Persia - Yeagertown 230kV Transmission Project

General Information

Proposing entity name CONFIDENTIAL

Does the entity who is submitting this proposal intend to be the CONFIDENTIAL Designated Entity for this proposed project?

Company proposal ID CONFIDENTIAL

PJM Proposal ID 608

Project title Persia - Yeagertown 230kV Transmission Project

Project description The Persia - Yeagertown 230kV Transmission Project will include a new 3-position ring bus

interconnecting the Dale - Milesburg 230kV transmission line. The proposed project will include a 230kV transmission line to connect the new substation with a new line position at the existing

Yeagertown 230kV Substation.

Email CONFIDENTIAL

Project in-service date 05/2026

Tie-line impact No

Interregional project No

Is the proposer offering a binding cap on capital costs?

Yes

Additional benefits CONFIDENTIAL

Project Components

1. Persia - Yeagertown 230kV Transmission Line

- 2. Persia 230kV Substation
- 3. Yeagertown 230kV Substation Upgrade
- 4. Persia 230kV Transmission Interconnection

Greenfield Transmission Line Component

Component title Persia - Yeagertown 230kV Transmission Line

Project description CONFIDENTIAL

Persia Point A

Point B Yeagertown

Point C

General route description

Terrain description

Right-of-way width by segment

Normal ratings Emergency ratings

Summer (MVA) 1047.000000 1047.000000

Winter (MVA) 1160.000000 1160.000000

Conductor size and type Double Bundle 795 "Drake" ACSS

Nominal voltage AC

Nominal voltage 230

Overhead Line construction type

See Routing Map attachment for information on the general project route. Most high-voltage transmission projects will require a state siting approval. To begin the siting approval process, Proposer plans to hold pre-application meetings with the regulatory agency to introduce Proposer and the Project, as well as confirm its understanding of the process. Shortly thereafter, Proposer will simultaneously begin collecting siting data and start its outreach efforts so that public siting input is incorporated at the earliest stages of the Project. Once the Proposer identifies a preferred site/route and at least one viable alternative site/route, Proposer will carry out the environmental and detailed engineering work described in the Site Selection/Routing Analysis section above in order to

establish a highly- detailed Project plan to support the siting applications.

The terrain traversed by the project features heavily forested areas.

The project proposes a right-of-way width of 125 feet.

2021-W1-608

2

Electrical transmission infrastructure crossings

Electrical infrastructure crossings may be required depending on final line route and substation configuration at Yeagertown. This will be coordinated during the detailed design process with the interconnection PTO.

Civil infrastructure/major waterway facility crossing plan

No civil infrastructure or major waterway crossings.

Environmental impacts

The proposed Project was sited to avoid and minimize impacts to wetlands or other areas of environmental concern based on GIS data. It is possible that the Project cannot avoid impacts to a limited number of wetlands and waterways. If so, Proposer expects the Project will be subject to regulation under certain permitting programs, namely Section 404 of the Clean Water Act, Section 10 of the Rivers and Harbors Act, and Section 401 of the Clean Water Act. Proposer will engage a qualified consultant to conduct a wetlands delineation of the selected site/route in order to establish the extent of proposed impacts and the need for specific permits from the state or U.S. Army Corps of Engineers. In addition to the permits described above, Proposer has identified other permits which may be required for the construction of the Project. Proposer considers these permits to be minor due to the more limited effort to prepare applications and the less intensive permitting processes which follow. These include permits related to airspace clearance, stormwater/erosion and sedimentation control, road crossings, and utility and railroad crossings.

Tower characteristics

The preliminary design for the transmission line utilizes tubular steel monopole structures with single circuit, double bundle 795 "Drake" ACSS in a delta configuration and a single optical groundwire.

