

# East Kentucky Power Cooperative Proposal for Designated Entity Status

East Kentucky Power Cooperative September 15, 2021

#### **Background**

Entities that desire to participate in the proposal window process and be the designated entity for transmission projects must submit a pre-qualification package to the Office of the Interconnection during the pre-qualification window. Upon receiving the package, PJM will acknowledge receipt and assign the submittal a unique identifier for tracking purposes.

Companies will be evaluated based upon their ability to engineer, develop, construct, operate and maintain a generic transmission facility within PJM. If the filing company does not have experience in a specific area, PJM will request that the company provide a detailed plan for leveraging the experience of their affiliates and contractors.

Pre-qualification packages will be posted on PJM.com after a final determination has been made. A company may provide a redacted version for posting.

Please note that PJM retains the right to request any additional information deemed necessary. If PJM makes such a request, the submitting company will have 30 days to provide the additional information.

Once a company is pre-qualified they must submit any changes in their package to PJM. In order to continue to pre-qualify as a Designated Entity, each entity, at a minimum of no later than three years since its last submission, must confirm to PJM that its pre-qualification information is current.

The PJM Operating Agreement in Section 1.5.8(a) states that the following information must be provided in all pre-qualification packages:

#### **Pre-Qualification Information**

#### 1. Name and address of the entity including a point of contact.

East Kentucky Power Cooperative Attn: Darrin Adams 4775 Lexington Road Winchester, KY 40391

# 2. Technical and engineering qualifications of the entity or its affiliate, partner, or parent company.

EKPC has an Engineering Department responsible for the siting, physical design, substation site and transmission line easement acquisition, project management, and construction of transmission lines and substations. The engineering staff includes six engineers, two with their Professional Engineer license. In addition, EKPC also has a Construction & Capital Projects department with staff -- including four full-time EKPC-employed project managers plus three full-time contract project managers -- that supports project management of all transmission projects.

As a transmission owner, EKPC owns nearly 3,000 miles of transmission line with 913 miles above 100 kV, 40 bulk transmission stations and 34 sub-transmission stations. EKPC has been responsible for the design and construction of transmission facilities since the 1950s. In addition to the Engineering Department, personnel from System Protection, Telecom, and Metering Departments support the design and construction of new transmission facilities in their areas of expertise. These departments include a total of 35 staff members with 11 engineers.

3. Demonstrated experience of the entity or its affiliate, partner, or parent company to develop, construct, maintain, and operate transmission facilities. Including a list or other evidence of transmission facilities previously developed regarding construction, maintenance, or operation of transmission facilities both inside and outside of the PJM Region.

See the response to item #2 above regarding EKPC's experience and ability to design and construct transmission facilities. EKPC also has Power Delivery Maintenance and Operations Departments with substantial experience in maintaining and operating transmission facilities at operating voltages from 69 kV up to 345 kV.

Within the last three years (September 2018 through August 2021), EKPC has designed and constructed (or oversaw construction of) numerous new transmission facilities in addition to numerous upgrades and modifications at existing EKPC transmission facilities. The majority of these are 69 kV facilities, but some higher-voltage facilities are included. The following is a list of the new facility at 100 kV and above that EKPC has designed, constructed, and/or handled project management for within the period from October 2018 through September 2021:

 Hunt 138/69 kV Substation Addition (included addition of approximately 1 mile of doublecircuit 138 kV line)

A list of the upgrade projects at 100 kV and above on the EKPC system (EKPC participated in design, construction, and project management activities for these projects) over the same period follows:

- Spurlock-Stuart 345 kV Line Re-conductor
- Avon 138 kV Bus Re-configuration (re-configured bus from ring bus to breaker-and-a-half configuration)
- Skaggs 138/69 kV Transformer Upgrade (replaced 138/69 kV, 100 MVA transformer with a 150 MVA transformer)
- Powell County 138 kV Circuit Switcher Addition (added circuit switcher on high-side of substation 138/69 kV autotransformer)
- Summer Shade 161 kV Circuit Switcher Addition (added circuit switcher on high-side of substation 161/69 kV autotransformer)

- Tyner 161 kV Circuit Switcher Addition (added circuit switcher on high-side of substation 161/69 kV autotransformer)
- Green County 161 kV Circuit Breaker Addition (added circuit breaker on high-side of substation 161/69 kV autotransformer)

All of these projects were successfully implemented with no significant issues in the design, construction, and project management activities.

EKPC's Power Delivery Maintenance department consists of 63 employees responsible for maintaining and supporting the maintenance of EKPC's transmission facilities. These responsibilities include switching of transmission facilities, inspections of equipment and facilities, maintenance of equipment, replacement of obsolete, aged, or failed equipment, and maintenance of transmission line rights-of-way. EKPC's Power Delivery Maintenance Department includes four service centers located in strategic locations throughout EKPC's service territory to reduce drive time and facilitate rapid response times following outages. The Power Delivery Maintenance Department also includes a Reliability & Technical Support team responsible for outage investigations, recommendations for reliability improvements, and general technical support functions. Also, the Power Delivery Maintenance Department also includes a Planning & Scheduling team responsible for optimization of EKPC's maintenance activities.

EKPC's System Operations Department consists of 18 employees responsible for the daily and short-term monitoring and operation of EKPC's transmission system. This staff includes 11 system operators that are responsible for 24/7 operation of the EKPC transmission system. These system operators are all certified by both NERC and PJM. The System Operations department also includes three operations engineers responsible for operational analysis, state estimator maintenance, outage coordination, and other support activities.

# 4. Previous record of the entity or its affiliate, partner, or parent company to adhere to standardized construction, maintenance, and operating practices.

