

May 12, 2023

Ms. Kimberly D. Bose, Secretary Federal Energy Regulatory Commission 888 First Street, N.E. Room 1A Washington, DC 20426

> Re: Potomac Electric Power Company ("Pepco"), Docket No. ER09-1159 Informational Filing of 2023 Formula Rate Annual Update; Notice of Annual Meeting

Dear Ms. Bose,

Pepco hereby submits electronically, for informational purposes, its 2023 Annual Formula Rate Update. Pepco's Formula Rate implementation protocols provide that:

On an annual basis, Pepco shall calculate its Annual Transmission Revenue Requirements ("ATTR"). For each Annual Update, Pepco shall:

- (i) cause such Annual Update to be posted at a publicly accessible location on PJM's internet website;
- (ii) cause notice of such posting to be provided to PJM's membership; and
- (iii) file such Annual Update with the FERC as an informational filing.¹

The same information contained in this informational filing has been transmitted to PJM for posting on its website as required by the Formula Rate implementation protocols. Thus, all interested parties should have ample notice of and access to the Annual Update. The protocols provide specific procedures for notice, review, exchanges of information and potential challenges to aspects of the Annual Update. Consequently, and as the Commission has concluded, there is no need for the Commission to notice this informational filing for comment.²

¹ See Formula Rate Protocols, PJM Tariff Attachment H9-B, Section 2.c.

² See Letter Order Re: Annual Update to Formula Rate in Docket No. ER09-1159 (February 17, 2010).

Pepco's 2023 Annual Update contains no expenses or costs that have been alleged or judged in any administrative or judicial proceeding to be illegal, duplicative, or unnecessary costs that are demonstrably the product of discriminatory employment practices, as defined in 18 C.F.R. § 35.13(b)(7).

In addition, Pepco provides notification regarding accounting changes made in 2022. Other than as noted below, Pepco did not implement any new accounting guidance or accounting policies that impacted transmission formula rates. Pepco advises that it made mapping changes based on scope of work performed between FERC accounts for certain Distribution Controller Assets, Feasibility and Impact Studies, R&D memberships, and certain committee costs.

Other accounting changes as defined in the Settlement are discussed in applicable disclosure statements filed within the Securities and Exchange Commission Form 10-K and/or within the FERC Form No. 1. Pepco has made no change to Other Post-Employment Benefits ("OPEB") charges that exceed the filing threshold set forth in the Protocols.³

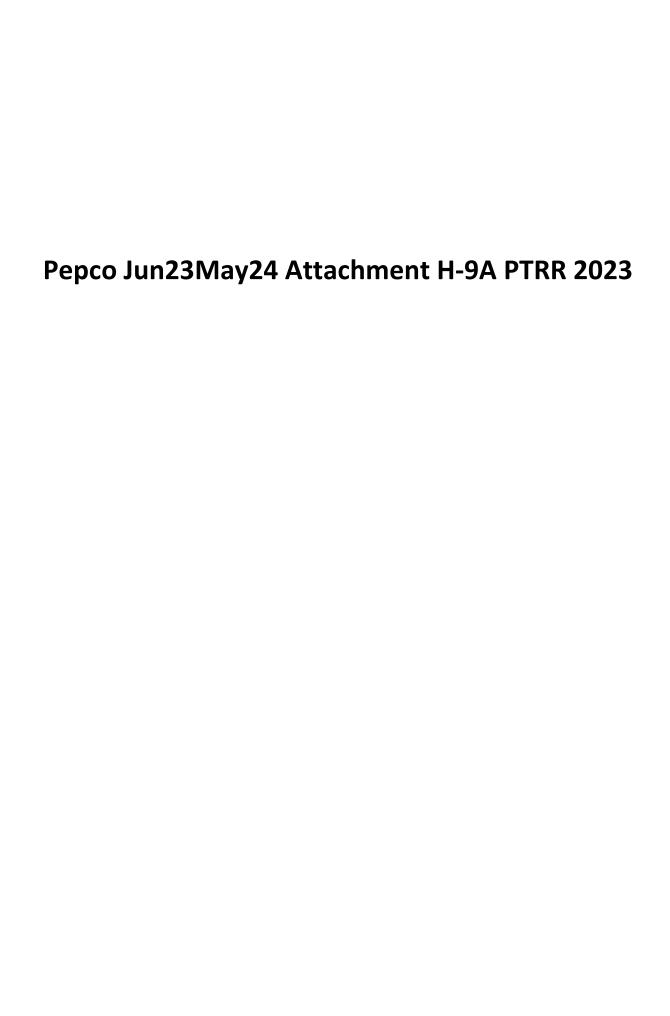
Thank you for your attention to this informational filing. Please direct any questions to the undersigned.

Very truly yours,

/s/ Amy L. Blauman

Amy L. Blauman

³ See Settlement, Exhibit A containing PJM Tariff Attachment H9-B, Section 2.1.



ATTACHMENT H-9A

Pote	omac Electric Power Company			l
Fori	nula Rate Appendix A	Notes	FERC Form 1 Page # or Instruction	2023 Projected
Sha	ded cells are input cells			
	Wages & Salary Allocation Factor			
1 1a	Direct Transmission Wages Expense Exelon Business Services Company Transmission Wages Expense		p354.21b P354 footnote	\$ 6,801,858 4,721,927
1b 1c	Pepco Holdings Service Company Wages Expense Total Transmission Expense		P354 footnote (Line 1+1a+1b)	1,066,494 \$ 12,590,279
2 2a	Direct Total Wages Expense Exelon Business Services Company Total Wages Expense		p354.28b P354 footnote	\$ 71,844,103 21,298,043
2b 2c	Pepco Holdings Service Company Total Wages Expense Total Wages Expense		P354 footnote (Line 2+2a+2b)	31,989,849 \$ 125,131,995
3	Less A&G Wages Expense		p354.27b	\$ 5,863,746
3a 3b	Less Exelon Business Services Company A&G Wages Expense Less Pepco Holdings Service Company A&G Wages Expense		P354 footnote P354 footnote	13,730,498 17,177,071
4	Total		(Line 2c - 3 -3a-3b)	88,360,680
5	Wages & Salary Allocator		(Line 1c / 4)	14.25%
	Plant Allocation Factors			
6 6a	Electric Plant in Service Less Merger Costs to Achieve	(Note B)	p207.104g (See Attachment 9A, line 14, column j) Attachment 10, line 80, column b	\$ 11,669,743,969 \$ -
7	Common Plant In Service - Electric Total Plant In Service		(Line 24 - 24a) (Line 6 - 6a +7)	11,669,743,969
9				
9a	Accumulated Depreciation (Total Electric Plant) Less Merger Costs to Achieve		p219.29c (See Attachment 9A, line 42, column b) Attachment 10, line 39, column b	\$ -
10 10a	Accumulated Intangible Amortization Less Merger Costs to Achieve	(Note A)	p200.21c (See Attachment 9, line 14, column h) Attachment 9, line 15, column h	\$ 119,514,272 \$ -
11 11a	Accumulated Common Amortization - Electric Less Merger Costs to Achieve	(Note A)	p356 (See Attachment 9, line 14, column i) Attachment 9, line 15, column i	0
12 12a	Accumulated Common Plant Depreciation - Electric Less Merger Costs to Achieve	(Note A)	p356 (See Attachment 9, line 14, column g) Attachment 9, line 15, column g	0
13	Total Accumulated Depreciation		(Line 9 - 9a + 10 - 10a + 11 - 11a + 12 - 12a)	3,940,185,043
14	Net Plant		(Line 8 - 13)	7,729,558,926
15	Transmission Gross Plant		(Line 29 - Line 28)	2,177,792,091
16	Gross Plant Allocator		(Line 15 / 8)	18.66%
17 18	Transmission Net Plant Net Plant Allocator		(Line 39 - Line 28) (Line 17 / 14)	1,519,348,902 19.66%
	TOUT MINTY MISCORDS		(Entern 17)	10.00%
Plant (Calculations			
	Plant In Service			
19 19a	Transmission Plant In Service Less Merger Costs to Achieve	(Note B)	p207.58.g (See Attachment 9, line 14, column b) Attachment 9, line 15, column b	\$ 2,085,536,841 0
20 21	This Line Intentionally Left Blank This Line Intentionally Left Blank			-
22	Total Transmission Plant In Service		(Line 19 -19a)	2,085,536,841
23 23a	General & Intangible		p205.5.g & p207.99.g (See Attachment 9, line 14, column c) Attachment 9, line 15, column c	647,462,745 0
24	Less Merger Costs to Achieve Common Plant (Electric Only)	(Notes A & B)	p356 (See Attachment 9, line 14, column d)	0
24a 25	Less Merger Costs to Achieve Total General & Common		Attachment 9, line 15, column d (Line 23 -23a + 24 - 24a)	647,462,745
26 27	Wage & Salary Allocation Factor General & Common Plant Allocated to Transmission		(Line 5) (Line 25 * 26)	14.25% 92,255,250
28	Plant Held for Future Use (Including Land)	(Note C)	p214 (See Attachment 9, line 30, column c)	0
29	TOTAL Plant In Service		(Line 22 + 27 + 28)	2,177,792,091
	Accumulated Depreciation		(2	
		41.4.5	242.25 (2. 44. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	040 507 000
30 30a	Transmission Accumulated Depreciation Less Merger Costs to Achieve	(Note B)	p219.25.c (See Attachment 9, line 14, column e) Attachment 9, line 15, column e	619,527,390 0
30b	Transmission Accumulated Depreciation Less Merger Costs to Achieve		(Line 30 - 30a)	619,527,390
31 31a	Accumulated General Depreciation Less Merger Costs to Achieve		p219.28.c (See attachment 9, line 14, column f) Attachment 9, line 15, column f	153,603,304 0
32 33	Accumulated Intangible Amortization Accumulated Common Amortization - Electric		(Line 10 - 10a) (Line 11 - 11a)	119,514,272 0
34 35	Common Plant Accumulated Depreciation (Electric Only) Total Accumulated Depreciation		(Line 12 - 12a) (Line 31 - 31a + 32 + 33 + 34)	273,117,575
36	Wage & Salary Allocation Factor		(Line 5)	14.25%
37	General & Common Allocated to Transmission		(Line 35 * 36)	38,915,799
38	TOTAL Accumulated Depreciation		(Line 30b + 37)	658,443,189
39	TOTAL Net Property, Plant & Equipment		(Line 29 - 38)	1,519,348,902
Adjust	ment To Rate Base			
40-	Accumulated Deferred Income Taxes (ADIT) Account No. 190 (ADIT) Projecter	Activity (Nata 10)	Attachment 1A - ADIT Summary, Line 23	40 770 540
40a 40b	Account No. 281 (ADIT - Accel. Amort) Projected	Activity (Note V)	Attachment 1A - ADIT Summary, Line 46	10,770,510 0
40c 40d	Account No. 282 (ADIT - Other Property) Projected Account No. 283 (ADIT - Other) Projected		Attachment 1A - ADIT Summary, Line 69 Attachment 1A - ADIT Summary, Line 92	-267,431,692 -12,396,335
40e 40f	Account No. 255 (Accum. Deferred Investment Tax Credits) Projected Accumulated Deferred Income Taxes Allocated To Transmission		Attachment 1A - ADIT Summary, Line 115 (Line 40a + 40b + 40c + 40d + 40e)	-269,057,516
	Unamortized Excess / Deficient ADIT			
41a	Unamortized Deficient / (Excess) ADIT - Federal Projected		Attachment 1D - ADIT Rate Base Adjustment, Line 73	-47,992,287
41b 42	Unamortized Deficient / (Excess) ADIT - State Projected Unamortized Deficient / (Excess) ADIT Allocated to Transmission	Activity (Note W)	Attachment 1D - ADIT Rate Base Adjustment, Line 146 (Line 41a + 41b)	-144,931 -48,137,218
43	Adjusted Accumulated Deferred Income Taxes Allocated To Transmission		(Line 40f + 42)	-317,194,734
43a	Transmission Related CWIP (Current Year 12 Month weighted average balances)	(Note B)	p216.43.b (See Attachment 9, line 30, column b)	0
43b	Unamortized Abandoned Transmission Plant	V/	Attachment 9, line 30, column h	165,763
43b			Attachment 9, line 50, column ii	165,763
44	Transmission O&M Reserves Total Balance Transmission Related Account Reserves	Enter Negative	Attachment 5	-8,357,335
	Prepayments	Ţ.		
45	Prepayments	(Note A)	Attachment 9, line 30, column f	42,030,287
46	Total Prepayments Allocated to Transmission		(Line 45)	42,030,287
	Materials and Supplies			
47 48	Undistributed Stores Exp Wage & Salary Allocation Factor	(Note A)	p227.6c & 16.c (See Attachment 9, line 30, column e) (Line 5)	0 14.25%
49 50	Total Transmission Allocated	(Note AA)	(Line 47 * 48)	18,102,045
51	Transmission Materials & Supplies Total Materials & Supplies Allocated to Transmission	(NOTE AA)	p227.8c + p227.5c (See Attachment 9, line 30, column d) (Line 49 + 50)	18,102,045
	Cash Working Capital			
52 53	Operation & Maintenance Expense 1/8th Rule		(Line 85) x 1/8	57,515,256 12.50%