Construction responsibility

CONFIDENTIAL

Benefits/Comments

CONFIDENTIAL

Component Cost Details - In Current Year \$

Engineering & design

CONFIDENTIAL

Permitting / routing / siting

CONFIDENTIAL

ROW / land acquisition

CONFIDENTIAL

Materials & equipment

CONFIDENTIAL

Construction & commissioning

CONFIDENTIAL

Construction management

CONFIDENTIAL

Overheads & miscellaneous costs

CONFIDENTIAL

Contingency CONFIDENTIAL

Total component cost \$69,028,840.00

Component cost (in-service year) \$78,020,806.00

Greenfield Substation Component

Component title Persia 230kV Substation

Project description CONFIDENTIAL

Substation name Persia

Substation description The proposed new Persia 230kV substation will be a 3-position ring bus that will interconnect the

Normal ratings

Dale - Milesburg 230kV transmission line. The third position will connect to the new Persia -

Yeagertown 230kV transmission line.

Nominal voltage AC

Nominal voltage 230

Transformer Information

None

Major equipment description 230kV Circuit Breakers (3): 4000A continuous current rating 230kV Circuit Breaker Isolation

Disconnect Switches & associated jumper assemblies: 4000A continuous current rating, 1593 MVA

Emergency ratings

rating, and a short circuit current rating of 63kA.

Summer (MVA) 1593.000000 1593.000000

Winter (MVA) 1593.000000 1593.000000

Environmental assessment Outreach plan Land acquisition plan

Construction responsibility

Benefits/Comments

Component Cost Details - In Current Year \$

Engineering & design

Permitting / routing / siting

ROW / land acquisition

Materials & equipment

The proposed Project was sited to avoid and minimize impacts to wetlands or other areas of environmental concern based on GIS data. It is possible that the Project cannot avoid impacts to a limited number of wetlands and waterways. If so, Proposer expects the Project will be subject to regulation under certain permitting programs, namely Section 404 of the Clean Water Act, Section 10 of the Rivers and Harbors Act, and Section 401 of the Clean Water Act. Proposer will engage a qualified consultant to conduct a wetlands delineation of the selected site/route in order to establish the extent of proposed impacts and the need for specific permits from the state or U.S. Army Corps of Engineers. In addition to the permits described above, Proposer has identified other permits which may be required for the construction of the Project. Proposer considers these permits to be minor due to the more limited effort to prepare applications and the less intensive permitting processes which follow. These include permits related to airspace clearance, stormwater/erosion and sedimentation control, road crossings, and utility and railroad crossings.

Proposer will identify and engage stakeholders, such as community officials and landowners within the Project area, early in the process and maintain an active dialogue throughout. Public meetings may be held to offer a venue for landowners and other interested community members to learn about the Project and for Proposer to learn more about specific landowner and community preferences. Proposer plans to make information available on its website and provide notification of public meetings to landowners within the Project area as required in the siting approval process.

The Project will be located primarily on new right-of-way to be purchased by Proposer. In addition, Proposer will procure any necessary easements required to access the site. Proposer will assign a Right-of-Way Manager to oversee all real estate related activities for the Project including appraisals, title work, surveying, land acquisition and restoration. A right-of-way agent will contact the property owner(s) in person to explain the Project and, as necessary, secure permission to conduct surveys, archaeological studies, etc. The right-of-way agent will be the primary point of contact to negotiate with the property owner to acquire the substation site and any required easements on a mutually agreeable basis. To the extent that negotiations reach an impasse, Proposer will be able to pursue eminent domain. The right-of-way agents will continue to act as a liaison with the property owners during construction and through the restoration process.

CONFIDENTIAL

CONFIDENTIAL

CONFIDENTIAL

CONFIDENTIAL

CONFIDENTIAL

CONFIDENTIAL

2021-W1-608 5

Construction & commissioning CONFIDENTIAL

Construction management CONFIDENTIAL

Overheads & miscellaneous costs CONFIDENTIAL

Contingency CONFIDENTIAL

Total component cost \$6,342,682.00

Component cost (in-service year) \$7,178,219.00

Substation Upgrade Component

Component title Yeagertown 230kV Substation Upgrade

Project description CONFIDENTIAL

Substation name Yeagertown 230kV Substation

Substation zone 209

Substation upgrade scope

The substation scope will involve adding one (1) new 4000A, 230kV circuit breaker to create a new

line position for the new Persia - Yeagertown 230kV transmission line.