EKPC has extensive experience adhering to standardized construction, maintenance, and operating practices. EKPC maintains compliance with OSHA rules and regulations. EKPC has designed and maintained its facilities to comply with the National Electric Safety Code. EKPC includes applicable IEEE and ANSI standards in its design, maintenance, and operation practices. Also, as a Rural Utilities Service (RUS) borrower, EKPC adheres to published RUS design specifications. As a PJM member, EKPC meets compliance obligations within PJM associated with transmission-system operations. EKPC continues to be a NERC-registered Transmission Owner. Therefore, EKPC continues to meet compliance obligations for the NERC Reliability Standards.

EKPC successfully completed an audit of compliance with the NERC Reliability Standards in June 2021 with no potential violations identified.

# 5. Capability of the entity or its affiliate, partner, or parent company to adhere to standardized construction, maintenance and operating practices.

EKPC has extensive experience adhering to standardized construction, maintenance, and operating practices. EKPC's staff is familiar with standardized practices and incorporates these into its design, construction, maintenance, and operations activities. EKPC's Safety Department conducts frequent, safety meetings, monitors EKPC adherence to safety rules and regulations, and ensures EKPC is implementing best practices in the area of safety. Also, EKPC's Compliance Department oversees EKPC's NERC compliance program to ensure that EKPC is fully compliant with all applicable NERC Reliability Standards and requirements.

EKPC strongly encourages – and in many cases requires – staff members to gain certifications that require familiarity with many industry standards. For instance, EKPC encourages and/or requires engineering staff to become licensed Professional Engineers. EKPC maintains a substantial training budget and requires employees involved in design, construction, maintenance, and operations of transmission facilities to participate in training activities related to their responsibilities. As discussed in the response to item #4 above, EKPC staff members are familiar with applicable standardized practices and maintain adherence to these in design, construction, maintenance, and operations activities.

6. Financial statements of the entity or its affiliate, partner, or parent company. Please provide the most recent fiscal quarter, as well as the most recent three fiscal years, or the period of the existence of the entity, if shorter, or such other evidence demonstrating an entity's current and expected financial capability acceptable to the Office of the Interconnection.

See the following reports attached at the end of this document:

- December 2018 EKPC RUS Form 12 Financial Information
- December 2019 EKPC RUS Form 12 Financial Information
- December 2020 EKPC RUS Form 12 Financial Information
- July 2021 EKPC RUS Form 12 Financial Information

# 7. Commitment by the entity to execute the Consolidated Transmission Owners Agreement, if the entity becomes a Designated Entity.

EKPC has already executed the PJM Consolidated Transmission Owners Agreement.

# 8. Evidence demonstrating the ability of the entity to address and timely remedy failure of facilities.

As discussed in the response to item #3, EKPC has a substantial Power Delivery Maintenance staff that is responsible for addressing outages/failures of facilities. EKPC has four service centers strategically located in the eastern, northern, southern, and western portions of the EKPC service territory. This allows efficient, timely response to equipment outages. EKPC maintains an inventory of necessary equipment to be able to replace failed equipment and quickly return facilities to service. In particular, EKPC ensures that it has spares for critical equipment – transformers, bushings, transformer pumps and fans, circuit breakers, etc.

#### 9. Description of the experience of the entity in acquiring rights of way.

East Kentucky Power Cooperative's Engineering Department employs one internal Land Rights Acquisition program manager, who is dedicated to transmission projects. This program manager has considerable experience in negotiating with property owners for land rights and acquiring easements for rights-of-way. Additionally, EKPC uses multiple consulting firms to negotiate and acquire property and easements on EKPC's behalf. Additionally, EKPC uses both internal and external legal counsel to support the property and easement acquisition activities required.

control number. The valid OMB control number for this information collection is 0572-0032. T	nd a person is not required to respond to, a collection of information unless it displays a valid OMB  The time required to complete this information collection is estimated to average 21 hours per  ring and maintaining the data needed, and completing and reviewing the collection of information.
UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE	BORROWER DESIGNATION KY0059
FINANCIAL AND OPERATING REPORT	PERIOD ENDED December, 2018 (Prepared with Audited Data
ELECTRIC POWER SUPPLY	BORROWER NAME
INSTRUCTIONS - See help in the online application.	East Kentucky Power Cooperative, Inc.
This information is analyzed and used to determine the submitter's financial situative regulations to provide the information. The information provided is subject to the F	on and feasibility for loans and guarantees. You are required by contract and applicable freedom of Information Act (5 U.S.C. 552)
CER	TIFICATION
We hereby certify that the entries in this report at of the system and reflect the status of the system and reflect the status of the ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CH PERIOD AND RENEWALS HAVE BEEN OBTAINED BY THIS REPORT PURSUANT TO P	ithin the jurisdiction of an agency of the United States and the making of a subject to prosecution under Title 18, United States Code Section 1001.  re in accordance with the accounts and other records system to the best of our knowledge and belief.  IAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING FOR ALL POLICIES DURING THE PERIOD COVERED ART 1718 OF 7 CFR CHAPTER XVII  the of the following)
All of the obligations under the RUS loan documents have been fulfilled in all material respects.	There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part A Section C of this report.
Anthony Campbell 3/28/20	19
DATE	

**RUS Financial and Operating Report Electric Power Supply** 

#### FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART A - FINANCIAL

PERIOD ENDED

December, 2018

INSTRUCTIONS - See help in the online application.