5 Net	work Credite		(Line 52 * 53)	7,18
	work Credits Outstanding Network Credits	(Note N)	From PJM	
	Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits Net Outstanding Credits	s (Note N)	From PJM (Line 55 - 56)	
TOT	TAL Adjustment to Rate Base		(Line 43 + 43a + 43b + 44 + 46 + 51 + 54 - 57)	-258,06
Rate	e Base		(Line 39 + 58)	1,261,28
Tran	nsmission O&M			24.0
	Transmission O&M Less extraordinary property loss		Attachment 11A, line 27, column c Attachment 5	34,24
	Plus amortized extraordinary property loss Less Account 565		Attachment 5 p321.96.b	
	Less Merger Costs to Achieve Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565	(Note O)	Attachment 10, line 1, column x PJM Data	
	Plus Transmission Lease Payments Transmission O&M	(Note A)	p200.3.c (Lines 60 - 61 + 62 - 63 - 63a + 64 + 65)	34,24
Allo	cated General & Common Expenses			
	Common Plant O&M Total A&G	(Note A)	p356 Attachment 11B, line 15, column a	165,90
	For informational purposes: PBOB expense in FERC Account 926 Less Merger Costs to Achieve	(Note S)	Attachment 5 Attachment 10, line 2, column b	12
	Less Other Less Property Insurance Account 924		Attachment 5 p323.185b	1,62 1,68
	Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1	(Note E)	p323.189b p323.191b	3,09 1,40
	Less DE Enviro & Low Income and MD Universal Funds Less EPRI Dues	(Note D)	p335.b p352-353	
	General & Common Expenses Wage & Salary Allocation Factor	•	(Lines 67 + 68) - Sum (68b to 73) (Line 5)	158,09 1-
	General & Common Expenses Allocated to Transmission		(Line 74 * 75)	22,52
Dire	ectly Assigned A&G Regulatory Commission Exp Account 928	(Note G)	p323.189b	4
	Regulatory Commission Exp Account 920 General Advertising Exp Account 930.1 Subtotal - Transmission Related	(Note G) (Note K)	p323.191b (Line 77 + 78)	4
	Property Insurance Account 924		p323.185b	1,68
	General Advertising Exp Account 930.1	(Note F)	p323.191b	
	Total Net Plant Allocation Factor		(Line 80 + 81) (Line 18)	1,68
	A&G Directly Assigned to Transmission		(Line 82 * 83)	33
	Total Transmission O&M		(Line 66 + 76 + 79 + 84)	57,5
ciation	n & Amortization Expense			
Dep	preciation Expense			
	Transmission Depreciation Expense		P336.7b&c (See Attachment 5)	39,1
	Amortization of Abandoned Transmission Plant		Attachment 5	10
	General Depreciation Less Merger Costs to Achieve		p336.10b&c (See Attachment 5) Attachment 10. line 8. column b	11,55
	Intangible Amortization Less Merger Costs to Achieve	(Note A)	p336.1d&e (See Attachment 5) Attachment 10, line 9, column b	40,4
	Total Wage & Salary Allocation Factor		(Line 87 - 87a + 88 - 88a) (Line 5)	51,96 1
	General Depreciation Allocated to Transmission		(Line 89 * 90)	7,40
	Common Depreciation - Electric Only Common Amortization - Electric Only	(Note A) (Note A)	p336.11.b (See Attachment 5) p356 or p336.11d (See Attachment 5)	
	Total	(*******)	(Line 92 + 93)	
		(1
	Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission	,y	(Line 92 + 93) (Line 5) (Line 94 * 95)	
	Total Wage & Salary Allocation Factor	V9	(Line 92 + 93) (Line 5)	
Other	Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission	,,,,,,	(Line 92 + 93) (Line 5) (Line 94 * 95)	46,64
Other Tax	Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission all Transmission Depreciation & Amortization than Income	,,,,,,	(Line 92 + 93) (Line 5) (Line 94 + 95) (Line 86 + 86a + 91 + 96)	46,6· 14,71
Tota S Other	Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission all Transmission Depreciation & Amortization than Income es Other than Income	((Line 92 + 93) (Line 5) (Line 86 + 86a + 91 + 96) Attachment 2	46,64 14,71
Tota s Other Tax Tota n / Ca	Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission all Transmission Depreciation & Amortization r than Income as Other than Income all Taxes Other than Income platization Calculations g Term Interest	((Line 92 + 93) (Line 5) (Line 94 + 95) (Line 86 + 86a + 91 + 96) Attachment 2 (Line 98)	46,6-14,71 14,71
Tax Tota n / Ca	Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission all Transmission Depreciation & Amortization r than Income tes Other than Income all Taxes Other than Income platization Calculations g Term Interest Long Term Interest Less LTD Interest on Securitization Bonds	(Note P)	(Line 92 + 93) (Line 5) (Line 94 + 95) (Line 86 + 86a + 91 + 96) Attachment 2 (Line 98) p117.62c through 67c Attachment 8	46,64 14,71 14,7 167,52
Tax Tota n / Ca	Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission all Transmission Depreciation & Amortization r than Income se Other than Income all Taxes Other than Income platication Calculations g Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Long Term Interest	(Note P)	(Line 92 + 93) (Line 95 (Line 94 * 95) (Line 86 + 86a + 91 + 96) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)"	46,64 14,71 14,7 167,52
Tax Tota n / Ca Long	Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission all Transmission Depreciation & Amortization r than Income es Other than Income all Taxes Other than Income plaintadion Calculations g Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest		(Line 92 + 93) (Line 5) (Line 94 + 95) (Line 86 + 86a + 91 + 96) Attachment 2 (Line 98) p117.62c through 67c Attachment 8	46,64 14,71 14,7 167,52
Tax Tota n / Ca Long	Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission all Transmission Depreciation & Amortization r than Income es Other than Income all Taxes Other than Income platization Calculations g Term Inferest Long Term Inferest Less LTD Interest or Securitization Bonds Long Term Interest Leng Term Interest Leng Term Interest Less CD Dividends Income Solve Calculations Interest Calculations Less CD Dividends Interest Calculations Long Term Interest Long Term Interest Proprietary Capital	(Note P) enter positive	(Line 92 + 93) (Line 93 + 95) (Line 86 + 86a + 91 + 96) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c	46,64 14,71 14,7 167,53
Tota Tota Tota Long Pref	Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission all Transmission Depreciation & Amortization r than Income se Other than Income all Taxes Other than Income plantization Calculations g Term Inferest Long Term Inferest Less LTD Interest on Securitization Bonds Long Term Interest Less Preferred Stock Less Preferred Stock Less Preferred Stock Less Preferred Stock Less Rock Data Less Preferred Stock Less Rock Data Less Preferred Stock Less Account 216.1	(Note P) enter positive enter negative enter negative	(Line 92 + 93) (Line 94 + 95) (Line 86 + 86a + 91 + 96) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c	14,71 14,71 167,5:
Taxx Tota n / Ca Long Pref	Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission all Transmission Depreciation & Amortization at then Income es Other than Income es Other than Income es Taxes Other than Income pitalization Calculations g rem Interest Long Term Interest Forered Dividends namon Stock Proprietary Capital Loss Preferred Stock	(Note P) enter positive	(Line 92 + 93) (Line 93 + 95) (Line 86 + 86a + 91 + 96) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 r(Line 100 - line 101)* p118.29c p112.16c (Line 114)	14,71 14,71 167,5: 167,5:
Taxx Tota Tota Long Pret	Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission all Transmission Depreciation & Amortization r than Income se Other than Income all Taxes Other than Income platization Calculations g Term Inferest Long Term Inferest Less LTD Interest on Securitization Bonds Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Less Preferred Stock Less Account 216.1 Less Account 216.1 Less Account 216.1 Less Account 219. Common Stock	(Note P) enter positive enter negative enter negative enter negative	(Line 92 + 93) (Line 94 + 95) (Line 86 + 86a + 91 + 96) Attachment 2 (Line 98) p117,62c through 67c Attachment 8 "(Line 100 - line 101)" p118,29c p112,16c (Line 114) p112,12c p112,15c (Sum Lines 104 to 106a)	14,71 14,71 167,52 167,52 \$ 3,740,63 -1,6.
Taxx Tota Tota Long Pret	Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission all Transmission Depreciation & Amortization r than Income all Taxes Other than Income play Taxes Other than Income graphization Calculations gram Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Less Securit 2161 Less Account 2161 Less Account 2161 Less Account 2191 Common Stock long Term Debt Long Term Debt Long Term Debt Less Loss on Reacquired Debt	(Note P) enter positive enter negative enter negative (Note Z)	(Line 92 + 93) (Line 94 + 95) (Line 96 + 86a + 91 + 96) Attachment 2 (Line 98) p117,62c through 67c Attachment 8 "(Line 100 - line 101)" p118,29c p112,16c (Line 114) p112,12c p112,15c (Sum Lines 104 to 106a) p112,17c through 21c p111,816	14,71 14,71 14,71 167,5: 167,5: \$ 3,740,63 -1,6 3,738,94
Taxx Tota Tota Long Pret	Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission all Transmission Depreciation & Amortization r than Income all Taxes Other than Income planization Calculations g ferm Inferest Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Less Security Capital Less Proferred Stock Less Account 216-1 Less Account 216-1 Less Account 219- Common Stock long Term Debt Long Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Interest Reaccount Securities Reacco	(Note P) enter positive enter negative enter negative (Note Z) enter negative enter negative enter negative enter negative enter negative enter negative	(Line 92 + 93) (Line 94 + 95) (Line 96 + 86a + 91 + 96) Attachment 2 (Line 98) p117,62c through 67c Attachment 8 "(Line 100 - line 101)" p118,29c p112,16c (Line 114) p112,12c p112,15c (Sum Lines 104 to 106a) p112,17c through 21c p113,61c Attachment 18 - ADIT EOY, Line 7	\$ 3,740,63 \$ 3,740,63 \$ 3,740,63 -1,6 3,738,94 3,664,3 -7,5
Taxx Tota Tota Long Pret	Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission all Transmission Depreciation & Amortization r than Income se Other than Income all Taxes Other than Income planization Calculations g Term Inferest Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Less Securit 216.1 Less Account 216.1 Less Account 219. Common Stock lord Term Debt Long Term Debt Less LTD on Securitization Bonds Long Term Debt Less LTD on Securitization Bonds Loss LTD on Securitization Bonds (Note P) Total Long Term Debt Less LTD on Securitization Bonds (Note P) Total Long Term Debt Less LTD on Securitization Bonds (Note P) Total Long Term Debt	(Note P) enter positive enter negative enter negative enter negative (Note Z) enter negative enter negative enter negative enter negative enter negative (Note X)	(Line 92 + 93) (Line 94 + 95) (Line 96 + 86a + 91 + 96) Attachment 2 (Line 98) p117,62c through 67c Attachment 8 "(Line 100 - line 101)" p118,29c p112,16c (Line 114) p112,12c p112,15c (Sum Lines 104 to 106a) p112,17c through 21c p113,81c p113,81c Attachment 8 Attachment 18 - ADIT EOY, Line 7 Attachment 18 - (Sum Lines 108 to 112)	\$ 3,740,63 \$ 3,740,63 -1,6 3,738,94 3,664,3 -7,5;
Taxx Tota Tota Long Pret	Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission all Transmission Depreciation & Amortization r than Income se Other than Income all Taxes Other than Income planization Calculations g Term Interest Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Less LTD Interest on Securitization Bonds Loss Proferred Stock Less Account 216 1 Less Account 216 1 Less Account 219 Common Stock Interest Interest Long Term Debt Less Lass on Reacquired Debt Plus Gain on Reacquired Debt Plus Gain on Reacquired Debt Plus Gain on Reacquired Bonds Less LTD on Securitization Bonds [Note P] Total Long Term Debt Preferred Stock Less LTD on Securitization Bonds [Note P] Total Long Term Debt Preferred Stock Lornmon Stock	(Note P) enter positive enter negative enter negative (Note Z) enter negative	(Line 92 + 93) (Line 94 + 95) (Line 96 + 86a + 91 + 96) Attachment 2 (Line 98) p117,62c through 67c Attachment 8 "(Line 100 - line 101)" p118,29c p112,16c (Line 114) p112,12c p112,15c (Sum Lines 104 to 106a) p112,17c through 21c p113,61c Attachment 18 - ADIT EOY, Line 7 Attachment 18 - (Sum Lines 108 to 112) p112,3c (Line 107)	\$ 3,740,63 \$ 3,740,63 \$ 1,64 \$ 3,736,94 \$ 3,684,3 \$ 3,686,8 \$ 3,736,94
Taxx Tota Tota Long Pret	Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission all Transmission Depreciation & Amortization r than Income all Transmission Depreciation & Amortization r than Income all Transmission Depreciation & Amortization r than Income all Transmission Depreciation & Amortization gram Income planization Calculations g gram Infarest Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Less LTD Interest on Securitization Bonds Less Account 216 1 Less Account 216 1 Less Account 219 Common Stock lotalization Long Term Debt Less Lass on Reacquired Debt Plus Gain on Reacquired Deb	enter negative (Note X) (Note Y)	(Line 92 + 93) (Line 94 + 95) (Line 96 + 86a + 91 + 96) Attachment 2 (Line 98) p117,62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112,16c (Line 114) p112,12c p112,15c (Sum Lines 104 to 106a) p112,17c through 21c p113,81c Attachment 18 - ADIT EOY, Line 7 Attachment 18 - (Sum Lines 108 to 112) p112,3c (Line 107) (Sum Lines 113 to 115)	\$ 3,740,63 \$ 3,740,63 \$ 1,64,3 \$ 3,738,94 \$ 3,684,3 \$ 3,738,94 \$ 3,738,94 \$ 3,738,94
Taxx Tota Tota Long Pret	Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission all Transmission Depreciation & Amortization r than Income se Other than Income all Taxes Other than Income planization Calculations g Term Inferest Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Less LTD Interest on Securitization Bonds Less Account 216 1 Less Account 216 1 Less Account 216 1 Less Account 217 Common Stock obtainization Long Term Debt Less Land Term Debt Less Land Term Debt Puls Gain on Reacquired Debt Puls Camp Term Debt Less LTD on Securitization Bonds Total Long Term Debt Preferred Stock Common Stock Total Capitalization Debt % Total Long Term Debt Preferred Stock Preferred Stock Preferred Stock Total Capitalization Debt % Total Long Term Debt Preferred Stock Preferred	(Note P) enter positive enter negative enter negative enter negative (Note Z) enter negative enter negative enter negative enter negative (Note X) (Note Y) (Note O)	(Line 92 + 93) (Line 94 + 95) (Line 96 + 86a + 91 + 96) Attachment 2 (Line 98) p117,62c through 67c Attachment 8 "(Line 100 - line 101)" p118,29c p112,16c (Line 114) p112,12c p112,15c (Sum Lines 104 to 106a) p112,17c through 21c p113,61c Attachment 8 Attachment 18 - ADIT EOY, Line 7 Attachment 18 - (Line 107) (Sum Lines 108 to 112) p112,35c (Line 107) (Sum Lines 113 to 115) (Line 108 / (108+114+115)) (Line 108 / (108+114+115)) (Line 108 / (108+114+115)) (Line 108 / (108+114+115))	\$ 3,740,63 \$ 3,740,63 \$ 1,64,3 \$ 3,64,3 \$ 3,68,8 \$ 3,78,94 \$ 3,68,8 \$ 3,79,94 \$ 4
Taxx Tota Tota Long Pret	Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission all Transmission Depreciation & Amortization r than Income as Other than Income all Taxes Other than Income all Taxes Other than Income platization Calcutations g Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Less Long Term Interest Less Long Term Interest Less Account 216 Less Account 216 Less Account 216 Less Account 216 Less Account 219 Common Stock Interest Debt Less Long Term Debt Total Long Term Debt Total Long Term Debt Total Capitalization Debt ** Total Long Term Debt Total Capitalization	enter negative (Note X) (Note Y)	(Line 92 + 93) (Line 94 + 95) (Line 96 + 86a + 91 + 96) Attachment 2 (Line 98) p117 82c through 67c Attachment 8 "(Line 100 - line 101)" p118 29c p112 16c (Line 114) p112 12c p112 15c (Sum Lines 104 to 106a) p112 17c through 21c p113 81c Attachment 8 Attachment 18 - ADIT EOV, Line 7 Attachment 18 - ADIT EOV, Line 7 Attachment 18 - (Line 117) (Sum Lines 108 to 112) p112 3c (Line 117) (Sum Lines 108 to 115) (Line 118 (108+114+115)) (Line 118 (108+114+115)) (Line 115 / (108+114+115)) (Line 115 / (108+114+115)) (Line 115 / (108+114+115))	\$ 3,740,63 \$ 3,740,63 \$ 1,64 \$ 3,738,94 \$ 3,68,3 \$ 3,788,94 \$ 3,738,94 \$ 3,738,94
Taxx Tota Tota Long Pret	Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission all Transmission Depreciation & Amortization r than Income as Other than Income all Taxes Other than Income all Taxes Other than Income all Taxes Other than Income publication Celeculations g Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Less Long Term Interest Less ADT associations Proprietary Capital Less Preferred Stock Less Account 216 Less Account 216 Less Account 219 Common Stock Stalization Long Term Debt Less ADT associated with Gain or Loss Less LTD on Securitization Bonds Loss LTD on Securitization Bonds Total Long Term Debt Preferred Stock Common Stock Common Stock Total Long Term Debt Preferred 5% Common Stock Total Long Term Debt Preferred 5% Common Stock Common Stock Debt Common % Common Stock Total Long Term Debt Preferred Stock Common Stock Debt Cost Total Long Term Debt	(Note P) enter positive enter negative enter negative enter negative (Note Z) enter negative enter negative enter negative enter negative (Note X) (Note Y) (Note O)	(Line 92 + 93) (Line 94 + 95) (Line 98 + 86a + 91 + 96) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c p112.15c (Sum Lines 104 to 106a) p114.17c through 21c p111.81c p111.81c p111.81c Attachment 8 (Sum Lines 108 to 110c p112.15c (Sum Lines 108 to 110c p113.15c (Line 118) (Line 114) (Line 118) (Line 114) (Line 118)	\$ 3,740,63 \$ 3,740,63 \$ 3,78,96 3,78,96 3,78,96 3,78,96 4,55 4,55
Taxx Tota Tota Long Pret	Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission all Transmission Depreciation & Amortization r than Income es Other than Income all Taxes Other than Income pitalization Colculations g Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Dett Less Account 21:61 Less Account 21:61 Less Account 21:61 Less Loss on Reacquired Debt Puls Gain on	(Note P) enter positive enter negative enter negative enter negative (Note Z) enter negative enter negative enter negative enter negative (Note X) (Note Y) (Note O)	(Line 92 + 93) (Line 94 + 95) (Line 96 + 86a + 91 + 96) Attachment 2 (Line 98) p117 82c through 67c Attachment 8 "(Line 100 - line 101)" p118 29c p112 16c (Line 114) p112 12c p112 15c (Sum Lines 104 to 106a) p112 17c through 21c p113 81c Attachment 8 Attachment 18 - ADIT EOV, Line 7 Attachment 18 - ADIT EOV, Line 7 Attachment 18 - (Line 117) (Sum Lines 108 to 112) p112 3c (Line 117) (Sum Lines 108 to 115) (Line 118 (108+114+115)) (Line 118 (108+114+115)) (Line 115 / (108+114+115)) (Line 115 / (108+114+115)) (Line 115 / (108+114+115))	\$ 3,740,633 -1,64 3,738,96 3,64,31 -7,55 2,07 3,658,85 3,738,96 4,373,97,84 5,00 6,00 6,00 6,00 7,397,84
Taxx Tota Tota Long Pret	Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission all Transmission Depreciation & Amortization In transmission Calculations In transmission Calculations In transmission Calculations In transmission Calculations In the Interest In the I	enter negative enter negative enter negative enter negative enter negative (Note Z) enter negative enter negative enter negative (Note X) (Note Y) (Note Q) (Note Q)	(Line 92 + 93) (Line 94 + 95) (Line 98 + 86a + 91 + 96) Attachment 2 (Line 98) p117,82c through 67c Attachment 8 "(Line 100 - line 101)" p118,29c p112,16c (Line 114) p112,15c (Sum Lines 104 to 106a) p112,17c through 21c p111,81c p113,81c p113,81c p113,81c p113,81c p113,81c (Line 114) p112,15c (Sum Lines 104 to 106a) p112,17c through 21c p111,181c p113,81c p113,81c (Line 114) (Line 114) (Line 114) (Line 117) (Line 118/ (108+114+115)) (Line 118/ (118) (Line 118/ 113) (Line 103/ 114) Fixed (Line 103/ 114) Fixed (Line 117 * 120)	\$ 3,740,63 \$ 3,740,63 -1.64 3,738,96 7,397,84 46 6
Taxxon Tota Tota Tota Tota Tota Tota Tota Tota	Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission al Transmission Depreciation & Amortization r than Income eas Other than Income al Taxes Other than Income pitalization Calculations g Term Interest Less UTD Interest on Securitization Bonds Long Term Interest Less I TD Interest on Securitization Bonds Long Term Interest Less Preferred Stock Less Account 216:1 Less Account 216:1 Less Account 216:1 Less Account 219: Common Stock Values Account 216:1 Less Loss on Reacquired Debt Puls Gain on Reacquired Debt Puls Eas LTD on Securitization Bonds (Note P) Total Long Term Debt Preferred Stock Common Stock Total Capitalization Debt % Total Common Term Debt Preferred Stock Common % Total Long Term Debt Preferred Stock Common Stock	enter negative enter negative enter negative enter negative enter negative (Note Z) enter negative enter negative enter negative (Note X) (Note Y) (Note Q) (Note Q)	(Line 92 + 93) (Line 94 + 95) (Line 96 + 86a + 91 + 96) Attachment 2 (Line 98) p117 62c through 67c Attachment 8 "(Line 100 - line 101)" p118 29c p112 16c (Line 114) p112 12c p112 15c (Sum Lines 104 to 106a) p112 17c through 21c p113 81c Attachment 8 Attachment 18 - ADIT EOV, Line 7 Attachment 18 - (Line 117) (Sum Lines 108 to 112) p112 3c (Line 117) (Sum Lines 113 to 115) (Line 114 / (108+114+115)) (Line 114 / (108+114+115)) (Line 114 / (108+114+115)) (Line 117 / (108+114+115)) (Line 116 / (108+114+115)) (Line 1107 / (108+114+115)) (Line 103 / 114) Fixed	\$ 3,740,633 \$ 3,740,633 \$ 1,644 3,738,94 3,645,31 7,555 2,07 3,658,85 3,778,98 7,397,84