Transformer Information

None

New equipment description 230kV Circuit Breakers (1): 4000A continuous current rating 230kV Circuit Breaker Isolation Disconnect Switches & associated jumper assemblies: 4000A continuous current rating

Substation assumptions It appears that the substation can be expanded to accommodate the new 230kV transmission line.

Real-estate description The current substation extents should be able to accommodate the new transmission line position.

Construction responsibility CONFIDENTIAL

Benefits/Comments CONFIDENTIAL

Component Cost Details - In Current Year \$

Engineering & design CONFIDENTIAL

Permitting / routing / siting CONFIDENTIAL

ROW / land acquisition CONFIDENTIAL

Materials & equipment CONFIDENTIAL

Construction & commissioning CONFIDENTIAL

Construction management CONFIDENTIAL

Overheads & miscellaneous costs CONFIDENTIAL

Contingency CONFIDENTIAL

Total component cost \$1,531,393.00

Component cost (in-service year) \$1,732,257.00

Transmission Line Upgrade Component

Component title Persia 230kV Transmission Interconnection

Project description CONFIDENTIAL

Impacted transmission line Dale - Milesburg

Point A Dale

Point B Milesburg

Point C

Terrain description The terrain description is mostly farmland with a few trees in the area.

Existing Line Physical Characteristics

Operating voltage 230

Conductor size and type N/A

Hardware plan description N/A

Tower line characteristics N/A

2021-W1-608 7

Proposed Line Characteristics

Voltage (kV)

Operating

230.000000

Designed

230.000000

Normal ratings Emergency ratings

Summer (MVA) 548.000000 740.000000

Winter (MVA) 548.00000 740.000000

Conductor size and type N/A

Shield wire size and type N/A

Rebuild line length <0.25 miles

Rebuild portion description

The existing line will be broken and new deadend towers installed to facilitate looping into the new

Persia 230kV Substation.

Right of way

The existing right-of-way will be reused to facilitate the transmission interconnection facilities

necessary to loop the lines into the new substation.

Construction responsibility CONFIDENTIAL

Benefits/Comments CONFIDENTIAL

Component Cost Details - In Current Year \$

Engineering & design CONFIDENTIAL

Permitting / routing / siting CONFIDENTIAL

ROW / land acquisition CONFIDENTIAL

Materials & equipment CONFIDENTIAL

Construction & commissioning CONFIDENTIAL

Construction management CONFIDENTIAL

Overheads & miscellaneous costs CONFIDENTIAL

Contingency

Total component cost \$690,000.00

Component cost (in-service year) \$785,870.00

Congestion Drivers

None

Existing Flowgates

FG#	From Bus No.	From Bus Name	To Bus No.	To Bus Name	СКТ	Voltage	TO Zone	Analysis type	Status
APS-VD45	235248	01SHINGL	235248	01SHINGL	0	230	201	FERC 715 Voltage Drop	Included
APS-VD46	235248	01SHINGL	235248	01SHINGL	0	230	201	FERC 715 Voltage Drop	Included

New Flowgates

CONFIDENTIAL

Financial Information

Capital spend start date 03/2022

Construction start date 03/2024

Project Duration (In Months) 50

Cost Containment Commitment

Cost cap (in current year) CONFIDENTIAL

Cost cap (in-service year) CONFIDENTIAL

Components covered by cost containment

- 1. Persia Yeagertown 230kV Transmission Line Proposer
- 2. Persia 230kV Substation Proposer

Cost elements covered by cost containment

Engineering & design Yes

Permitting / routing / siting Yes

ROW / land acquisition Yes

Materials & equipment Yes

Construction & commissioning Yes

Construction management Yes

Overheads & miscellaneous costs Yes

Taxes

AFUDC Yes

Escalation No.

Additional Information CONFIDENTIAL

Is the proposer offering a binding cap on ROE?

Is the proposer offering a Debt to Equity Ratio cap?

CONFIDENTIAL

Additional Comments

None