SECTION A. STATEMENT OF OPERATIONS YEAR-TO-DATE **ITEM** LAST YEAR THIS YEAR BUDGET THIS MONTH (d)(a) **(b)** Electric Energy Revenues Income From Leased Property (Net) 3. Other Operating Revenue and Income 4. Total Operation Revenues & Patronage Capital (1 thru 3) Operating Expense - Production - Excluding Fuel Operating Expense – Production - Fuel 6. Operating Expense - Other Power Supply 8. Operating Expense - Transmission 9. Operating Expense - RTO/ISO 10. Operating Expense - Distribution 11. Operating Expense - Customer Accounts 12. Operating Expense - Customer Service & Information 13. Operating Expense - Sales 14. Operating Expense - Administrative & General 15. Total Operation Expense (5 thru 14) 16. Maintenance Expense - Production 17. Maintenance Expense - Transmission 18. Maintenance Expense - RTO/ISO 19. Maintenance Expense – Distribution 20. Maintenance Expense – General Plant 21. Total Maintenance Expense (16 thru 20) 22. Depreciation and Amortization Expense 23. Taxes 24. Interest on Long-Term Debt 25. Interest Charged to Construction - Credit 26. Other Interest Expense 27. Asset Retirement Obligations 28. Other Deductions 29. Total Cost Of Electric Service (15 + 21 thru 28) 30. Operating Margins (4 less 29) 31. Interest Income 32. Allowance For Funds Used During Construction 33. Income (Loss) from Equity Investments 34. Other Non-operating Income (Net) 35. Generation & Transmission Capital Credits 36. Other Capital Credits and Patronage Dividends

RUS Financial and Operating Report Electric Power Supply - Part A - Financial

Net Patronage Capital Or Margins (30 thru 37)

37.

38.

Extraordinary Items

#### FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY

PART A - FINANCIAL

INSTRUCTIONS – See help in the online application.

BORROWER DESIGNATION

KY0059

PERIOD ENDED

December, 2018

SECTION B. BALANCE SHEET				
	ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1.	Total Utility Plant in Service	33.	Memberships	
2.	Construction Work in Progress	34.	Patronage Capital	
3.	Total Utility Plant (1 + 2)		a. Assigned and Assignable	
4.	Accum. Provision for Depreciation and Amortization		b. Retired This year c. Retired Prior years	
5.	Net Utility Plant (3 - 4)		d. Net Patronage Capital (a - b - c)	
6.	Non-Utility Property (Net)	35.	Operating Margins - Prior Years	
7.	Investments in Subsidiary Companies	36.	Operating Margin - Current Year	
8.	Invest. in Assoc. Org Patronage Capital	37.	Non-Operating Margins	
9.	Invest. in Assoc. Org Other - General Funds	38.	Other Margins and Equities	
10.	Invest. in Assoc. Org Other - Nongeneral Funds	39.	Total Margins & Equities	
11.	Investments in Economic Development Projects		(33 +34d thru 38)	
12.	Other Investments	40.	Long-Term Debt - RUS (Net)	
13.	Special Funds	41.	Long-Term Debt - FFB - RUS Guaranteed	
14.	Total Other Property And Investments	42.	Long-Term Debt - Other - RUS Guaranteed	
	(6 thru 13)	43.	Long-Term Debt - Other (Net)	
15.	Cash - General Funds	44.	Long-Term Debt - RUS - Econ. Devel. (Net)	
16.	Cash - Construction Funds - Trustee	45.	Payments – Unapplied	
17.	Special Deposits	46.	Total Long-Term Debt (40 thru 44 - 45)	
18.	Temporary Investments	47.	Obligations Under Capital Leases Noncurrent	
19.	Notes Receivable (Net)	• 48.	Accumulated Operating Provisions and Asset Retirement Obligations	
20.	Accounts Receivable - Sales of Energy (Net)	49.	Total Other NonCurrent Liabilities	
21.	Accounts Receivable - Other (Net)		(47 + 48)	
22.	Fuel Stock	50.	Notes Payable	
23.	Renewable Energy Credits	<b>5</b> 1.	Accounts Payable	
24.	Materials and Supplies - Other	52.	Current Maturities Long-Term Debt	
25.	Prepayments	53.	Current Maturities Long-Term Debt - Rural Devel.	
26.	Other Current and Accrued Assets	54.	Current Maturities Capital Leases	
27.	Total Current And Accrued Assets	55.	Taxes Accrued	
	(15 thru 26)	56.	Interest Accrued	
28.	Unamortized Debt Discount & Extraordinary Property Losses	57.	Other Current and Accrued Liabilities	
29.	Regulatory Assets	58.	Total Current & Accrued Liabilities (50 thru 57)	
30.	Other Deferred Debits	59.	Deferred Credits	
31.	Accumulated Deferred Income Taxes	60.	Accumulated Deferred Income Taxes	
32.	Total Assets and Other Debits (5+14+27 thru 31)	61.	Total Liabilities and Other Credits (39 + 46 + 49 + 58 thru 60)	

#### FINANCIAL AND OPERATING REPORT

INSTRUCTIONS - See help in the online application.

BORROWER DESIGNATION

KY0059

PERIOD ENDED

December, 2018

#### SECTION C. NOTES TO FINANCIAL STATEMENTS

#### Steam Sales

East Kentucky Power sells steam to Fleming-Mason Energy for resale to a recycle paper mill adjacent to East Kentucky Power's Spurlock generating station. For statistical reporting and billing purposes, steam is converted to equivalent demand and energy sold and generation produced, using British Thermal Units and a moving twelve-month weighted average heat rate. The December 2018 Demand/MMBTU was and the Energy/MMBTU was Year-to-date 2018 Energy/MMBTU was For RUS reporting purposes, steam revenue is reported on Part B SE and is included in Other Operating Revenue and Income on Part A, Section A. Steam related revenue was for the year ended December 31, 2018.

#### Power Sales Arrangements- Operating Leases

In December 2015, the Cooperative became the lessor under two power sales arrangements that are required to be accounted for as operating leases due to the specific terms of the agreements. One arrangement is a capacity purchase and tolling agreement that entitles a third party to 165 MW of firm generation and capacity from Bluegrass Generation Station Unit 3 through April 30, 2019. The third party is responsible for the delivery of natural gas and also for securing electric transmission service in their balancing area. The other arrangement is an agreement to sell capacity and energy from the Glasgow landfill gas plant to a member system for a period of ten years. The revenues and expenses associated with the units dedicated to these power agreements are charged to RUS SoA accounts 412 and 413, respectively. It should be noted that revenues, generation and expenses associated with these units are excluded from Part B SE- Sales of Electricity. Part F IC- Internal Combustion Plant and Part C- Sources and Distribution of Energy.