	Compo	site Income Taxes			
First Fundament Income to Geological Income to Ge		January Tay Dalan			
25 Simple income in River or Composes	128		e D		21.00%
100					
1505		p (percent of federal income tax deductible for state purp	rposes) F	Per State Tax Code	
125 Tax Forces (s.) p Factor 1'14(1.7) 1'256		T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} =			
Column					
Section Sect	132b	Tax Gross-Up Factor 1*1/(1-T)			1.3804
Section Sect		ITC Adjustment	s.11)		
1-86 Text Control Ex Factor	133	Investment Tay Credit Amerization		Attachment 1B - ADIT FOY	-23 433
Time Content Adjustment Content Conten		Tax Gross-Up Factor			1.3804
156	135	ITC Adjustment Allocated to Transmission	((Line 133 * 134)	-32,346
156					
1505					
Amortization Deficient Def	136a	Tax Adjustment for AFUDC Equity Component of Transmission Depreciation Expense (Note	eT) /	Attachment 5, Line 136a	
Americation of Other Pine-Pricary Internations Corporated (but 913 + 1962 + 1963 +		Amortization Deficient / (Excess) Deterred Taxes (Federal) - Transmission Component (Note			
1966 Che Income Tax Aguinments - Expenser / (Benefit) Line 1986 + 1980 +					
1369		Other Income Tay Adjustments - Expense / (Repetit)		(Line 136a + 136b + 136c + 136d)	
1596 Other Income Tac Augument CIT+(TIT-)* Investment Return* (1-(WCLTDR))	136f		i	(Line 132b)	1.3804
157 Income Tan Component = CITT(T7.17) investment Return *(14/WCLTD(R)) = (Line 152 x 127 *(14/23 / 120))) 25,442.875 (Line 155 x 136g x 137) 25,597.366		Other Income Tax Adjustment	((Line 136e * 136f)	-1,902,782
Table					
Summary	137	Income Tax Component = CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)))) = ((Line 132a * 127 * (1-(123 / 126)))	25,442,875
Summary	400			(1: 405 - 400 - 407)	00 507 740
1,513,345,002 1,513,345,00	138	Total Income Taxes		(Line 135 + 136g +137)	23,507,746
1,513,345,002 1,513,345,00	DEVEN	II IE DECLIDEMENT			
1,513,345,002 1,513,345,00	N-VI-I	OF VERONATIMENT			
1,513,345,002 1,513,345,00		Summary			
Aguisment Is Rease Cline 50 .2580-6527	139		((Line 39)	
141 Rate Base	140	Adjustment to Rate Base			
144 Taxes Other than income (Line 97) 143,7431 144 Taxes Other than income (Line 99) 14,717.29 145 Investment Return (Line 138) (Line 138) 25,857.39 147 Gross Revenue Requirement (Line 138) (Line 138) 22,857.39 148 Transmission Plant the Service Requirement Associated with Excluded Transmission Facilities (Line 19) 2,085,538,841 148 Transmission Plant the Service (Line 19) 2,085,538,841 149 Excluded Transmission Facilities (Note M) Attachment 5 0,085,538,841 140 Excluded Transmission Facilities (Note M) (Line 19) 2,085,538,841 151 Inclusion Ratio (Line 156) 2,085,538,841 152 Gross Revenue Requirement (Line 149) 2,085,538,841 153 Inclusion Ratio (Line 150) (Line 150) (Line 150) (Line 150) 154 Gross Revenue Requirement (Line 150) (Line 150) (Line 150) (Line 150) 152 Gross Revenue Requirement (Line 150) (Line 150) (Line 150) 153 Adjusted Gross Revenue Requirement (Line 150) (Line 151) 154 Revenue Crodits (Rode N) PARD data (Line 150) 155 Interest on Network Crodits (Rode N) PARD data (Line 150) 155 Interest on Network Crodits (Rode N) PARD data (Line 150) (Line 150) 154 Revenue Requirement (Line 150) (Line 150) (Line 150) (Line 150) 155 Revenue Requirement (Line 150) (Line 15	141				1,261,284,335
144 Taxes Other than income (Line 97) 143,7431 144 Taxes Other than income (Line 99) 14,717.29 145 Investment Return (Line 138) (Line 138) 25,857.39 147 Gross Revenue Requirement (Line 138) (Line 138) 22,857.39 148 Transmission Plant the Service Requirement Associated with Excluded Transmission Facilities (Line 19) 2,085,538,841 148 Transmission Plant the Service (Line 19) 2,085,538,841 149 Excluded Transmission Facilities (Note M) Attachment 5 0,085,538,841 140 Excluded Transmission Facilities (Note M) (Line 19) 2,085,538,841 151 Inclusion Ratio (Line 156) 2,085,538,841 152 Gross Revenue Requirement (Line 149) 2,085,538,841 153 Inclusion Ratio (Line 150) (Line 150) (Line 150) (Line 150) 154 Gross Revenue Requirement (Line 150) (Line 150) (Line 150) (Line 150) 152 Gross Revenue Requirement (Line 150) (Line 150) (Line 150) 153 Adjusted Gross Revenue Requirement (Line 150) (Line 151) 154 Revenue Crodits (Rode N) PARD data (Line 150) 155 Interest on Network Crodits (Rode N) PARD data (Line 150) 155 Interest on Network Crodits (Rode N) PARD data (Line 150) (Line 150) 154 Revenue Requirement (Line 150) (Line 150) (Line 150) (Line 150) 155 Revenue Requirement (Line 150) (Line 15					
Investment Return (Line 137) 56,469,541	143	Depreciation & Amortization	((Line 97)	
147 Gross Revenue Requirement					
Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities			9	(Line 127)	95,469,541
Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities 148	140	income raxes	,	(Line 130)	23,307,740
Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities 148	147	Gross Revenue Requirement		(Sum Lines 142 to 146)	237 853 273
148		Oraca National Nagarianian		(Cum Emoc Fiz to Fic)	201,000,210
148		Adjustment to Decree Decree Decree Decree Decree Associated with Embedded Transmission Facilities			
149 Excluded Transmission Facilities (Line 146-149) 2,085,586,841 150 Inclusion Ratio (Line 150 / 148) (Line 150 / 148) (Line 150 / 148) 151 Inclusion Ratio (Line 147) (Line 147) (237,853,273					
150 Included Transmission Facilities					
151 Inclusion Ratio (Line 150 / 148) 100.00% 1237,853,273 152 2670s Revenue Requirement (Line 147) 227,853,273 153 Adjusted Gross Revenue Requirement (Line 151 * 152) 237,853,273 154 Revenue Credits & Interest on Network Credits Attachment 3 7,723,650 155 Interest on Network Credits Attachment 3 7,723,650 155 Interest on Network Credits (Note N) PJM Data 230,129,623 155 Interest on Network Credits (Note N) PJM Data 230,129,623 156 Net Plant Carrying Charge (Line 157 * 154 + 155) 230,129,623 156 Net Revenue Requirement (Line 157 * 154 + 155) 230,129,623 156 Net Transmission Plant (Line 157 * 168) 1,465,009,451 1,565,009,451					
152 Gross Revenue Requirement	150	Included Transmission Facilities	((Line 148 - 149)	2,085,536,841
Revenue Credits & Interest on Network Credits Revenue Credits & Interest on Network Credits Attachment 3 7,723,650 154 Revenue Credits Revenue Requirement Response Revenue Requirement Respon	151	Inclusion Ratio	((Line 150 / 148)	100.00%
Revenue Credits & Interest on Network Credits Revenue Credits & Interest on Network Credits Attachment 3 7,723,650 154 Revenue Credits Revenue Requirement Response Revenue Requirement Respon	152	Gross Revenue Requirement	((Line 147)	237.853.273
Revenue Credits & Interest on Network Credits Revenue Requirement (Line 153 - 154 + 155)					
Attachment 3 7,723,650 Interest on Network Credits Note N PJM Data		· · · · · · · · · · · · · · · · · · ·	,	(==== :== :==)	
Attachment 3 7,723,650 Interest on Network Credits Note N PJM Data		Revenue Credits & Interest on Network Credits			
Net Revenue Requirement	154	Revenue Credits	,	Attachment 3	7,723,650
Net Plant Carrying Charge 17	155	Interest on Network Credits (Note	eN) F	PJM Data	-
Net Plant Carrying Charge 17					
157 Net Revenue Requirement (Line 156) 230,129,623 158 Net Transmission Plant (Line 19-30) 14,666,009,451 159 Net Plant Carrying Charge (Line 157-158) 15,70% 160 Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes (Line 157-86)/158 13,03% 161 Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes (Line 156-145-146) 11,152,335 162 Net Revenue Requirement Less Return and Taxes (Line 156-145-146) 111,152,335 163 Increased Return and Taxes (Line 156-145-146) 127,770,447 164 Net Revenue Requirement per 100 Basis Point increase in ROE (Line 162+163) 236,922,782 165 Net Transmission Plant (Line 162+163) 236,922,782 166 Net Plant Carrying Charge per 100 Basis Point increase in ROE (Line 164/165) 13,63% 167 Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation (Line 164/165) 13,63% 168 Net Revenue Requirement (Line 156) 230,129,623 169 True-up amount Attachment 5 4t	156	Net Revenue Requirement	((Line 153 - 154 + 155)	230,129,623
157 Net Revenue Requirement (Line 156) 230,129,623 158 Net Transmission Plant (Line 157 - 158) (Line 157 - 158) 159 Net Plant Carrying Charge without Depreciation (Line 157 - 158) (Line 157 - 158) 150 Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes (Line 157 - 86 - 127 - 138) / 158 13,03% 161 Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes (Line 157 - 86 - 127 - 138) / 158 4.91% Net Plant Carrying Charge Calculation per 100 Basis Point increase in ROE (Line 156 - 145 - 146) 111,152,335 158 Net Revenue Requirement Less Return and Taxes (Line 156 - 145 - 146) 111,152,335 159 Net Revenue Requirement per 100 Basis Point increase in ROE (Line 156 - 145 - 146) 127,770,447 164 Net Revenue Requirement per 100 Basis Point increase in ROE (Line 162 + 163) 238,922,782 150 Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation (Line 164 / 165) 13,63% 168 Net Revenue Requirement (Line 156 - 145 - 146) (Line 156 - 145 - 146) (Line 156 - 145 - 146) 170 Pulsa any increased ROE calculated on Attachment 7 other than PJM Sch. 12 projects (Line 156) 230,129,623 171 Facility Credits under Section 30.9 of the PJM OATT and Facility Credits to Vineland per settlement in ER05-515 Attachment 6, line 18, column 1 231,867,579 Network Zonal Service Rate (Note L) PJM Data (Line 172 / 173) 39,746 172 Rate (SMW-Year) PJM Data (Line 172 / 173) 39,746 173 1 CP Peak (Note L) PJM Data (Line 172 / 173) 39,746 174 Rate (SMW-Year) PJM Data (Line 172 / 173) 39,746 (Line 172 /					
188		Net Plant Carrying Charge			
159		Net Revenue Requirement	9	(Line 156)	230,129,623
160 Net Plant Carrying Charge without Depreciation (Line 157 - 86) / 158 13.03%					
Net Plant Carrying Charge calculation per 100 Basis Point increase in ROE		Net Plant Carrying Charge Net Plant Carrying Charge without Description	,	(Line 157 / 156)	
Net Plant Carrying Charge Calculation per 100 Basis Point increase in ROE (Line 156 - 145 - 146) 111,152,335 162 Net Revenue Requirement Less Return and Taxes (Line 156 - 145 - 146) 127,770,447 163 Increased Return and Taxes (Line 162 + 163) 239,822,782 164 Net Revenue Requirement per 100 Basis Point increase in ROE (Line 162 + 163) 239,822,782 165 Net Transmission Plant (Line 162 + 163) 1,466,009,451 166 Net Plant Carrying Charge per 100 Basis Point increase in ROE (Line 163 - 86)/165 1,466,009,451 167 Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation (Line 163 - 86)/165 1,363% 168 Net Revenue Requirement (Line 163 - 86)/165 230,129,623 169 True-up amount (Line 163 - 86)/165 230,129,623 170 Puls any increased ROE calculated on Attachment 7 other than PJM Sch. 12 projects Attachment 6, line 18, column 12 901,783 171 Facility Credits under Section 30.9 of the PJM OATT and Facility Credits to Vineland per settlement in ER05-515 Attachment 5 - 1 172 Net Zonal Revenue Requirement (Line 168 + 169 + 170 + 171 + 171a) 231,867,579 Network Zonal Service Rate (Note L) PJM Data 5,834 173 Rate (\$MW-Year) (PP Peak (Note L) PJM Data 1,584 174 Rate (\$MW-Year) (Line 172 / 173) 3,9,746 175 Net Zonal Service Rate (Note L) PJM Data 1,584 176 Line 168 + 169 + 170 + 171 +			,	(Line 157 - 86 - 127 - 138) / 158	
162 Net Revenue Requirement Less Return and Taxes (Line 156 - 146) 111,152,335 163 Increased Return and Taxes Attachment 4 127,770,447 164 Net Revenue Requirement per 100 Basis Point increase in ROE (Line 162 + 163) 238,922,782 165 Net Plant Carrying Charge per 100 Basis Point increase in ROE (Line 164 / 165) 1,680,09,451 167 Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation (Line 164 / 165) 16,30% 168 Net Revenue Requirement (Line 156) 230,129,623 169 True-up amount Attachment 6, line 4, column j 386,173 171 Facility Credits under Section 30,9 of the PUM OATT and Facility Credits to Vineland per settlement in ER05-515 Attachment 6, line 18, column 12 901,783 171a MAPP Abandcomment recovery pursuant to ER13-607 Attachment 5 4ttachment 5 - Network Zonal Service Rate (Note L) PJM Data 5,834 173 1 CP Peak (Note L) PJM Data 5,834 174 Rate (\$MW-Year) (Note L) PJM Data 1,000	101	Test and contrary of the get without Depreciation, Neutrin, for income Taxes	,	(2010-10) 00 121 - 100/1 100	4.9170
162 Net Revenue Requirement Less Return and Taxes (Line 156 - 146) 111,152,335 163 Increased Return and Taxes Attachment 4 127,770,447 164 Net Revenue Requirement per 100 Basis Point increase in ROE (Line 162 + 163) 238,922,782 165 Net Plant Carrying Charge per 100 Basis Point increase in ROE (Line 164 / 165) 1,680,09,451 167 Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation (Line 164 / 165) 16,30% 168 Net Revenue Requirement (Line 156) 230,129,623 169 True-up amount Attachment 6, line 4, column j 386,173 171 Facility Credits under Section 30,9 of the PUM OATT and Facility Credits to Vineland per settlement in ER05-515 Attachment 6, line 18, column 12 901,783 171a MAPP Abandcomment recovery pursuant to ER13-607 Attachment 5 4ttachment 5 - Network Zonal Service Rate (Note L) PJM Data 5,834 173 1 C Peak (Note L) PJM Data 5,834 174 Rate (\$MW-Year) (Note L) PJM Data 1,000					
162 Net Revenue Requirement Less Return and Taxes (Line 156 - 146) 111,152,335 163 Increased Return and Taxes Attachment 4 127,770,447 164 Net Revenue Requirement per 100 Basis Point increase in ROE (Line 162 + 163) 238,922,782 165 Net Plant Carrying Charge per 100 Basis Point increase in ROE (Line 164 / 165) 1,680,09,451 167 Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation (Line 164 / 165) 16,30% 168 Net Revenue Requirement (Line 156) 230,129,623 169 True-up amount Attachment 6, line 4, column j 386,173 171 Facility Credits under Section 30,9 of the PUM OATT and Facility Credits to Vineland per settlement in ER05-515 Attachment 6, line 18, column 12 901,783 171a MAPP Abandcomment recovery pursuant to ER13-607 Attachment 5 4ttachment 5 - Network Zonal Service Rate (Note L) PJM Data 5,834 173 1 C Peak (Note L) PJM Data 5,834 174 Rate (\$MW-Year) (Note L) PJM Data 1,000		Net Plant Carrying Charge Calculation per 100 Basis Point increase in ROE			
163 Increased Return and Taxes Attachment 4 127,770,447 164 Net Revenue Requirement per 100 Basis Point increase in ROE (Line 162 + 163) 238,922,782 165 Net Fransmission Plant (Line 19 - 30) 1,466,009,451 166 Net Plant Carrying Charge per 100 Basis Point increase in ROE (Line 164 / 165) 16,30% 167 Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation (Line 163 - 86) / 165 13,63% 168 Net Revenue Requirement (Line 156) 230,129,623 170 Plus any increased ROE calculated on Attachment 7 other than PJM Sch. 12 projects Attachment 6, line 18, column 12 901,783 171 Facility Credits under Section 30.9 of the PJM OATT and Facility Credits to Vineland per settlement in ER05-515 Attachment 5		Net Revenue Requirement Less Return and Taxes			
165 Net Transmission Plant (Line 19 - 30) 1,466,009,451 166 Net Plant Carrying Charge per 100 Basis Point increase in ROE (Line 164 / 165) 16,30% 167 Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation (Line 163 - 86) / 165 13,83% 168 Net Revenue Requirement (Line 156) 230,129,623 169 True-up amount Attachment 6A, line 4, column j 386,173 170 Plus any increased ROE calculated on Attachment 7 other than PJM Sch. 12 projects Attachment 6, line 18, column 12 901,783 171 Facility Credits under Section 30.9 of the PJM OATT and Facility Credits to Vineland per settlement in ER05-515 Attachment 5 - 171a AMPP Abandonment recovery pursuant to ER13-607 (Line 168 + 169 + 170 + 171 + 171a) 231,867,579 Network Zonal Service Rate Network Zonal Service Rate (Note L) PJM Data 5,834 173 1 CP Peak (Note L) PJM Data 5,834 174 Rate (\$MW-Year) (Note L) PJM Data 1,834		Increased Return and Taxes	,	Attachment 4	
166 Net Plant Carrying Charge per 100 Basis Point increase in ROE (Line 164 / 165) 16.30% 167 Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation (Line 156) 13.63% 168 Net Revenue Requirement (Line 156) 230,129,623 169 True-up amount Attachment Requirement 836,173 170 Plus any increased ROE calculated on Attachment 7 other than PJM Sch. 12 projects Attachment 16, line 18, column 12 901,783 171 Facility Credits under Section 30.9 of the PJM OATT and Facility Credits to Vineland per settlement in ER05-515 Attachment 5 - 172 Net Zonal Revenue Requirement (Line 168 + 169 + 170 + 171 + 171a) 231,867,579 Net Zonal Service Rate (Note L) PJM Data 5,834 173 1 CP Peak (Note L) PJM Data 5,834 174 Rate (\$MW-Year) (Note L) PJM Data 39,746					
167 Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation (Line 163 - 86) / 165 13.63% 168 Net Revenue Requirement (Line 156) 230,129,623 169 Thru-up anount 385,173 170 Plus any increased ROE calculated on Attachment 7 other than PJM Sch. 12 projects Attachment 6, line 18, column 12 901,783 171 Facility Credits under Section 30.9 of the PJM OATT and Facility Credits to Vineland per settlement in ER05-515 Attachment 5, line 18, column 12 4. 171a MAPP Abandcoment recovery pursuant to ER13-607 Cline 168 + 169 + 170 + 171 + 171a) 231,867,579 Network Zonal Service Rate Network Zonal Service Rate (Note L) PJM Data 5,834 173 Rate (\$MW-Year) 1,944 1,944 1,773 39,746		Net Transmission Plant			
168					
169 True-up amount Attachment A, line 4, column j 836,173 170 Plus any increased ROE calculated on Attachment 7 other than PJM Sch. 12 projects Attachment 6, line 18, column 12 901,783 171 Facility Credits under Section 30.9 of the PJM OATT and Facility Credits to Vineland per settlement in ER05-515 Attachment 5 - 172 Net Zonal Revenue Requirement (Line 168 + 169 + 170 + 171 + 171a) 231,867,579 Net Vocal Service Rate (Note L) PJM Data 5,834 173 Rate (\$MW-Year) (Note L) PJM Data 39,746	167	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation	((Line 163 - 86) / 165	13.63%
169 True-up amount Attachment A, line 4, column j 836,173 170 Plus any increased ROE calculated on Attachment 7 other than PJM Sch. 12 projects Attachment 6, line 18, column 12 901,783 171 Facility Credits under Section 30.9 of the PJM OATT and Facility Credits to Vineland per settlement in ER05-515 Attachment 5 - 172 Net Zonal Revenue Requirement (Line 168 + 169 + 170 + 171 + 171a) 231,867,579 Net Vocal Service Rate (Note L) PJM Data 5,834 173 Rate (\$MW-Year) (Note L) PJM Data 39,746	169	Net Revenue Requirement	,	(Line 156)	230 120 622
170 Plus any increased ROE calculated on Attachment 7 other than PJM Sch. 12 projects Attachment 6, line 18, column 12 901,83 171 Facility Credits under Section 30,9 of the PJM OATT and Facility Credits to Vineland per settlement in ER05-515 Attachment 5 - 171a MAPP Abandonment recovery pursuant to ER13-607 (Line 168 + 169 + 170 + 171 + 171a) 231,867,579 Network Zonal Service Rate (Note L) PJM Data 5,834 173 1 CP Peak (Note L) PJM Data 5,834 174 Rate (\$MW-Year) (Note L) PJM Data 39,746		Trice in amount			
171 Facility Credits under Section 30.9 of the PJM OATT and Facility Credits to Vineland per settlement in ER05-515 Attachment 5 - 1712 MAPP Abandonment recovery pursuant to ER13-607 Attachment 5 - 172 Net Zonal Revine Requirement (Line 168 + 169 + 170 + 171 + 171a) 231,867,579 Network Zonal Service Rate 173 1 CP Peak (Note L) PJM Data 5,834 174 Rate (\$MW-Year) (Line 172 / 173) 39,746					
171a MAPP Abandonment recovery pursuant to ER13-607 Attachment 5 172 Net Zonal Revenue Requirement (Line 168 + 169 + 170 + 171 + 171a) 231,867,579 Network Zonal Service Rate Note L PJM Data 5,834 173 Rate (\$MW-Year) (Note L) PJM Data 39,746					301,783
172 Net Zonal Revenue Requirement (Line 168 + 169 + 170 + 171 + 171a) 231,867,579 Network Zonal Service Rate 173 1 CP Peak (Note L) PJM Data 5,834 174 Rate (\$/MW-Year) (Line 172 / 173) 39,746		MAPP Abandonment recovery pursuant to ER13-607			-
Network Zonal Service Rate (Note L) PJM Data 5,834 173 1 CP Peak (Note L) PJM Data 5,834 174 Rate (\$MW-Year) (Line 172 / 173) 39,746					231,867,579
173 1 CP Peak (Note L) PJM Data 5,884 174 Rate (\$MW-Year) (Line 172 / 173) 39,746		·	`	*	
174 Rate (\$MW-Year) (Line 172 / 173) 39,746					
175 Network Service Rate (\$/MW/Year) (Line 174) 39,746	1/4	rtaile (\$/MVV-1ear)	((Line 1/2 / 1/3)	39,746
173 Network Service rate (s/mm//rear) (Line 174) 39,746	175	Network Senine Bets (\$\mathbb{C}\mathbb{M})\Vear\		(Line 174)	20.740
	1/5	METMOLY DELANCE LYCIS (\$/MAA/1691)		(Lille 174)	39,740

