



## **PJM Operating Committee Summary** **Tuesday, October 7th, 2014**

### **GAS UNIT COMMITMENT COORDINATION**

- Ms. Hendrzak reviewed the minutes from the September 16<sup>th</sup>, 2014 meeting.
- Ms. Hendrzak reviewed and led a discussion on the 2014/2015 Winter Scope Solution Options.

### **COLD WEATHER RESOURCE IMPROVEMENT**

Ms. Reiter reviewed the proposed solution package and Manual 14D changes. **The Operating Committee approved the solution package and endorsed the manual language with 0 objections and 0 abstentions.**

### **TRANSMISSION OWNER DATA FEED**

Ms. Huang reviewed the solution package for the TO Data Feed Issue, including proposed Manual and OA changes. **The Operating Committee approved the solution package and endorsed the manual and OA language with 0 objections and 0 abstentions.**

### **REVIEW OF OPERATIONS**

- Mr. Bryson reviewed PJM Operations since the last Operating Committee (OC) Meeting.
- Mr. Bryson discussed the GO Surveys for Winter 2014/2015 which will be sent Out October 8<sup>th</sup>.

### **OC SUBCOMMITTEE UPDATES**

- Mr. Bryson provided a summary of the SOS meeting.
- Mr. Graff provided a summary of the SIS meeting.

### **MANUAL ENDORSEMENTS**

Mr. Boyle reviewed changes to Manual 01: Control Center and Data Exchange Requirements related to COM-002-4 Operator Communications. **The Operating Committee the manual language with 0 objections and 0 abstentions.**

### **MANUAL 3 POSTING CHANGES**

Mr. Tam provided information on PJM's decision to secure M-03 Section 5 from unrestricted public access as it contains information that is considered Critical Energy Infrastructure Information (CEII). A public version of M-03 with section 5 removed will remain on the public page, and a secure page on PJM.com has been created where the entire manual (CEII version) will reside. Individuals must now execute the PJM CEII NDA and fill out a request



form to obtain access to the CEI full version of the manual. All changes to section 5 will coincide with the regular M-03 schedule. High level changes will be brought through the committees, but section 5 will now be endorsed by the SOS-T. Any questions on section 5 can be sent to M03\_change@pjm.com.

## **EASTERN INTERFACE CHANGES**

Mr. Kumar provided information on the definition changes to the Eastern Interface as a result of the Susquehanna – Roseland project. This project adds another 500 kV path across the system and therefore changes certain generator distribution factors (DFAX) and increases import capability to the east. As a result, the new path of Lackawanna – Hopatcong 500 kV is being added to the existing five lines in the Eastern Interface definition. The tentative effective date is 12/1/14 to coincide with the update to M-03; however there will be no impact on the system until the line is actually in service sometime in early 2015.

## **INTERFACE PRICING**

Mr. Ciabattone reviewed the Warren Interface document which was updated since the last OC meeting.. For additional information on the interface, please refer to the link below.

<http://www.pjm.com/markets-and-operations/etools/oasis/system-information.aspx>

## **DEMAND RESPONSE OVERLAPPING ANCILLARY SERVICES AND LOAD MANAGEMENT EVENTS**

Ms. Shira Horowitz presented a manual language changes related to demand response participation in ancillary service markets during a load management event.

## **EMERGENCY PROCEDURES TOOL REFRESH**

Mr. Hislop provided information regarding the Emergency Procedures Tool Refresh. Demonstrations and parallel operations are being planned.

## **PJM RENEWABLE INTEGRATION STUDY RECOMMENDATIONS**

Mr. Schuyler reviewed the PJM Renewable Integration Study Recommendations that was approved at the IRTF in September 2014.

## **MIGRATION TO JETSTREAM**

Mr. Nice provided an update on the migration to the Jetstream System for market participants to satisfy their data exchange requirements. PJM will reach out to sites to negotiate migration targets based on existing link reliability, reliability or market impact, and age of link.



## **TO/TOP MATRIX**

Ms. Wesley reviewed the final draft for Version 8 of the TO/TOP Matrix that has been developed by the TO/TOP Matrix Subcommittee. Changes from version 7 included administrative changes, new NERC Reliability Standard additions, and matrix edits to assigned tasks. **The Operating Committee the manual language with 0 objections and 0 abstentions.**

## **2015 DASR UPDATE**

Mr. Hauske provided a 2015 DASR update with Manual 13 language changes. The preliminary 2015 DASR requirement is 5.88%. **\*\*The Operating Committee will be asked to endorse these changes at its next meeting.**

## **2013 HOT WEATHER RECOMMENDATIONS UPDATE**

Mr. Souder provided a status update on the 2013 Hot Weather Recommendations.

## **2014 COLD WEATHER RECOMMENDATIONS UPDATE**

Ms. Hendrzak provided a status update on the 2014 Cold Weather Recommendations.

## **MANUAL FIRST READS**

- Ms. Reiter reviewed changes to Manual 3: Transmission Operations. **\*\*The Operating Committee will be asked to endorse these changes at its next meeting.**
- Mr. Bryson reviewed changes to Manual 13: Emergency Operations. **\*\*The Operating Committee will be asked to endorse these changes at its next meeting.**

## **NERC/RFC UPDATE**

Ms. Wesley provided an update on NERC, SERC and RFC standards and other pertinent regulatory and compliance information.