#### Regulatory Assets

Part A, Section B, Line 29, Regulatory Assets, includes a balance of representing the 2010 cancellation of Smith Unit 1 construction. The Cooperative received approval from the Kentucky Public Service Commission (KPSC) to begin amortization of the Smith Unit 1 regulatory asset, net of estimated mitigation and salvage efforts, over a ten year period beginning in January 2017. Part A, Section B, Line 29, Regulatory assets, also includes two regulatory assets totaling for the December 31, 2015 abandonment of Dale Station. Amortization of one regulatory asset began in January 2016 for a period of forty-two months, which is consistent with the remaining depreciable life of the asset included in current rates. The second regulatory asset, representing the balance of capital

# UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY INSTRUCTIONS - See help in the online application. PERIOD ENDED December, 2018 SECTION C. NOTES TO FINANCIAL STATEMENTS projects remaining to be recovered in the environmental surcharge at December 31, 2015, will be considered for recovery, along with an associated return, during EKPC's next rate case. Amortization of unrecovered plants recognized in 2018 was Accumulated Operating Provisions and Asset Retirement Obligations Part A, Section B, Line 48, Accumulated Operating Provisions and Asset Retirement Obligations includes accumulated postretirement benefit obligation of and asset retirement obligations

According to the Dangmork Raduction Act of 1005, an agency may not conduct or sponsor, a	nd a person is not required to respond to, a collection of information unless it displays a valid OMB			
control number. The valid OMB control number for this information collection is 0572-0032.				
	ring and maintaining the data needed, and completing and reviewing the collection of information.			
UNITED STATES DEPARTMENT OF AGRICULTURE	BORROWER DESIGNATION KY0059			
RURAL UTILITIES SERVICE				
EINANGIAL AND OBEDATING DEPORT	PERIOD ENDED December 2019 (Prepared with Audited Data			
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	DODDOWED MANGE			
INSTRUCTIONS - See help in the online application.	BORROWER NAME East Kentucky Power Cooperative, Inc.			
* **	ion and feasibility for loans and guarantees. You are required by contract and applicable			
regulations to provide the information. The information provided is subject to the F				
CER	TIFICATION			
	vithin the jurisdiction of an agency of the United States and the making of a subject to prosecution under Title 18, United States Code Section 1001.			
We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.				
PERIOD AND RENEWALS HAVE BEEN OBTAINED	HAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING D FOR ALL POLICIES DURING THE PERIOD COVERED PART 1718 OF 7 CFR CHAPTER XVII			
(check or	ne of the following)			
All of the obligations under the RUS loan documents have been fulfilled in all material respects.	There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part A Section C of this report.			
Anthony Campbell 3/31/20	120			
DATE	-			

**RUS Financial and Operating Report Electric Power Supply** 

#### FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART A - FINANCIAL

PERIOD ENDED

December 2019

INSTRUCTIONS - See help in the online application.

#### SECTION A. STATEMENT OF OPERATIONS

	SECTION IN SA	TEMENT OF OPERAT	YEAR-TO-DATE			
	ITEM	LAST YEAR	THIS YEAR	BUDGET	THIS MONTH	
1.	Electric Energy Revenues	(a)	(b)	(c)		
2.	Income From Leased Property (Net)					
3.	Other Operating Revenue and Income					
4.	Total Operation Revenues & Patronage Capital (1 thru 3)					
5.	Operating Expense – Production - Excluding Fuel					
6.	Operating Expense – Production - Fuel					
7.	Operating Expense – Other Power Supply					
8.	Operating Expense – Transmission					
9.	Operating Expense – RTO/ISO					
10.	Operating Expense – Distribution					
11.	Operating Expense – Customer Accounts					
12.	Operating Expense – Customer Service & Information					
13.	Operating Expense – Customer Service & Information  Operating Expense – Sales					
14.	Operating Expense – Sales  Operating Expense – Administrative & General					
15.	Total Operation Expense (5 thru 14)					
16.						
17.	Maintenance Expense – Production  Maintenance Expense – Transmission					
18.	^					
19.	Maintenance Expense – RTO/ISO					
20.	Maintenance Expense – Distribution					
21.	Maintenance Expense – General Plant					
	Total Maintenance Expense (16 thru 20)					
22.	Depreciation and Amortization Expense					
23.	Taxes					
24.	Interest on Long-Term Debt					
25.	Interest Charged to Construction – Credit					
26.	Other Interest Expense					
27.	Asset Retirement Obligations					
28.	Other Deductions					
29.	Total Cost Of Electric Service (15 + 21 thru 28)					
30.	Operating Margins (4 less 29)					
31.	Interest Income					
32.	Allowance For Funds Used During Construction					
33.	Income (Loss) from Equity Investments					
34.	Other Non-operating Income (Net)					
35.	Generation & Transmission Capital Credits					
36.	Other Capital Credits and Patronage Dividends					
37.	Extraordinary Items					
38.	Net Patronage Capital Or Margins (30 thru 37)					

RUS Financial and Operating Report Electric Power Supply – Part A - Financial

#### FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART A - FINANCIAL

PART A - FINANCIAL

INSTRUCTIONS – See help in the online application.