- Electric portion only

 Exclude Construction Work In Progress and leases that are expensed as O&M (rather than amortized). New Transmission plant
 that is expected to be placed in service in the current calendar year weighted by number of months it is expected to be in-service. New Transmission plant expected
 to be placed in service in the current calendar year that is not included in the PJM Regional Transmission Plan (RTEP) detailed on Attachments 9 or 9A.
 - For the Reconciliation, new transmission plant that was actually placed in service weighted by the number of months it was actually in service CWIP will be linked to Attachment 6 which shows detail support by project (incentive and non-incentive).
- Transmission Portion Only
- All EPRI Annual Membership Dues
- All Regulatory Commission Expenses Safety related advertising included in Account 930.1

- Safety related advertising included in Account 930.1
 Regulatory Commission Expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.h.
 The currently effective income tax rate, where FTI is the Federal income tax rate, start is the State income tax rate, and p = "the percentage of federal income tax deductible for state income tax rate, and p = "the percentage of federal income tax deductible for state income tax developed.
 The ROE is 10.5% which includes a base ROE of 10.0% ROE per FERC order in Docket No. EL13-48 and a 50 basis point RTO membership adder as authorized by FERC: provided, that the projects Education and outreach expenses relating to transmission, for example siting or billing
 As provided for in Section 34.1 of the PJIM OATT and he PJIM established billing determinants will not be revised or updated in the annual rate reconciliations per settlement in ER05-515.

 Amount of transmission plant excluded from rates per Attachment 5.

