tenths or more of the members of the User Group the recommendation or proposal may be submitted to the PJM Board for its consideration in accordance with Section 7.7(v).

- Combined Cycle Owners Users Group (CCOUG)
- eDART User Group
- eDART XML User Group
- Nuclear Generation Owner User Group (NGOUG)
- Public Interest & Environmental Organizations User Group (PIEOUG) - formed by the OA

206 Filings Driven by Stakeholder Process "Failure"

Data Source	Summary	Docket #	Stakeholder Process Topic
1/20/2015 MC Webinar	On December 15, 2014, in Docket No. EL15-31-000, PJM submitted a FPA section 206 filing proposing revisions to several sections of Attachment-K Appendix of the Tariff and the identical provisions of Schedule 1 of the Operating Agreement related to the \$1,000/MWh energy offer cap for cost-based offers. This filing seeks temporary relief for the 2014/2015 winter. In order for PJM's proposed revisions to be in place as soon as reasonable practicable, PJM requests a shortened comment period with comments and protests to this filing due by December 23, 2014. Moreover, PJM requests expedited Commission on this filing with an order in this proceeding issued by January 9, 2015, and an effective date of January 9, 2015 for the proposed revisions.	EL15-31-000	Offer Cap Review
2/23/2015 MC Webinar	On February 13, 2015, in Docket No. EL15-29-000, PJM submitted a Motion for Leave to Answer and Answer to address certain of the protests and comments filed regarding PJM's December 12, 2014 Section 206 capacity performance filing which proposed to amend the PJM Tariff and PJM Operating Agreement to correct present deficiencies on issues of resource performance in the wholesale markets administered by PJM with respect to the determination of parameter limited schedule values, the applicability of force majeure provisions to market activity, the use of Maximum Emergency offers and withdrawing and rescinding generator maintenance outages.	EL15-29-000	Capacity Performance
11/16/2015 MC Webinar	On October 19, 2015, in Docket Nos. EL16-6-000 and ER16-121-000, PJM submitted filings with the Commission under sections 206 and 205 of the Federal Power Act proposing reforms to the PJM Operating Agreement, Schedule 1, and the mirror provisions in the PJM Tariff, Attachment K-Appendix, concerning Auction Revenue Rights and Financial Transmission Rights ("FTRs"). Specifically, PJM seeks Commission acceptance of reforms that will include a 1.5% adder to the simultaneous feasibility analysis as well as to remove netting from determining allocation of Transmission Congestion Credits to holders of FTRs. PJM seeks an effective date of January 1, 2016 for these reforms.	EL16-6-000	FTR/ARR Market Enhancements
PJM Legal	On October 29, 2018, in Docket No. EL19-8-000, PJM submitted revisions to the Operating Agreement, Schedule 2 to eliminate a current restriction that prevents sellers of energy from combined cycle and combustion turbine plants from including in their energy market offers the same type of plant maintenance costs that sellers from all other resource types are permitted to include. PJM requested the Commission act on the filing by March 31, 2019.	EL19-8-000	VOM