BORROWER DESIGNATION

KY0059

PERIOD ENDED

December 2019

	ACCEPTO AND OFFICE PERSON	SECTION B. BALANC	
	ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS
	Total Utility Plant in Service	33.	Memberships
2.	Construction Work in Progress	34.	Patronage Capital a. Assigned and Assignable
3.	Total Utility Plant (1 + 2)		b. Retired This year
4.	Accum. Provision for Depreciation and Amortization		c. Retired Prior years
5.	Net Utility Plant (3 - 4)		d. Net Patronage Capital (a - b - c)
6.	Non-Utility Property (Net)	35.	Operating Margins - Prior Years
7.	Investments in Subsidiary Companies	36.	Operating Margin - Current Year
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11.	Investments in Economic Development Projects		(33 +34d thru 38)
12.	Other Investments	40.	Long-Term Debt - RUS (Net)
13.	Special Funds	41.	Long-Term Debt - FFB - RUS Guaranteed
14.	Total Other Property And Investments	42.	Long-Term Debt - Other - RUS Guaranteed
1.7	(6 thru 13)	43.	Long-Term Debt - Other (Net)
15.	Cash - General Funds	44.	Long-Term Debt - RUS - Econ. Devel. (Net)
16.	Cash - Construction Funds - Trustee	45.	Payments – Unapplied
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19.	Notes Receivable (Net)	48.	Accumulated Operating Provisions and Asset Retirement Obligations
20.	Accounts Receivable - Sales of Energy (Net)	49.	Total Other NonCurrent Liabilities
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22.	Fuel Stock	50.	Notes Payable
23.	Renewable Energy Credits	51.	Accounts Payable
24.	Materials and Supplies - Other	52.	Current Maturities Long-Term Debt
25.	Prepayments	53.	Current Maturities Long-Term Debt - Rural Devel.
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27.	Total Current And Accrued Assets (15 thru 26)	55. 56.	Taxes Accrued Interest Accrued
28.	Unamortized Debt Discount & Extraordinary Property Losses	57.	Other Current and Accrued Liabilities
29.	Regulatory Assets	58.	Total Current & Accrued Liabilities (50 thru 57)
80.	Other Deferred Debits	59.	Deferred Credits
31.	Accumulated Deferred Income Taxes	60.	Accumulated Deferred Income Taxes
32.	Total Assets and Other Debits (5+14+27 thru 31)	61.	Total Liabilities and Other Credits (39 + 46 + 49 + 58 thru 60)

#### FINANCIAL AND OPERATING REPORT

ELECTRIC POWER SUPPLY
INSTRUCTIONS - See help in the online application.

BORROWER DESIGNATION

KY0059

PERIOD ENDED

December 2019

#### SECTION C. NOTES TO FINANCIAL STATEMENTS

#### Steam Sales

East Kentucky Power sells steam to Fleming-Mason Energy for resale to a recycle paper mill adjacent to East Kentucky Power's Spurlock generating station. For statistical reporting and billing purposes, steam is converted to equivalent demand and energy sold and generation produced, using British Thermal Units and a moving twelve-month weighted average heat rate. The December 2019 Demand/MMBTU was and the Energy/MMBTU was Year-to-date 2019 Energy/MMBTU was For RUS reporting purposes, steam revenue is reported on Part B SE and is included in Other Operating Revenue and Income on Part A, Section A. Steam related revenue was for the year ended December 31, 2019.

#### Power Sales Arrangements- Operating Leases

In December 2015, the Cooperative became the lessor under two power sales arrangements required to be accounted for as operating leases due to the specific terms of the agreements. One arrangement, a capacity purchase and tolling agreement that entitled a third party to 165 MW of firm generation and capacity from Bluegrass Generation Station Unit 3, terminated on April 30, 2019. The third party was responsible for the delivery of natural gas and also for securing electric transmission service in their balancing area. The other arrangement is an agreement to sell capacity and energy from the Glasgow landfill gas plant to a member system for a period of ten years. The revenues and expenses associated with the units dedicated to these power agreements are charged to RUS SoA accounts 412 and 413, respectively. It should be noted that revenues, generation and expenses associated with the units dedicated to the power arrangements are excluded from Part B SE- Sales of Electricity, Part F IC-Internal Combustion Plant, and Part C- Sources and Distribution of Energy. Upon termination of the sales arrangement, RUS SoA accounts 412 and 413 are no longer utilized and the revenues, generation and expenses associated with the respective generating units are included in the abovementioned schedules.

#### Regulatory Assets

Part A, Section B, Line 29, Regulatory Assets, includes a balance of representing the 2010 cancellation of Smith Unit 1 construction. The Cooperative received approval from the Kentucky Public Service Commission (KPSC) to begin amortization of the Smith Unit 1 regulatory asset, net of estimated mitigation and salvage efforts, over a ten year period beginning in January 2017. In addition to amortization, the balance was reduced an additional million in 2019 as a result of focused mitigation and salvage efforts which included utilizing compatible components at Spurlock Station and selling parts for salvage.

## UNITED STATES DEPARTMENT OF AGRICULTURE BORROWER DESIGNATION RURAL UTILITIES SERVICE KY0059 FINANCIAL AND OPERATING REPORT **ELECTRIC POWER SUPPLY** INSTRUCTIONS - See help in the online application. PERIOD ENDED December 2019 SECTION C. NOTES TO FINANCIAL STATEMENTS Part A, Section B, Line 29, Regulatory assets, also includes a regulatory asset associated with the December 31, 2015 abandonment of Dale Station. This regulatory asset represents the balance of capital projects remaining to be recovered in the environmental surcharge at December 31, 2015 and will be considered for recovery, along with an associated return, during EKPC's next rate case. Amortization of unrecovered plants recognized in 2019 was EKPC received approval from RUS to establish a regulatory asset in the amount of major maintenance and the replacement of minor items of property incurred at Spurlock Station in 2019 and to amortize the balance over 8 years, beginning January 2020, to the maintenance accounts of each respective unit. Accumulated Operating Provisions and Asset Retirement Obligations Part A, Section B, Line 48, Accumulated Operating Provisions and Asset Retirement Obligations includes accumulated postretirement benefit obligation of and asset retirement obligations of Capital Leases EKPC entered into a five year capital lease agreement on November 8, 2019 for office copiers. The present value of the lease was recorded as general plant in the amount of The current and non-current portions of this capital lease are recorded in RUS SoA accounts 243 and 227 respectively.

#### Principal Payments

Part H, Section H, Column c, Principal Billed This Year, includes only normally billed principal. This column does not include principal payments that were authorized under the 2018 Farm Bill and paid from the RUS Cushion of Credit account. EKPC paid towards principal from the RUS Cushion of Credit account in 2019.

#### FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART A - FINANCIAL

BORROWER	DESIGNATION	

PERIOD ENDED

December 2020

INSTRUCTIONS - See help in the online application.

	SECTION A. STA	ATEMENT OF OPERAT	TONS			
			YEAR-TO-DATE			
	ITEM	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	THIS MONTH (d)	
1.	Electric Energy Revenues					
2.	Income From Leased Property (Net)					
3.	Other Operating Revenue and Income					
4.	Total Operation Revenues & Patronage Capital (1 thru 3)					
5.	Operating Expense – Production - Excluding Fuel					
6.	Operating Expense – Production - Fuel					
7.	Operating Expense – Other Power Supply					
8.	Operating Expense – Transmission					
9.	Operating Expense – RTO/ISO					
10.	Operating Expense – Distribution					
11.	Operating Expense – Customer Accounts					
12.	Operating Expense – Customer Service & Information					
13.	Operating Expense – Sales					
14.	Operating Expense – Administrative & General					
15.	Total Operation Expense (5 thru 14)					
16.	Maintenance Expense – Production					
17.	Maintenance Expense – Transmission					
18.	Maintenance Expense – RTO/ISO					
19.	Maintenance Expense – Distribution					
20.	Maintenance Expense – General Plant					
21.	Total Maintenance Expense (16 thru 20)					
22.	Depreciation and Amortization Expense					
23.	Taxes					
24.	Interest on Long-Term Debt					
25.	Interest Charged to Construction – Credit					
26.	Other Interest Expense					
27.	Asset Retirement Obligations					
28.	Other Deductions					
29.	Total Cost Of Electric Service (15 + 21 thru 28)					
30.	Operating Margins (4 less 29)					
31.	Interest Income					
32.	Allowance For Funds Used During Construction					
33.	Income (Loss) from Equity Investments					
34.	Other Non-operating Income (Net)					
35.	Generation & Transmission Capital Credits					
36.	Other Capital Credits and Patronage Dividends					
37.	Extraordinary Items					

RUS Financial and Operating Report Electric Power Supply – Part A - Financial

Net Patronage Capital Or Margins (30 thru 37)

38.

#### FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY

PART A - FINANCIAL

INSTRUCTIONS – See help in the online application.

BORROWER DESIGNATION

KY0059

PERIOD ENDED

December 2020

SECTION B. BALANCE SHEET				
	ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1.	Total Utility Plant in Service	33.	Memberships	
2.	Construction Work in Progress	34.	Patronage Capital	
3.	Total Utility Plant (1 + 2)		a. Assigned and Assignable	
4.	Accum. Provision for Depreciation and Amortization		b. Retired This year c. Retired Prior years	
5.	Net Utility Plant (3 - 4)		d. Net Patronage Capital (a - b - c)	
6.	Non-Utility Property (Net)	35.	Operating Margins - Prior Years	
7.	Investments in Subsidiary Companies	36.	Operating Margin - Current Year	
8.	Invest. in Assoc. Org Patronage Capital	37.	Non-Operating Margins	
9.	Invest. in Assoc. Org Other - General Funds	38.	Other Margins and Equities	
10.	Invest. in Assoc. Org Other - Nongeneral Funds	39.	Total Margins & Equities	
11.	Investments in Economic Development Projects		(33 +34d thru 38)	
12.	Other Investments	40.	Long-Term Debt - RUS (Net)	
13.	Special Funds	41.	Long-Term Debt - FFB - RUS Guaranteed	
14.	Total Other Property And Investments	42.	Long-Term Debt - Other - RUS Guaranteed	
	(6 thru 13)	43.	Long-Term Debt - Other (Net)	
15.	Cash - General Funds	44.	Long-Term Debt - RUS - Econ. Devel. (Net)	
16.	Cash - Construction Funds - Trustee	45.	Payments – Unapplied	
17.	Special Deposits	46.	Total Long-Term Debt (40 thru 44 - 45)	
18.	Temporary Investments	47.	Obligations Under Capital Leases Noncurrent	
19.	Notes Receivable (Net)	48.	Accumulated Operating Provisions and Asset Retirement Obligations	
20.	Accounts Receivable - Sales of Energy (Net)	49.	Total Other NonCurrent Liabilities	
21.	Accounts Receivable - Other (Net)		(47 + 48)	
22.	Fuel Stock	50.	Notes Payable	
23.	Renewable Energy Credits	51.	Accounts Payable	
24.	Materials and Supplies - Other	52.	Current Maturities Long-Term Debt	
25.	Prepayments	53.	Current Maturities Long-Term Debt - Rural Devel.	
26.	Other Current and Accrued Assets	54.	Current Maturities Capital Leases	
27.	Total Current And Accrued Assets	55.	Taxes Accrued	
	(15 thru 26)	56.	Interest Accrued	
28.	Unamortized Debt Discount & Extraordinary Property Losses	57.	Other Current and Accrued Liabilities	
29.	Regulatory Assets	58.	Total Current & Accrued Liabilities (50 thru 57)	
30.	Other Deferred Debits	59.	Deferred Credits	
31.	Accumulated Deferred Income Taxes	60.	Accumulated Deferred Income Taxes	
32.	Total Assets and Other Debits (5+14+27 thru 31)	61.	Total Liabilities and Other Credits (39 + 46 + 49 + 58 thru 60)	

#### FINANCIAL AND OPERATING REPORT

INSTRUCTIONS - See help in the online application.

BORROWER DESIGNATION

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PERIOD ENDED

December 2020

#### SECTION C. NOTES TO FINANCIAL STATEMENTS

#### Steam Sales

East Kentucky Power sells steam to Fleming-Mason Energy for resale to a recycle paper mill adjacent to East Kentucky Power's Spurlock generating station. For statistical reporting and billing purposes, steam is converted to equivalent demand and energy sold and generation produced, using British Thermal Units and a moving twelve-month weighted average heat rate. The December 2020 Demand/MMBTU was and the Energy/MMBTU was Year-to-date 2020 Energy/MMBTU was For RUS reporting purposes, steam revenue is reported on Part B SE and is included in Other Operating Revenue and Income on Part A, Section A. Steam related revenue was for the year ended December 31, 2020.