 Outstanding Network Credits is the balance of Network Facilities Upgrades Credits due Transmission Customers who have made lump-sum payments
 (net of account) towards the construction of Network Transmission Pacilities consistent with Paragraph 657 of Order 2003-A.

 Interest on the Network Credits as booked each year is added to the review requirement to make the Transmission Owner whole on Line 155.

 Payments made under Schedule 12 of the PJIM OATT that er on of directly assessed to load in the Zone under Schedule 12 are included in Transmission O&M.

 If they are booked to Acct 555, they are included in on line 64
- Securitization bonds may be included in the capital structure per settlement in ER05-515.
- Pepco capital structure is derived from gross debt.

 Per the settlement in ER05-515, the facility credits of \$15,000 per month paid to Vineland will increase to \$37,500 per month (prorated for partial months)
- effective on the date FERC approves the settlement in ER05-515.

 See Attachment 5 Cost Support, section entitled "PBOP Expense in FERC Account 926" for additional information per FERC orders in Docket Nos. EL13-48, EL15-27 and ER16-456.
- See Attachment 5 Cost Support, section entitled "Other Income Tax Adjustment" for additional information
- Potomac Electric Power Company elected to amortize investment tax credits against recoverable income tax expense, rather than to reduce rate base by unamortized investment tax credit. Amortization reduces income tax expense and reduces the revenue requirement by the amount of the Investment Tax Credit Amortization (Form 1, 266.8.f) multiplied by (1/1-T).
- reduces income tax expense and reduces the revenue requirement by the amount of the Investment Tax Credit Amortization (Form 1, 266.8.f) multiplied by (1/1-T).

 The Accumulated Deferred Income Tax (ADIT) balances in Accounts 190, 281, 282, and 283 are measured using the research data trace that its expected to apply when the underlying temporary differences are expected to be settled or realized. To preserve rate base neutrality, theses balances appropriately exclude ADIT amounts associated with income tax related regulatory assets and liabilities. The balances in Accounts 190, 281, 282 and 283 are adjusted in accordance with Treasury regulation Section 1.67(i)-(1)(i)(i) and averaged in accordance with IRC Section 168(i)(i)(i)(i) in the reactualistics of rate base in the projected review requirement and in the true-up adjustment to the projected provated ADIT activity in the true-up adjustment to the extent of the over-projection. Differences attributable to under-projection 4DIT in the projected review requirement will result in an adjustment to the projected ADIT activity by 50 percent of the difference between the projected monthly ADIT activity and the actual will and the actual amounthy ADIT activity is an decrease, 50 percent of the actual monthly ADIT activity will be used. For the Annual Update (True-Up) filing, See Attachment 1A ADIT Summary, Column H for inputs. For the Annual Update (True-Up) filing, See Attachment 1A ADIT Summary, Column H for inputs.
- W These balances represent the unamortized federal and state deficient / (excess) deferred income taxes. To preserve rate base neutrality and consistent with the exclusion of ADIT amounts associated with income tax-related regulatory assets and liabilities as described in Note V, regulatory assets and liabilities for deficient and excess ADIT are reflected without tax gross-up. For the Annual Update (Projected) filing, see Attachment 10 ADIT Rate Base Adjustment, Column For inputs, For the Annual Update (True-Up) filing, See Attachment 10 ADIT Rate Base Adjustment, Column For inputs, For the Annual Update (True-Up) filing, See Attachment 10 ADIT Rate Base Adjustment, Column For inputs, For the Annual Update (True-Up) filing, See Attachment 10 ADIT Rate Base Adjustment, Column For inputs, For the Annual Update (True-Up) filing, See Attachment 10 ADIT Rate Base Adjustment, Column For inputs, For the Annual Update (True-Up) filing, See Attachment 10 ADIT Rate Base Adjustment, Column For inputs, For the Annual Update (True-Up) filing, See Attachment 10 ADIT Rate Base Adjustment, Column For inputs, For the Annual Update (True-Up) filing, See Attachment 10 ADIT Rate Base Adjustment, Column For inputs, For the Annual Update (True-Up) filing, See Attachment 10 ADIT Rate Base Adjustment, Column For inputs, For the Annual Update (True-Up) filing, See Attachment 10 ADIT Rate Base Adjustment, Column For inputs, For the Annual Update (True-Up) filing, See Attachment 10 ADIT Rate Base Adjustment, Column For inputs, For the Annual Update (True-Up) filing, See Attachment 10 ADIT Rate Base Adjustment, Column For inputs, For the Annual Update (True-Up) filing, See Attachment 10 ADIT Rate Base Adjustment, Column For inputs, For the Annual Update (True-Up) filing, See Attachment 10 ADIT Rate Base Adjustment, Column For inputs, For the Annual Update (True-Up) filing, See Attachment 10 ADIT Rate Base Adjustment, Column For inputs, For the Annual Update (True-Up) filing, See Attachment 10 ADIT Rate Bas
- X Long Term Debt balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 18.c & d to 21.c & d in the Form No. 1. The balances for January through November shall represent the actual balances in Pepco's books and records (trial balance or monthly balance sheet)
- November shall represent use activate interface to the same series of the same series of
- Z Common Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 16.c & d in the Form No. 1. The balances for January through November shall represent the actual balances in Pepco's books and records (trial balance or monthly balance sheet).

 AA Only the transmission portion of amounts reported at Form 1, page 227, line 5 is used. The transmission portion is derived by applying the wages and salary allocator to the total of line 5 and is specified in a

Potomac Electric Power Company Accumulated Deferred Income Taxes (ADIT) - Transmission Allocated Attachment 1A - ADIT Summary

Projected for the 12 Months Ended December 31, 2023 Rate Year = Accumulated Deferred Income Taxes (Account No. 190)

Days in Period Actual - Proration of Deferred Tax Activity (N Prorated Preserved Prorated Total Days in Future Test Period Prorated Projected Difference Preserve Proration Preserve Proration Days Per Month Projected Monthly Activity Projected Balance (Col. G Plus Col. H, Preceding Balance) Actual Balance (Col. K + Col. L + Col. M, Preceding Balance) Remaining Days Proration Amount Actual Monthly Line Month Monthly Activity (Column E x Column F) Projected vs. Actual (Note C) (Actual vs Projected) (Note D) (Actual vs Projected) (Note E) Per Month (Column C / Column D) ADIT Subject to Proration 12/31/2022 (Actuals) 50.00% 50.00% 50.00% 50.00% 1,331,650 1,331,650 1,331,650 665,825 665,825 665,825 665,825 1,331,650 1,997,474 214 214 214 214 214 214 214 214 214 February March April May June 1.331.650 1,331,650 665.825 665,825 2.663.299 3,329,124 50.00% 86.45% 1 331 650 1 151 102 4 480 316 July August 1,331,650 1,331,650 958,290 765,387 578,708 5,438,606 6,203,994 1.331.650 6.782.701 September October 28.97% 1.331.650 385.805 7.168.506 November 14 95% 1 331 650 199 125 7 367 631 7,373,854 Beginning Balance - ADIT Not Subject to Proration Beginning Balance - ADIT Depreciation Adjustment 12/31/2022 (Actuals) 2,453,364 (Col. (H), Line 15 + Line 16) 2.453.364 Beginning Balance - DTA / (DTL) (Col. (M), Line 15 + Line 16) Ending Balance - ADIT Not Subject to Proration Ending Balance - ADIT Depreciation Adjustment Ending Balance - DTA / (DTL) 12/31/2023 (Projected) 4,339,948 (Note F) (Col. (H), Line 18 + Line 19) 4,339,948 (Col. (M), Line 18 + Line 19) Average Balance as adjusted (non-prorated) ([Col. (H) | Line 17 + Line 201/2) 3 306 656 (ICol. (M) Line 17 + Line 201/2) Prorated ADIT

Amount for Attachment H-9A, Line 40a (Col. (H), Line 13) (Col. (H), Line 21 + Line 22) 7,373,854 (Col. (M), Line 13) (Col. (M), Line 21 + Line 22) Accumulated Deferred Income Taxes - Accelerated Amortization (Account No. 281)

Days in Period Projection - Proration of Deferred Tax Activity (Note A) Actual - Proration of Deferred Tax Activity (Note B (H)
Prorated
Projected Balance
(Col. G Plus Col. H, (I) Preserved Prorated
Actual Balance
(Col. K + Col. L + Col. M, Total Days Prorated Projected Difference Preserve Proration Preserve Proration Proration Amount (Column C / Column D) Actual Monthly Days Per Month Prorated Days Line Month Per Future Test Period Monthly Activity (Column E x Column F) Projected vs. Actual (Note C) (Actual vs Projected) (Note D) (Actual vs Projected) (Note E) Per Month Monthly Activity Activity 24 ADIT Subject to Proration 12/31/2022 (Actuals) 50.00% February 214 214 214 214 214 214 214 214 214 214 50.00% 50.00% 50.00% 86.45% 185 154 123 93 62 July 71.96% 57.48% August 33 34 35 36 37 Septembe October Novembe 43.46% 28.97% 14.95% December Total (Sum of Lines 25 - 36) 0.47% Beginning Balance - ADIT Not Subject to Proration 12/31/2022 (Actuals) Beginning Balance - ADIT Depreciation Adjustment Beginning Balance - DTA / (DTL) (Col. (H), Line 38 + Line 39) (Col. (M), Line 38 + Line 39) Estimated Ending Balance - ADIT Not Subject to Proration Ending Balance - ADIT Depreciation Adjustment Ending Balance - DTA / (DTL) 12/31/2023 (Projected) (Col. (H), Line 41 + Line 42) (Col. (M), Line 41 + Line 42) Average Balance as adjusted (non-prorated) (ICol. (H), Line 40 + Line 431/2) ([Col. (M), Line 40 + Line 431/2) Proreted ADIT (Col. (H) Line 36.) (Col. (M) Line 36.) Amount for Attachment H-9A, Line 40b (Col. (H), Line 44 + Line 45) (Col. (M), Line 44 + Line 45) Accumulated Deferred Income Taxes - Property (Account No. 282)

Days in Period Projection - Proration of Deferred Tax Activity Proration of Deferred Tax Activity (Note E (D) Prorated Projected Balance (Col. G Plus Col. H, Preserved Prorated
Actual Balance
(Col. K + Col. L + Col. M, Total Days Per Future Prorated Projected Monthly Activity (Column E x Column F) Difference Projected vs. Actual Days Per Month Prorated Days Proration Amount (Column C / Column D) Actual Monthly Projected Monthly Activity Line Month (Actual vs Projected) (Actual vs Projected) Per Month Activity Test Period (Note C) (Note D) (Note E) Preceding Balance) Preceding Balance) 47 ADIT Subject to Proration 12/31/2022 (Actuals) (87,672,865) (350,851) (87,848,290) 48 49 50 51 52 53 54 55 56 57 58 59 60 (175,426) February 50.00% 50.00% (333,600)(166,800) (88,015,090) (224,414) (146.367) (137,689) (251,284) (170,673) 214 214 214 214 214 214 214 214 214 214 (448 828) (88 239 504) April May June July 50.00% (88.385.871) (88.523.560) 50.00% 185 154 123 93 (290,675) (237,169) (88,774,845) (88,945,518) 71.96% 57.48% August (1.713.482) (984.852) (89.930.369) Sentember 43 46% (304 341) (132 261) (90.062.630) 43.46% 28.97% 14.95% 0.47% October Novembe (73.943) (34,253) (90.136.573) (90,170,826) (90,168,671) 461,261 (4,270,090) 2,155 (2,495,806) Total (Sum of Lines 48 - 59)

Potomac Electric Power Company Accumulated Deferred Income Taxes (ADIT) - Transmission Allocated Attachment 1A - ADIT Summary