#### Power Sales Arrangements- Operating Leases

In December 2015, the Cooperative became the lessor under two power sales arrangements required to be accounted for as operating leases due to the specific terms of the agreements. One arrangement, a capacity purchase and tolling agreement that entitled a third party to 165 MW of firm generation and capacity from Bluegrass Generation Station Unit 3, terminated on April 30, 2019. The third party was responsible for the delivery of natural gas and also for securing electric transmission service in their balancing area. The other arrangement is an agreement to sell capacity and energy from the Glasgow landfill gas plant to a member system for a period of ten years. The revenues and expenses associated with the units dedicated to these power agreements are charged to RUS SoA accounts 412 and 413, respectively. It should be noted that revenues, generation and expenses associated with the units dedicated to the power arrangements are excluded from Part B SE- Sales of Electricity, Part F IC-Internal Combustion Plant, and Part C- Sources and Distribution of Energy. Upon termination of the sales arrangement, RUS SoA accounts 412 and 413 are no longer utilized and the revenues, generation and expenses associated with the respective generating units are included in the abovementioned schedules.

#### Depreciation and Amortization Expense

Section A, Line 22,	Depreciation and Amortization	n expense includes depreciation accruals charged to
expense of	(Part H, Section B, line	19) and the amortization of regulatory assets for
unrecovered plant a	and ARO depreciation totaling	

# FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY

BORROWER DESIGNATION

KY0059

ELECTRIC POWER SUPPLY	
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December 2020
SECTION C. NOTES TO F	INANCIAL STATEMENTS
Regulatory Assets	
Part A, Section B, Line 29, Regulatory Assets, include 2010 cancellation of Smith Unit 1 construction. The Public Service Commission (KPSC) to begin amortizestimated mitigation and salvage efforts, over a ten-Amortization recognized in 2020 was valued at approximately	Cooperative received approval from the Kentucky zation of the Smith Unit 1 regulatory asset, net of year period beginning in January 2017.  In 2020, the balance was also reduced by parts
Part A, Section B, Line 29, Regulatory assets, also i with the December 31, 2015 abandonment of Dale S balance of capital projects remaining to be recovere 2015 and will be considered for recovery, along with case.	Station. This regulatory asset represents the d in the environmental surcharge at December 31,
EKPC received approval from RUS to establish a re major maintenance and the replacement of minor ite and to amortize the balance over 8 years, beginning to Spurlock Station maintenance expense. The bala	ems of property incurred at Spurlock Station in 2019 January 2020. In 2020, was amortized
Accumulated Operating Provisions and Asset Retire	ement Obligations
Part A, Section B, Line 48, Accumulated Operating I includes accumulated postretirement benefit obligation	
Capital Leases	
EKPC entered into a five-year capital lease agreement present value of the lease was recorded as general non-current portions of this capital lease are recorded	plant in the amount of The current and
Principal Payments	
Part H, Section H, Column c, Principal Billed This Yo column excludes the payoff of account, pursuant to the provisions of the 2018 Farm	er interest FFB loans from the Cushion of Credit

Public reporting burden for this collection of information is estimated to average 24.25 hours (REA Forms 12-i) per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, AG Box 7630, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0017), Washington, DC 20503. OMB FORM NO. 0572-0017, Expires 12/31/94.

2. Income From Leased Property - Net. 3. Other Operating Revenue and Income 4. Total Oper. Revenues & Patronage Capital (1 thru 3) 5. Operation Expense - Production - Excluding Fuel 6. Operation Expense - Other Power Supply 8. Operation Expense - Other Power Supply 8. Operation Expense - Other Power Supply 8. Operation Expense - Regional Market Expenses 10. Operation Expense - Regional Market Expenses 10. Operation Expense - Sales 11. Operation Expense - Consumer Accounts 12. Operation Expense - Consumer Accounts 13. Operation Expense - Sales 14. Operation Expense - Sales 15. Total Operation Expense - Sales 16. Maintenance Expense - Transmission 17. Maintenance Expense - Transmission 18. Maintenance Expense - Transmission 18. Maintenance Expense - Distribution. 10. Maintenance Expense - Obstribution. 10. Maintenance Expense - General Plant 11. Total Maintenance Expense - General Plant 12. Total Maintenance Expense (5 thru 20) 12. Depreciation & Amortization Expense 13. Taxes 14. Interest on Long-Term Debt 15. Interest Charged to Construction - Credit 16. Other Interest Expense 17. Asser Retriement Obligations 18. Other Deductions 19. Total Cost of Electric Service (15 + 21 thru 28) 19. Operating Margins (4 - 29) 11. Interest Income. 10. Operation Margins (3 - 29) 12. Allowance for Funds Used During Construction 13. Income (Loss) from Equity Investments 14. Other Nonoperating Income - Net 15. Generation & Transmission Capital Credits 16. Other Capital Credits & Patronage Dividends 17. Extraordinary Items 18. Net Patronage Capital or Margins (30 thru 37)		V is serviced (7	U.S.C. 901 or san \ and is not	confidential	
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OPERATING REPORT - FINANCIAL  BORROWER DESIGNATION East Kentucky Prover Cooperative P.O. Box 707  Winehester, Kentucky 40992-0707  Winehester, Kentucky 40992-0707  REA USF ONLY  Winehester, Kentucky 40992-0707  REA USF ONLY  Borrow of the desided instructions are REA Builden's INFORMATION  We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the sunts of the system in the lett of our knowledge and britis.  WALLINDRANG REQUIRED BY PART 1780 07 CUR CHAPTER XVI., EEA, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS  SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT  DATE  SIGNATURE OF MANAGER  SIGNATURE OF MANAGER  SIGNATURE OF MANAGER  LAST YEAR  LAST YEAR THIS YEAR BUDGET  [4]  1. Electric Energy Revenues.  2. Income From Lessed Property - Net.  3. Other Operating Revenue and Income  4. Total Opera Revenues.  4. Total Opera Reposes - Production - Excluding Fuel Operation Expenses - From Fuel Operation Expenses - From Fuel Operation Expenses - From Fuel Operation Expenses - Production  1. Operation Expenses - Regional Market Expenses Operation Expenses - Consumer Accounts Operation Expenses - Consumer Accounts Operation Expenses - Consumer Capital (cf thru 20) Operatio	USDA-REA				
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37. Extraordinary Items	35. Generation & Transmission Capital Credits				
37. Extraordinary Items	36. Other Capital Credits & Patronage Dividends				
38, Net Patronage Capital or Margins (30thru 37).					
DACE 1 OF 2					
REA FORM 12a (Rev. 12-95) 1 nis is a computer-generated form.	REA Form 12a (Rev. 12-93) *This is a computer-generated f	orm.		* ***	PAGE 1 OF 2