	Rate Year =	Projected for	the 12 Months Ended	December 31,	2023								
61	Beginning Balance - ADIT Not Subject	to Proration				12/31/2022 (Actuals)		(158,328,409)	-				
62 63	Beginning Balance - ADIT Depreciation Beginning Balance - DTA / (DTL)	n Adjustment				(Note F) (Col. (H), Line 61 + Line 62)		(158,328,409)	(Col. (M), Line 61 + Line	62)			-
64	Estimated Ending Balance - ADIT Not	Cubinet to Describe				12/31/2023 (Projected)		(196,197,633)					
65 66	Ending Balance - ADIT Not Ending Balance - ADIT Depreciation A Ending Balance - DTA / (DTL)	djustment				(Note F) (Col. (H), Line 64 + Line 65)		(196,197,633)	(Col. (M), Line 64 + Line	66)			
													-
67	Average Balance as adjusted (non-pro Prorated ADIT	rated)				([Col. (H), Line 63 + Line 66]	/2)	(177,263,021)	([Col. (M), Line 63 + Line	661/2)			-
68 69	Amount for Attachment H-9A, Line 4	10c				(Col. (H), Line 59) (Col. (H), Line 67 + Line 68)		(90,168,671)	(Col. (M), Line 59) (Col. (M), Line 67 + Line	68)			
						((),		(207,401,002)	((),	,			
	Accumulated Deferred Income Taxe	s - Other (Account	No. 283) Days in Period			Projection - I	Proration of Deferred Tax	Activity (Note A)		Actual	- Proration of Deferred Tax /	ctivity (Note B)	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	(L)	(M)
		_		Total Days			Prorated Projected	Prorated		Difference	Preserve Proration	Preserve Proration	Preserved Prorated
Line	Month	Days Per Month	Prorated Days Per Month	Per Future	Proration Amount (Column C / Column D)	Projected Monthly Activity	Monthly Activity	Projected Balance (Col. G Plus Col. H,	Actual Monthly Activity	Projected vs. Actual	(Actual vs Projected)	(Actual vs Projected)	Actual Balance (Col. K + Col. L + Col. M,
		1 di monar	T CI MIGHE	Test Period	(column o / column b)	monumy recently	(Column E x Column F)	Preceding Balance)	7 Survey	(Note C)	(Note D)	(Note E)	Preceding Balance)
70	ADIT Subject to Proration					12/31/2022 (Actuals)							
	ADIT Subject to Profation					12/31/2022 (Actuals)							
71	January	31	-	214		-	-	-	-	-	-	-	-
72 73	Februarv March	28 31		214 214	50.00% 50.00%	Ī.	:	Ī.		:		-	
74	April	30		214		_		_					_
75	May	31		214	50.00%	-	-	-	-	-	-	-	-
76	June	30	185			-	-	-	-	-	-	-	-
77 78	July August	31 31	154 123	214 214		-	-	-	-	-	-	-	-
79	Sentember	31	93			-	-	-	-	-	-	-	-
80	October	31	62	214		_		-		-	_	_	_
81	November	30	32	214		-		=	-	-	-	-	-
82 83	Total (Sum of Lines 71 - 82)	31 365	1	214	0.47%	-		<u>-</u>	-			-	- _
63						-	•		•		•		
84	Beginning Balance - ADIT Not Subject	to Proration				12/31/2022 (Actuals) (Note F)		(12.848.373)	-				-
85 86	Beginning Balance - ADIT Depreciation Beginning Balance - DTA / (DTL)	n Adjustment				(Note F) (Col. (H), Line 84 + Line 85)		(12,848,373)	(Col. (M), Line 84 + Line	85)			
									(, (,				
87 88	Estimated Ending Balance - ADIT Not Ending Balance - ADIT Depreciation A	Subject to Proration				12/31/2023 (Projected) (Note F)		(11,944,296)	-				
89	Ending Balance - DTA / (DTL)	-,				(Col. (H), Line 87 + Line 88)		(11.944.296)	(Col. (M), Line 87 + Line	88)			-
90	Average Balance as adjusted (non-pro	rated)				([Col. (H), Line 86 + Line 89]	(2)	(12,396,335)	([Col. (M), Line 86 + Line	891/2)			
91 92	Prorated ADIT Amount for Attachment H-9A, Line 4					(Col. (H) Line 82.)		_	(Col. (M), Line 82)				
92						(Col. (H), Line 90 + Line 91)		(12,396,335)	(Col. (M), Line 90 + Line	91)			
	Accumulated Deferred Investment 1	Tax Credits (Accour	nt No. 255)			Desiration	Proration of Deferred ITC	Anti-de (Ninto A)		Antun	- Proration of Deferred ITC A	estivity (Net- D)	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	Activity (Note A) (H)	(1)	(J)	- Proration of Deferred ITC A	(L)	(M)
				Total Days			Prorated Projected	Prorated		Difference	Preserve Proration	Preserve Proration	Preserved Prorated
Line	Month	Days Per Month	Prorated Days Per Month	Per Future	Proration Amount (Column C / Column D)	Projected Monthly Activity	Monthly Activity	Projected Balance (Col. G Plus Col. H,	Actual Monthly Activity	Projected vs. Actual	(Actual vs Projected)	(Actual vs Projected)	Actual Balance (Col. K + Col. L + Col. M,
		r el moliul	r ei woitii	Test Period	(Column C / Column D)	Worlding Activity	(Column E x Column F)	Preceding Balance)	Acavity	(Note C)	(Note D)	(Note E)	Preceding Balance)
93	DITC Subject to Proration					12/31/2022 (Actuals)							
	DITO SUBject to Proration					12/31/2022 (ACTUBIS)		-					
94	January	31		214		-	-	-	-	-	-	-	-
95 96	February March	28 31		214 214	50.00% 50.00%	-	-	-	-	-	-	-	-
97	April	30		214				-					-
98	May	31		214	50.00%	-		-				-	-
99	June	30			86.45%	-		-					-
100	July	31	154			-	-	-			-	-	-
101 102	August September	31 30	123 93	214 214	57.48% 43.46%	-	-	-	-			-	-
103	October	31	62	214				-					-
104	November	30	32	214	14.95%	-	-	=	-	-	-	-	-
105	December	31	1	214	0.47%	-	-					-	<u>-</u>
106	Total (Sum of Lines 94 - 105)	365				-	-		-	-	-	-	
107	Beginning Balance - DITC Not Subject	t to Proration				12/31/2022 (Actuals)							
108	Beginning Balance - DITC Adjustment					(Note F)		-					
109	Beginning Balance - DITC					(Col. (H), Line 107 + Line 10	3)	-	(Col. (M), Line 107 + Line	108)			-
110	Estimated Ending Balance - DITC Not	Subject to Proration				12/31/2023 (Projected)							
111	Ending Balance - DITC Adjustment	,				(Note F)							
112	Ending Balance - DITC					(Col. (H), Line 110 + Line 11	1)		(Col. (M), Line 110 + Line	111)			
112	Ending Balance - DTTC												
		rated)				([Col (H) Line 109 + Line 11	21 /21		(ICol (M) Line 100 + Lin	e 1121/2\			
113 114	Average Balance as adjusted (non-pro					([Col. (H), Line 109 + Line 11 (Col. (H), Line 105)		= -	([Col. (M), Line 109 + Lin (Col. (M), Line 105)				÷ -
	Average Balance as adjusted (non-pro							<u> </u>					
113 114	Average Balance as adjusted (non-pro					(Col. (H), Line 105)		<u> </u>	(Col. (M), Line 105)				

Potomac Electric Power Company Accumulated Deferred Income Taxes (ADIT) - Transmission Allocated Attachment 1A - ADIT Summary

Rate Year = Projected for the 12 Months Ended December 31, 2023

Instructions

Pate Year Projected Activity

2. For the Annual Update (Projected) filing, see Attachment 1A - ADIT Summary, Column M for inputs. For the Annual Update (True-Up) filing, See Attachment 1A - ADIT Summary, Column M for inputs.

Notes

- A The computations on this workpaper apply the proration rules of Reg. Sec. 1.167(i)-1(h)(6) to the annual activity of accumulated deferred income taxes subject to the normalization requirements. Activity related to the portions of the account balances not subject to the proration requirement are averaged instead of prorated. For accumulated deferred income taxes subject to the normalization requirement, activity for months prior to the future portion of the test period is averaged rather than prorated. This section is used to prorate the projected ADIT balance.
- B The belience in Accounts 190, 261, 262 and 263 are adjusted in accordance with Treasury regulation Section 1.167(i)—1(b)(d) and enveraged in accordance with RC Section 168(b)(19(b) in the calculations of risk base in the projected review are equipment and in the the busy and glustered. Difference and section of ADIT in the projected review in a proposition of the projected or down in a proposition of ADIT and the projected review in a proposition of ADIT and the projected review in a projected review in a projected and the projected project and ADIT activity is a feet and actual monthly activity and the actual monthly activity and activity is an activity and activity activity and activity activity and activity and activity and activity and activity and activity activity and activity activity and activity activity and activity activity and activity activity activity and activity activity
- c Column J is the difference between projected monthly and actual monthly activity (Column I minus Column F). Specifically, if projected and actual activity are both positive, a negative in Column J represents over-projection (amount of projected activity). If projected and actual activity are both negative, a negative in Column J represents under-projection (accessed activity) are positive) activity are both negative, a negative in Column J represents under-projection (accessed activity) are positive) over projected activity) are positive in Column J represents under-projection (accessed activity) are positive) activity over projected activity) are positive in Column J represents under-projection (accessed activity) are positive) activity over projected activity) are positive.
- D Column K preserves proration when actual monthly and projected monthly activity are either both increases or decreases. Specifically, if Column J is over-projected, enter Column G x [Column II Column F]. If Column J is under-projected, enter the amount from Column G and complete Column L). In other situations, enter zero.
- E Column L applies when (1) Column J is under-projected AND (2) actual monthly and projected monthly activity are either both increases or decreases. Enter the amount from Column J. In other situations, enter zero.
- IRS normalization adjustment for timing when accelerated tax depreciation should affect rate base.

Potomac Electric Power Company Accumulated Deferred Income Taxes (ADIT) Attachment 1B - ADIT Worksheet - End of Year

				December 31, 2023 (Projected)	
Line	ADIT (Not Subject to Proration)	Total	Gas, Production, Distribution, or Other Related	Only Transmission Related	Plant Related	Labor Related
1 2	ADIT-190 ADIT-281	4,339,948		1 1	2,548,835	1,791,112
3	ADIT-282 ADIT-283	(196,197,633) (11,944,296)		: :	(196,197,633) (2.142,242)	(9,802,054)
5	ADIT-265 ADITC-255	(11,944,290)			(2,142,242)	(9,602,054)
6	Subtotal - Transmission ADIT	(203,801,982)			(195,791,040)	(8,010,942)

Line	Description	Total
7	ADIT (Reacquired Debt)	(2,076,514)

Note: ADIT associated with Gain or Loss on Reacquired Debt included in ADIT-283, Column A is excluded from rate base and instead included in Cost of Debt on Attachment H-9A, Line 111. A deferred tax (liability) should be reported as a positive balance and a deferred tax asset should be reported as a negative balance on Attachment H-9A, Line 111.

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B - F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

(A)	(B)	(C) Gas. Production.	(D) Only	(E)	(F)	(G)
		Distribution, or	Transmission	Plant	Labor	
ADIT-190 (Not Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Accrued Benefits	1,613,551	-	-	-		ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Bodily Injuries	1,283,037	-	-	1,214,805	68,232	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Bonuses & Incentives	3,388,919	-	-	-	3,388,919	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Environmental Liability	10,936,034	10,936,034	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Liability - Legal	212,189	212,189	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Liability - DC Distribution Underground	10,075,528	10,075,528	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued OPEB	(1,964,716)	-	-	-	(1,964,716)	FAS No. 105 requires accrual basis instead of cash basis accounting for post retirement health care and life insurance benefits for book purposes. These amounts are removed from rate base below.
Accrued Other Expenses	1,905,194	1.905.194				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Payroll Taxes - AIP	243,201	1,000,101			243 201	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are
,	7,349	-	-	-		ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are
Accrued Retention		-	-	-	, ,	recoverable in the transmission formula.
Accrued Severance	55,114	-	-	-		ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Vacation	1,263,891	-	-	-	1,263,891	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Worker's Compensation	5,904,234	-	-	-	5,904,234	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Allowance for Doubtful Accounts	19.904.887	19,904,887	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Asset Retirement Obligation	10.698.780	10.698,780		-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Deferred Compensation	977,825	977,825	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Deferred Revenue	22,500,070	22,500,070	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Long-term Incentive Plan	25,837	-	-	-	25,837	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Merger Commitments	418,513	418,513	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Other Deferred Credits	979,481	979.481	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Prepaid Taxes	-	-		-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Liability	6,267,200	6,267,200	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Liability - FERC Transmission True-up	-	-	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Sales & Use Tax Reserve	116,203	116,203	-		-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
State Income Taxes	250,432	250,432		-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Capital Loss Carryforward	11,222	11,222		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
State Net Operating Loss Carryforward	11,098,431	-	-	11,098,431	-	The state net operating loss carry-forward, net of federal taxes, is included to the extent attributable to plant in service that is included in rate base.
Maryland Additional Subtraction Carryforward	1,731,640	1,731,640	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Maryland 10-309 Carryforward	1,344,751	-	-	1,344,751	-	ADIT attributable to plant in service that is included in rate base.
Unamortized Investment Tax Credit	321,091	-	-	321,091	-	Pursuant to the requirements of ASC 740, accumulated deferred income taxes must encompass all timing differences regardless of whether the difference is normalized or flowed-through. These balances represent the deferred taxes of unamortized ITC. These amounts are removed from rate base below.
Other Deferred Tax Assets	97,771	97,771	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Income Tax Regulatory Liability	89,398,602	89,398,602	-	-		Accumulated Deferred Income Taxes attributable to income tax related regulatory assets and liabilities. This balance is excluded from rate base and removed below.
Charitable Contribution Carryforward						ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Subtotal: ADIT-190 (Not Subject to Proration)	201.066.260	176.481.571		13.979.079	10.605.611	and the second s
	22.,500,200	2, .31,011		,,510		
Less: ASC 740 ADIT Adjustments excluded from rate base	-					
Less: ASC 740 ADIT Adjustments related to unamortized ITC	(321,091)	-		(321,091)		
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	(89,398,602)	(89,398,602)		-		
Less: OPEB related ADIT, Above if not separately removed	1,964,716	-	-	-	1,964,716	
Total: ADIT-190 (Not Subject to Proration)	113,311,283	87,082,969	-	13,657,988	12,570,327	
Wages & Salary Allocator					14.25%	
Gross Plant Allocator				18.66%	14.23%	
Transmission Allocator			100.00%	10.30%		
Other Allocator		0.00%	100.0070			
ADIT - Transmission	4.339.948	0.0070		2.548.835	1.791.112	
1	.,,			=,0.0,000	-,,,,	

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADIT-190 (Subject to Proration)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
ADIT-190 (Subject to Fioration)	Total	Other Related	Relateu	Relateu	Related	Electric portion included in rate base to the extent attributable to plant related ADIT balances included in rate
Corporate Alternative Minimum Tax	85.628.063	_		85.628.063		base that have not been monetized
Corporate Atternative William Tax	00,020,000	_		03,020,003		base that have not been monetized
Subtotal: ADIT-190 (Subject to Proration)	85.628.063			85.628.063		
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to unamortized ITC						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
Total: ADIT-190 (Subject to Proration)	85.628.063	_		85.628.063		
Total. AD11-130 (Subject to 1 Totation)	00,020,000	_		05,020,005		
Wages & Salary Allocator					14.25%	
Gross Plant Allocator				18.66%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	15,979,795	-		15,979,795		
(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT-190	Total	Other Related	Related	Related	Related	Justification
ADIT-190 (Not Subject to Progation)	201.066.260	176 481 571		13 070 070	10 605 611	

Other Related 176,481,571

176,481,571

10,605,611 10,605,611

13,979,079 85,628,063 99,607,142

ADIT-190
ADIT-190 (Not Subject to Proration)
ADIT-190 (Subject to Proration)
Total - FERC Form 1, Page 234

- Instructions for Account 190:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

- 2. ADIT items related only to Transmission are directly assigned to Column D
 3. ADIT items related to Plant and not in Columns c & D are included in Column E
 4. ADIT items related to Plant and not in Columns c & D are included in Column E
 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

201,066,260 85,628,063

286.694.324

6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-190 (Subject to Proration)

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production, Distribution, or	Only Transmission	Plant	Labor	
ADIT OR ALL O MALL DAVID A		Other Related		Related		A
ADIT- 282 (Not Subject to Proration)	Total		Related		Related	Justification
Plant Related Deferred Taxes	(1,082,023,277)	6,957,606	-	(1,088,980,883)		ADIT attributable to plant in service that is included in rate base.
Contribution in Aid of Construction	69,754,422	69,754,422	-	-		ADIT attributable to contributions-in-aid of construction excluded from rate base.
AFUDC Equity	(84,027,750)	(68,854,888)	(15,172,862)	-		Under ASC 740, deferred income taxes must be provided on all tax temporary differences, including AFUDC-
	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	, , , ,	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \			Equity. Deferred income taxes on AFUDC-Equity are not recognized for Regulatory purposes and are
						excluded from Rate Base.
Maryland Subtraction Modification	81,054,003	43,402,196		37,651,807		ADIT is included to the extent attributable to plant in service that is included in rate base.
Plant Deferred Taxes - Flow-through	(57,346,795)	(57,346,795)	-	-		Pursuant to the requirements of ASC 740, ADIT must encompass all timing differences regardless of whether
						the difference is normalized or flowed-through. These items are removed below.
Subtotal: ADIT-282 (Not Subject to Proration)	(1,072,589,397)	(6,087,459)	(15,172,862)	(1,051,329,076)		
Less: ASC 740 ADIT Adjustments excluded from rate base	13,944,599	13,944,599	-	-	-	
Less: ASC 740 ADIT Adjustments related to AFUDC Equity	84,027,750	68,854,888	15,172,862	-	-	
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	-	-	-	-		
Less: OPEB related ADIT, Above if not separately removed	-	-	-	-		
Total: ADIT-282 (Not Subject to Proration)	(974.617.049)	76.712.028		(1.051.329.076)		
Wages & Salary Allocator					14.25%	
Gross Plant Allocator				18.66%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(196,197,633)	-	-	(196,197,633)	-	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT-282 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Plant Related Deferred Taxes	(492,678,223)	-	-	(492,678,223)	-	ADIT attributable to plant in service that is included in rate base.
Subtotal: ADIT-282 (Subject to Proration)	(492,678,223)	-		(492,678,223)	-	
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to unamortized ITC						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
Total: ADIT-282 (Not Subject to Proration)	(492,678,223)	-	-	(492,678,223)	-	
Wages & Salary Allocator		<u> </u>			14.25%	
Gross Plant Allocator				18.66%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(91,942,954)	-		(91,942,954)	-	