	BORROWER DESIGNATION				
	Kentucky 59				
OI DIE III. (G ILEI OILI	PERIOD ENDED	REA USE ONLY			
July 2021					
SECTION B. BALANCE SHEET					
ASSETS AND OTHER DEBITS	LIABILITIES AND OTHER CREI	DITS			
AGGETS AND STREET					
	33. Memberships				
2. Construction Work in Progress	34. Patronage Capital				
3. Total Utility Plant (1 + 2)	a. Assigned and Assignable				
4. Accum. Provision for Depreciation & Amort	b. Retired This Year				
5. Net Utility Plant (3 - 4)	c. Retired Prior Years				
6. Non-Utility Property - Net	d. Net Patronage Capital .  35. Operating Margins - Prior Years				
	36. Operating Margins - Current Year				
	37. Non-Operating Margins				
	38. Other Margins and Equities				
	39. Total Margins & Equities (33, 34d thru 38)				
	40. Long-Term Debt - RUS (Net)				
13. Special Funds	41. Long-Term Debt-FFB - RUS Guaranteed				
	42. Long-Term Debt-Other-RUS Guaranteed				
	43. Long-Term Debt-Other-(Net)				
To Cash General Lands 1	44. Long-Term Debt-RUS - Econ Devel.(Net)				
To case construction and transfer to	45. Payments - Unapplied				
	46. Total Long-Term Debt (40 thru 45)				
	48. Accumulated Operating Provisions				
	49. Total Other Noncurrent Liabilities (47 + 48).				
	50. Notes Payable				
22. Fuel Stock	51. Accounts Payable				
	52. Current Maturities Long-Term Debt				
	53. Current Maturities Long-Term Debt-Rural Devel				
_	54. Current Maturities Capital Leases				
To other carrier and recorded resources	56. Interest Accrued				
271 Total Cutter, pina recented rissets (10 mile = 1)	57. Other Current & Accrued Liabilities				
	58. Total Current & Accrued Liabilities (50 thru 57) .				
	59. Deferred Credits				
30. Other Deferred Debits	60. Accumulated Deferred Income Taxes				
31. Accumulated Deferred Income Taxes	61. Total Liabilities and Other Credits				
32. Total Assets & Other Debits (5+14+27 thru 31) .	(39+46+49+58 thru 60)				
SECTION C NOTES TO F	INANCIAL STATEMENTS				
SECTION C. NOTES TO FINANCIAL STATEMENTS					
THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT, (IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)					
Steam Sales					
East Kentucky Power sells steam to Fleming-Mason wholesale for use by Interna	tional Paper, a recycle papermill adjacent to East Kentuc	ky Power's Spurlock			
generating station near Maysville, Kentucky. For reporting purposes, steam is converted to equivalent demand and energy sold and generation produced,					
using British Thermal Units and a moving twelve-month weighted average heat rate.					
July 2021 Demand\MMBTU Energy\MMBTU					
Year-to-date Energy\MMBTU					
Regulatory Assets	S.C. id. II. id. 1 started in a great	ion and depresention of			
9 -	of Smith Unit 1 construction, the state of the accret				
asset retirement obligations (ARO's).	Spuriock Station, and Telated to the abandonne	it of Date Station.			
Power Sales Arrangements - Operating Lease					
In December 2015, the Cooperative became the lessor under two power sales arra	ngements that required them to be accounted for as leases	due to the			
specific terms of the agreements. One arrangement, which terminated on April 30, 2019, was a capacity purchase and tolling agreement that entitled a third					
party to 165 MW of firm generation and capacity from Bluegrass Generation Station Unit 3. The other arrangement, an agreement to sell the capacity and					
energy from the Glasgow landfill gas plant to a member system, is in effect for a period of ten years. The revenues and expenses associated with the generating					
units dedicated to these power sales arrangements are charged to RUS SoA accounts 412 and 413, respectively, over the terms of their respective sales arrangements. Accordingly, the revenues, generation and expenses associated with these units are excluded from Part B SE—Sales of Electricity, Part F					
arrangements. Accordingly, the revenues, generation and expenses associated with	a these units are excluded from Part B SE—Sales of Electr	mination of the			
IC-Internal Combustion Plant, and Part C-Sources and Distribution of Energy while the power sales arrangements are in effect. Upon termination of the sales arrangement, RUS SoA accounts 412 and 413 are no longer utilized and the revenues, generation and expenses associated with the respective					
sales arrangement, RUS SOA accounts 412 and 413 are no longer utilized and the generating units are included in the above-mentioned schedules.	revenues, generation and expenses associated with the res	pective			
*This computer-generated data form is identical in form and substance to RE.	A Forms 12a-i, "Operating Report - Financial," approved	by the			
Office of Management and Budget (OMB) under the OMB approval number 0572-0017.					
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