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
		Distribution, or	Transmission	Plant	Labor	
ADIT-282	Total	Other Related	Related	Related	Related	Justification
ADIT-282 (Not Subject to Proration)	(1,072,589,397)	(6,087,459)	(15,172,862)	(1,051,329,076)	-	
ADIT-282 (Subject to Proration)	(492,678,223)	-		(492,678,223)	-	
Total - Pg. 275 (Form 1-F filer: see note 7, below)	(1,565,267,621)	(6,087,459)	(15,172,862)	(1,544,007,299)	-	

- Instructions for Account 282:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column D

 3. ADIT items related to Plant and not in Columns c & D are included in Column E

 4. ADIT items related to labor and not in Columns C & D are included in Column F

 5. Deferred income taxes arise when items are included in Cause in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.
- 6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-282 (Subject to Proration)
 7. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

(B)		(D)	(E)	(F)	(G)
	Other Related	Related			Justification
(9,307,806)	-	-	(9,307,806)	-	ADIT relates to all functions and attributable to underlying accounts that are recoverable in the transmission
					formula.
	(1,438,435)		-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
(2,171,443)	-	-	(2,171,443)	-	ADIT relates to all functions and attributable to underlying accounts that are recoverable in the transmission
					formula.
(68,074,025)	-			(68,074,025	Included because the pension asset is included in rate base. Related to accrual recognition of expense for
					book purposes & deductibility of cash fundings for tax purposes.
	-	-			ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
(108,343,537)	(108,343,537)				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
(1,543,320)	(1,543,320)				The cost of bond redemption is deductible currently for tax purposes and is amortized over the life of the new
'					bond issue for book purposes. Excluded here since included in Cost of Debt
(191,596,994)	(111,325,292)	-	(11,479,249)	(68,792,453)	
-					
-					
-					
-					
(191 596 994)	(111 325 292)		(11 479 249)	(68 792 453)	
(,,	(111,122,122,		(,,	(55).52,100	
				14.25%	
			18.66%		
		100.00%			
	0.00%				
(11,944,296)	-		(2,142,242)	(9,802,054)	
	Total (9,307,806) (1,438,435) (2,171,443) (68,074,025) (718,428) (108,343,537) (1,543,20) (191,596,994)	Gas, Production, Distribution, or Other Related (9,307,806) - (1,438,435) (1,438,435) (2,171,443) - (68,074,025) - (718,428) - (108,343,537) (108,343,537) (108,343,537) (1,543,320) (1,543,320) (1,543,320) (191,596,994) (111,325,292) - (1,543,320) - (1,543,320) (1,543,320)	Gas, Production, Distribution, or Other Related	Company	Distribution, or Transmission Plant Clabor Related Related (9,307,806)

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production, Distribution, or	Only Transmission	Plant	Labor	
ADIT- 283 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
ADII - 283 (Subject to Proration)	lotai	Other Related	Related	Kelated	Related	Justification
Subtotal: ADIT-283 (Subject to Proration)	-	-	-	-	-	
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to unamortized ITC						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
Total: ADIT-283 (Subject to Proration)		-		-	-	
Wages & Salary Allocator					14.25%	
Gross Plant Allocator				18.66%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	-	-		-	-	

(A)	(B)	(C) Gas, Production, Distribution, or	(D) Only Transmission	(E) Plant	(F) Labor	(G)
ADIT-283 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
ADIT-283 (Not Subject to Proration)	(191,596,994)	(111,325,292)		(11,479,249)	(68,792,453)	
ADIT-283 (Subject to Proration)		-		-	-	
Total - Pg. 277 (Form 1-F filer: see note 7, below)	(191,596,994)	(111,325,292)		(11,479,249)	(68,792,453)	

Instructions for Account 283:

1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

2. ADIT items related only to Transmission are directly assigned to Column D

3. ADIT items related to Plant and not in Columns c & D are included in Column E

4. ADIT items related to labor and not in Columns C & D are included in Column F

5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded

6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-283 (Subject to Proration)
7. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production, Distribution, or	Only Transmission	Plant	Labor	
ADITO OTT (ILL. 1971)	-					t are and
ADITC-255 (Unamortized Investment Tax Credits)	Total	Other Related	Related	Related	Related	Justification
						A utility that elected to use amortization of tax credits against taxable income, rather than book tax credits to
						Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized
						Investment Tax Credit (Form 1, 266.8.f) multiplied by (1/1-T). A utility must not include tax credits as a
						reduction to rate base and as an amortization against taxable income.
Account No. 255 (Accum. Deferred Investment Tax Credits)	(1,165,189)	-	-	(1,165,189)	-	
Subtotal: ADIT-255 (Form No. 1 p. 266 & 267)	(1,165,189)		-	(1,165,189)		
Less: Adjustment to rate base				1,165,189		
Total: ADIT-255	(1,165,189)	-		-	-	
Wages & Salary Allocator		·			14.25%	
Gross Plant Allocator				18.66%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
Unamortized Investment Tax Credit - Transmission	-	-	-	-	-	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
Investment Tax Credit Amortization	Total	Gas, Production, Distribution, or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
						A utility that elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No. 256 and reduce rate base, must reduce its income tax expenses by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by (1/1-1). A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.
Investment Tax Credit Amortization	125,565			125,565		ů.
Subtotal: (Form No. 1 p. 266 & 267)	125,565	-	-	125,565	-	
Wages & Salary Allocator					14.25%	
Gross Plant Allocator				18.66%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
Investment Tax Credit Amortization - Transmission	23,433	-		23,433	-	

Potomac Electric Power Company Accumulated Deferred Income Taxes (ADIT) Attachment 1B - ADIT Worksheet - End of Year

			1	December 31, 2022 (Actua	s)	
			Gas, Production, Distribution, or	Only Transmission	Plant	Labor
Line	ADIT (Not Subject to Proration)	Total	Other Related	Related	Related	Related
1	ADIT-190	2,453,364			662,251	1,791,112
2	ADIT-281	· · · · · · · · · · · · · · · · · · ·	-	-	-	-
3	ADIT-282	(158,328,409)	-	-	(158,328,409)	-
4	ADIT-283	(12,848,373)	_	-	(2,038,109)	(10,810,264)
5	ADITC-255	-			-	-
6	Subtotal - Transmission ADIT	(168,723,418)			(159,704,266)	(9,019,151)

Line	Description	Total
7	ADIT (Reacquired Debt)	(2,076,514)

Note: ADIT associated with Gain or Loss on Reacquired Debt included in ADIT-283, Column A is excluded from rate base and instead included in Cost of Debt on Attachment H-9A, Line 111. A deferred tax (liability) should be reported as a positive balance and a deferred tax asset should be reported as a negative balance on Attachment H-9A, Line 111.

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B - F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADIT-190 (Not Subject to Proration)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Accrued Benefits	1,613,551	Other Related	Relateu	Related		ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are
	1,511,511					recoverable in the transmission formula.
Accrued Bodily Injuries	1,283,037	-	-	1,214,805	,	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Bonuses & Incentives	3,388,919	-	-	-		ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Environmental Liability	10,936,034	10,936,034		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Liability - Legal	212,189	212,189	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Liability - DC Distribution Underground	10,075,528	10,075,528	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued OPEB	(873,509)	-	-	-	(873,509)	FAS No. 105 requires accrual basis instead of cash basis accounting for post retirement health care and life insurance benefits for book purposes. These amounts are removed from rate base below.
Accrued Other Expenses	3,463,346	3,463,346	-		-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Payroll Taxes - AIP	243,201	-	-	-		ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Retention	7,349	-	-	-	7,349	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Severance	55,114	-	-	-	55,114	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Vacation	1,263,891	-	-	-		ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Worker's Compensation	5,904,234	-	-	-		ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Allowance for Doubtful Accounts	19,904,887	19,904,887				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Asset Retirement Obligation	10,698,780	10,698,780	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Deferred Compensation	977,825	977,825	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Deferred Revenue	22,500,070	22,500,070	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Long-term Incentive Plan	25,837	-	-	-		ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Merger Commitments	418,513	418,513	-			ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Other Deferred Credits Prepaid Taxes	979,481	979,481	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula. ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Liability	6,267,200	6,267,200				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Liability - FERC Transmission True-up	0,207,200	0,207,200				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Sales & Use Tax Reserve	116,203	116,203		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
State Income Taxes	250,432	250,432		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Capital Loss Carryforward	11,222	11,222		-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
State Net Operating Loss Carryforward	1,414,620	-	-	1,414,620		The state net operating loss carry-forward, net of federal taxes, is included to the extent attributable to plant in service that is included in rate base.
Maryland Additional Subtraction Carryforward	1,417,196	1,417,196	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Maryland 10-309 Carryforward	1,100,575	-	-	1,100,575	<u> </u>	ADIT attributable to plant in service that is included in rate base.
Unamortized Investment Tax Credit	355,693	-	-	355,693		Pursuant to the requirements of ASC 740, accumulated deferred income taxes must encompass all timing differences regardless of whether the difference is normalized or flowed-through. These balances represent the deferred taxes of unamortized ITC. These amounts are removed from rate base below.
Other Deferred Tax Assets	97,771	97,771	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Income Tax Regulatory Liability	107,588,744	107,588,744	-	-		Accumulated Deferred Income Taxes attributable to income tax related regulatory assets and liabilities. This balance is excluded from rate base and removed below.
Charitable Contribution Carryforward	-	-		-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Subtotal: ADIT-190 (Not Subject to Proration)	211,697,932	195,915,421	-	4,085,693	11,696,817	
Less: ASC 740 ADIT Adjustments excluded from rate base	-					
Less: ASC 740 ADIT Adjustments related to unamortized ITC	(355,693)	(107.588.744)	-	(355,693)	-	
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities) Less: OPEB related ADIT. Above if not separately removed	(107,588,744) 873,509	(107,508,744)	-	-	873.509	
Total: ADIT-190 (Not Subject to Proration)	104,627,004	88,326,677	-	3,730,000	12,570,327	
Wages & Salary Allocator	,521,001	,0,011		2,,200	14.25%	
Gross Plant Allocator				17.75%	14.2370	
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	2,453,364	-	-	662.251	1.791.112	

ADIT - Transmission	2,453,364	-	-	662,251	1,791,112	
(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADIT-190 (Subject to Proration)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Subtotal: ADIT-190 (Subject to Proration)	-		-	-	-	
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to unamortized ITC						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
Total: ADIT-190 (Subject to Proration)	-	-		-	-	
Wages & Salary Allocator					14.25%	
Gross Plant Allocator				17.75%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	-	-	-	-	-	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production, Distribution, or	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT-190	Total	Other Related	Related	Related	Related	Justification
ADIT-190 (Not Subject to Proration)	211,697,932	195,915,421		4,085,693	11,696,817	
ADIT-190 (Subject to Proration)	-	-		-	-	
Total - FERC Form 1, Page 234	211,697,932	195,915,421		4,085,693	11,696,817	

Instructions for Account 190:

- 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C
 2. ADIT items related only to Transmission are directly assigned to Column D
 3. ADIT items related to Plant and not in Column E can be included in Column E
 4. ADIT items related to labor and not in Columns C & D are included in Column F
 5. Deferred income taxes arise when items are included in Stable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-190 (Subject to Proration)

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
		Distribution, or	Transmission	Plant	Labor	
ADIT- 282 (Not Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Plant Related Deferred Taxes	(919,823,436)	9,826,179	-	(929,649,615)		ADIT attributable to plant in service that is included in rate base.
Contribution in Aid of Construction	61,748,855	61,748,855	-	-		ADIT attributable to contributions-in-aid of construction excluded from rate base.
AFUDC Equity	(68,097,227)	(55,645,166)	(12,452,061)	-		Under ASC 740, deferred income taxes must be provided on all tax temporary differences, including AFUDC-
	, , , ,	, , , ,	, , , ,			Equity. Deferred income taxes on AFUDC-Equity are not recognized for Regulatory purposes and are excluded from Rate Base.
Maryland Subtraction Modification	81,567,338	43,671,355	-	37,895,983		ADIT is included to the extent attributable to plant in service that is included in rate base.
Plant Deferred Taxes - Flow-through	(60,225,743)	(60,225,743)	-	-		Pursuant to the requirements of ASC 740, ADIT must encompass all timing differences regardless of whether
		()				the difference is normalized or flowed-through. These items are removed below.
Subtotal: ADIT-282 (Not Subject to Proration)	(904,830,213)	(624,520)	(12,452,061)	(891,753,632)		
Less: ASC 740 ADIT Adjustments excluded from rate base	16,554,388	16,554,388	-	-	-	
Less: ASC 740 ADIT Adjustments related to AFUDC Equity	68,097,227	55,645,166	12,452,061	-		
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	-	-	-	-		
Less: OPEB related ADIT, Above if not separately removed	-	-	-	-	-	
Total: ADIT-282 (Not Subject to Proration)	(820, 178, 599)	71,575,034		(891,753,632)	-	
Wages & Salary Allocator					14.25%	
Gross Plant Allocator				17.75%	·	
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(158,328,409)	-	-	(158,328,409)	-	

(A)	(D)	(6)	(D)	(E)	(F)	(6)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT-282 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Plant Related Deferred Taxes	(493,800,172)	-	-	(493,800,172)	-	ADIT attributable to plant in service that is included in rate base.
Subtotal: ADIT-282 (Subject to Proration)	(493,800,172)			(493,800,172)		
Subtotal. ADIT-282 (Subject to Froration)	(493,000,172)	-		(493,000,172)		
ACC 740 ADIT Adjustments analysis of from onto here						
Less: ASC 740 ADIT Adjustments excluded from rate base						
.ess: ASC 740 ADIT Adjustments related to unamortized ITC						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
Total: ADIT-282 (Not Subject to Proration)	(493,800,172)		-	(493,800,172)		
	(**************************************			((
Wages & Salary Allocator					14.25%	
Gross Plant Allocator				17.75%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(87,672,865)	-	-	(87,672,865)		

(D)

(E)

(E)

(G)

(A)	(B)	(C) Gas, Production, Distribution, or	(D) Only Transmission	(E) Plant	(F) Labor	(G)
ADIT-282	Total	Other Related	Related	Related	Related	Justification
ADIT-282 (Not Subject to Proration)	(904,830,213)	(624,520)	(12,452,061)	(891,753,632)	-	
ADIT-282 (Subject to Proration)	(493,800,172)	-	-	(493,800,172)	-	
Total - Pg. 275 (Form 1-F filer: see note 7, below)	(1,398,630,385)	(624,520)	(12,452,061)	(1,385,553,805)	-	

Instructions for Account 282:

(4)

- Instituctions for Account 222:
 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C
 2. ADIT items related only to Transmission are directly assigned to Column B
 3. ADIT items related to Plant and not in Columns C & Dare included in Column E
 4. ADIT items related to labor and not in Columns C & Dare included in Column E
 5. Deferred income taxes arise when items are included in Endirectly assigned to Column E
 6. ADIT items related to labor and not in Columns C & Dare included in Column F
 6. Deferred income taxes arise when items are included in Endirectly assigned to Column F
 6. Deferred income taxes arise when items are included in Endirectly assigned to Column F
 6. Deferred income taxes arise when items are included in Endirectly assigned to Column F
 6. Deferred income taxes arise when items are included in Endirectly assigned to Column F
 6. Deferred income taxes arise when items are included in Column F
 6. Deferred income taxes arise when items are included in Column F
 6. Deferred in Column F
 6. Defe
- 6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-282 (Subject to Proration)
 7. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only Transmission	Plant		
ADIT 202 (Not Subject to December)	Total	Distribution, or Other Related	ransmission Related	Plant Related	Labor Related	Justification
ADIT- 283 (Not Subject to Proration)		Other Related	Related			
Accrued Property Taxes	(9,307,806)	-	-	(9,307,806)	•	ADIT relates to all functions and attributable to underlying accounts that are recoverable in the transmission formula.
Asset Retirement Obligation	(1,438,435)	(1,438,435)		-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Other Deferred Debits	(2,171,443)	-	-	(2,171,443)		ADIT relates to all functions and attributable to underlying accounts that are recoverable in the transmission formula.
Pension Asset	(75,149,806)	-	-	-		Included because the pension asset is included in rate base. Related to accrual recognition of expense for book purposes & deductibility of cash fundings for tax purposes.
Prepayments	(718,428)	-		-	(718,428)	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Asset	(107,057,283)	(107,057,283)	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Unamortized Loss on Reacquired Debt	(1,867,047)	(1,867,047)		-	-	The cost of bond redemption is deductible currently for tax purposes and is amortized over the life of the new
Subtotal: ADIT-283 (Not Subject to Proration)	(197,710,248)	(110,362,765)		(11,479,249)	(75,868,234)	
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to unamortized ITC						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
Total: ADIT-283 (Not Subject to Proration)	(197,710,248)	(110,362,765)		(11,479,249)	(75,868,234)	
Wages & Salary Allocator					14.25%	
Gross Plant Allocator				17.75%		
Transmission Allocator			100.00%		<u> </u>	
Other Allocator		0.00%			<u> </u>	
ADIT - Transmission	(12,848,373)			(2,038,109)	(10,810,264)	

(A)		(B)	Gas, Production, Distribution, or	Only Transmission	(E) Plant	(r) Labor	(6)
ADIT- 283 (St	bject to Proration)	Total	Other Related	Related	Related	Related	Justification
,	,						
Subtotal: AD	T-283 (Subject to Proration)	-	-		-	-	
	0 ADIT Adjustments excluded from rate base						
Less: ASC 74	0 ADIT Adjustments related to unamortized ITC						
	0 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB r	elated ADIT, Above if not separately removed						
Total: ADIT-2	83 (Subject to Proration)	-	-		-	-	
Wages &	Salary Allocator					14.25%	
Gross Pla	nt Allocator				17.75%		
	sion Allocator			100.00%			
Other Allo			0.00%				
ADIT - Trans	mission	-					

(A)	(B)	(C) Gas, Production, Distribution, or	(D) Only Transmission	(E) Plant	(F) Labor	(G)
ADIT-283 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
ADIT-283 (Not Subject to Proration)	(197,710,248)	(110,362,765)		(11,479,249)	(75,868,234)	
ADIT-283 (Subject to Proration)	-	-			-	
Total - Pg. 277 (Form 1-F filer: see note 7, below)	(197,710,248)	(110,362,765)		(11,479,249)	(75,868,234)	

Instructions for Account 283:

- Instructions for Account 283:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column D

 3. ADIT items related to Plant and not in Columns C & D are included in Column E

 4. ADIT items related to labor and not in Columns C & D are included in Column F

 5. Deferred income taxes arise when items are included in scalable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded
- 6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-283 (Subject to Proration) 7. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

(A)	(B)	(C)	(D) Only	(E)	(F)	(G)
		Gas, Production, Distribution, or	Transmission	Plant	Labor	
ADITC-255 (Unamortized Investment Tax Credits)	Total	Other Related	Related	Related	Related	Justification
Account No. 255 (Accum. Deferred Investment Tax Credits)	(1,290,754)			(1,290,754)		A utility that elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.81) multiplied by (1/1-1). A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.
	(1)===1,1=1,1			(1,200).001		
Subtotal: ADIT-255 (Form No. 1 p. 266 & 267)	(1,290,754)		-	(1,290,754)	-	
Less: Adjustment to rate base				1,290,754		
Total: ADIT-255	(1,290,754)	-		-	-	
Wages & Salary Allocator					14.25%	
Gross Plant Allocator				17.75%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
Unamortized Investment Tax Credit - Transmission	-	-	-	-	-	

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
		Distribution, or	Transmission	Plant	Labor	
Investment Tax Credit Amortization	Total	Other Related	Related	Related	Related	Justification
Investment Tax Credit Amortization	125,877			125,877		A utility that elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by (1/1-T). A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.
Subtotal: (Form No. 1 p. 266 & 267)	125,877	-	-	125,877	-	
Wages & Salary Allocator					14.25%	
Gross Plant Allocator				17.75%		<u> </u>
Transmission Allocator			100.00%			
Other Allocator		0.00%				
Investment Tax Credit Amortization - Transmission	22,349	-		22,349	-	

Potomac Electric Power Company Deficient / (Excess) Accumulated Deferred Income Taxes - Transmission Allocated Attachment 10 - ADIT Rate Base Adjustment

	Rate Year = Projected for the 12 Months Ended December 3	, 2023								
	Deficient //Excess Accumulated Deformal Income Taxos (Account No. 199)		Federal Defici	ent / (Excess) Deferred	income Taxes					
	Deficient / (Excess) Accumulated Deferred Income Taxes (Account No. 199) Days in Period (A) (B) (C) (D)	(E)	Projection - Proratio (F)	n of Deficient / (Excess) AD (G)	rHi .	ch ch	Actual - Pr	oration of Deficient / (Excess)	ADIT Activity (Note B)	CMD
Line	Month Days Remaining Days Total Days Per Month Per Month Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F)	Prorated Projected Balance (Col. G Plus Col. H, Preceding	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M,
		(/		(Column E x Column F)	Balance)	,	(Note C)	(Note D)	(Note E)	Preceding Balance)
2	Deficient / (Excess) ADIT Subject to Proration January 31 - 3	14 50.00%	12/31/2022 (Actual)		1.000.863			_		
3 4 5	February 28	14 50.00% 14 50.00%	3		1.000.863 1.000.863 1.000.863	- :	:	-	:	i i
6 7	May 31 - 30 185	14 50,00% 14 50,00% 14 86,45% 14 71,96%	1		1.000.863 1.000.863					
8 9 10	August 31 123 2 September 30 93	14 57.48% 14 43.46%	-	:	1.000.863 1.000.863 1.000.863		-	-	:	
11 12 13	October 31 62 November 30 32 December 31 1	14 28.97% 14 14.95% 14 0.47%			1.000.863 1,000.863 1.000.863	- :	:	-	:	i i
14	Total (Sum of Lines 2 - 13) 365 Bearining Balance - Deficient / (Excess) ADIT Not Subject to Proration	5.41.2	12/31/2022 (Actual)	-	1.000.000	-	•	-	•	
16 17	Beginning Balance - Deficient / (Excess) ADIT Adustment Beginning Balance - Deficient / (Excess) ADIT Adustment Beginning Balance - Deficient / (Excess) ADIT		(Note F) (Col. (H), Line 15 + Line 16)		1	(Col. (M). Line 15 + Line	16)			<u> </u>
18 19	Ending Balance - Deficient / (Excess) ADIT Not Subject to Proration Ending Balance - Deficient / (Excess) ADIT Adjustment		2023 Projected		:					1
20 21	Ending Balance - Deficient / (Excess) ADIT		(Col. (H), Line 18 + Line 19) ([Col. (H), Line 17 + Line 20] /2)		-	(Col. (M). Line 18 + Line (ICol. (M). Line 17 + Line				-
22 23	Average Balance as adjusted (non-prorated) Prorated Deficient (Excess) ADIT Deficient (Excess) ADIT Account 190		(Col. (H), Line 13) (Col. (H), Line 13) (Col. (H), Line 21 + Line 22)		1,000,863 1,000,863	(Col. (M), Line 13) (Col. (M), Line 21 + Line	22)			<u>i</u>
	Deficient / (Excess) Accumulated Deferred Income Taxes - Property (Account No. 282) Days in Period		Projection - Proratio	n of Deficient / (Excess) AD	IT Activity (Note A)		Actual - Pr	oration of Deficient / (Excess)	ADIT Activity (Note B)	
	(A) (B) (C) (D) Days Prorated Days Description Description	(E) Proration Amount	(F) Projected	Prorated Projected	(H) Prorated Projected Balance	Actual Monthly	Difference	Preserve Proration	Preserve Proration	Preserved Prorated
Line	Month Days Prorated Days Per Future Per Month Per Month Test Period Test Period	(Column C / Column D)	Monthly Activity	Monthly Activity (Column E x Column F)	(Col. G Plus Col. H, Preceding Balance)	Activity	Projected vs. Actual (Note C)	(Actual vs Projected) (Note D)	(Actual vs Projected) (Note E)	Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
24	Deficient / (Excess) ADIT Subject to Proration		12/31/2022 (Actual)		(49.598.387)					
25 26 27	January 31 - 28 - 28 - 31 - 31 - 31 - 31 - 31 - 31 - 31 - 3	14 50.00% 14 50.00% 14 50.00%	109.300 109.300 109,300	54.650 54.650 54,650	(49.543.737) (49.489.087) (49.434,437)		-	-	:	:
28 29 30	March 30 - 30 - 30 May 31 - 30 June 30 185	14 50.00% 14 50.00%	109 200		(49.379.787)		-	-		
31	May 31 - 31 - 30 185 30 185 30 31 154 31 123	14 50.00% 14 50.00% 14 86.45% 14 71.96% 14 57.48% 14 43.46%	109.300 109.300 109.300 109.300	54.650 94.489 78.655 62.822	(49.230.648) (49.151.993) (49.089.171)			:	:	:
32 33 34 35	Auxust 31 123 Sectember 30 93 Cctober 31 62 Nevember 30 32	14 43.46% 14 28.97% 14 14.95%	109.300 109.300 109.300	47.500 31.666 16,344	(49.041.671) (49.010.005) (48.993.661)					1
36 37	Total (Sum of Lines 25 - 36) 365 365	14 0.47%	109 300 1.311.603	511 605.237	(48,993,150)		- :			<u>:</u>
38 39	Beginning Balance - Deficient / (Excess) ADIT Not Subject to Proration Beginning Balance - Deficient / (Excess) ADIT Adjustment Beginning Balance - Deficient / (Excess) ADIT		12/31/2022 (Actual) (Note F)							
40	Codes Returns - Deficient ((Conses) ADIT Not Codes to December		(Col. (H), Line 38 + Line 39) 2023 Projected		-	(Col. (M). Line 38 + Line	39)			-
41 42 43	Ending Balance - Deficient / (Excess) ADIT Not subject to Proration Ending Balance - Deficient / (Excess) ADIT Adjustment Ending Balance - Deficient / (Excess) ADIT		(Note F) (Col. (H), Line 41 + Line 42)			(Col. (M). Line 41 + Line	42)			
44 45	Average Balance as adjusted (non-prorated) Piorated Deficient / (Excess) ADIT Deficient / (Excess) ADIT - Account 282		([Col. (H), Line 40 + Line 43] /2) (Col. (H), Line 36)		(48.993.150)	([Col. (M), Line 40 + Line (Col. (M), Line 36)				
45 46			(Col. (H), Line 35) (Col. (H), Line 44 + Line 45)		(48.993.150)	(Col. (M), Line 35) (Col. (M), Line 44 + Line				
	Deficient / (Excess) Accumulated Deferred Income Taxes - Other (Account No. 283) Days in Period	(E)	Projection - Proratio (F)	n of Deficient / (Excess) AD (G)	IT Activity (Note A) (H)	(1)	Actual - Pr (J)	oration of Deficient / (Excess)	ADIT Activity (Note B) (L)	(M) Preserved Prorated
Line	Month Days Prorated Days Total Days Per Month Per Month Per Future	Proration Amount (Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity	Prorated Projected Balance (Col. G Plus Col. H. Preceding	Actual Monthly Activity	Difference Projected vs. Actual	Preserve Proration (Actual vs Projected)	Preserve Proration (Actual vs Projected)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M.
47	ADIT Subject to Proration	(,	12/31/2022 (Actual)	(Column E x Column F)	Balance)	,	(Note C)	(Note D)	(Note E)	Preceding Balance)
48	January 31 - 2	14 50.00%	-				-	-		
49 50 51		14 50.00% 14 50.00% 14 50.00%	1	:	-		-	-	:	
52 53	May 31 - 3 June 30 185 July 31 154	14 50.00% 14 50.00% 14 50.00% 14 86.45% 14 71.96% 14 57.48%	1		-	:	-	-		-
55 56 57	Auxust 31 123 Sockember 30 93 October 31 62	14 57.48% 14 43.46% 14 28.97%	1							
57 58 59 60	November 30 32 2	14 28.97% 14 14.95% 14 0.47%	1	:	-		-	-		
60	December 31 1 2 1 1 1 1 1 1 1		12/31/2022 (Actual)			-	-	-	-	
61 62 63	Beginning salarnee - Deficient / (Excess) AUT Not subject to Proration Beginning Balance - Deficient / (Excess) ADIT Adustment Beginning Balance - Deficient / (Excess) ADIT		(Note F) (Col. (H), Line 61 + Line 62)			(Col. (M). Line 61 + Line	621			
64 65	Ending Balance - Deficient / (Excess) ADIT Not Subject to Proration Ending Balance - Deficient (Excess) ADIT Adjustment Ending Balance - Deficient (Excess) ADIT		2023 Prolected (Note F)		1					1
66 67	Ending Balance - Deficient / (Excess) ADIT Average Balance a adjusted (non-prorated) Prorated Deficient / (Excess) ADIT		(Col. (H), Line 64 + Line 65) ([Col. (H), Line 63 + Line 66] /2)			(Col. (M), Line 64 + Line ([Col. (M), Line 63 + Line	661 /2)			
68 69	Prioritate Distriction an implaced (Original India) Prioritated Difficient (Excess) ADIT Deficient / (Excess) ADIT - Account 283		(Col. (H), Line 59) (Col. (H), Line 67 + Line 68)			(Col. (M), Line 59) (Col. (M), Line 67 + Line	68)			<u> </u>
	Unamortized Deficient / (Excess) ADIT - Federal (Projected)	401	Unamortized Deficient / (Excess) ADIT - Federal (Actual)	-					
Line	(A) (B) Deficient / (Excess) Deferred income Taxes Reference	(C) Projected EOY Balance	(D) Deficient / (Excess) Deferred Inc	ome Taxes	(E) Reference	(F) Projected EOY Balance				
70 71	ADIT - 190 (Col. (H), Line 23) ADIT - 282 (Col. (H), Line 46) ADIT - 283 (Col. (H), Line 69)	\$ 1,000,863 (48,993,150)	ADIT - 190 ADIT - 282 ADIT - 282		(Col. (M), Line 23) (Col. (M), Line 46)	s -				
72 73	ADIT - 283 (COL (H), Line 69) Unamortized Deficient / (Excess) ADIT - Federal (Entered in ATT H-9A. Line 41a)	s (47.992,287)	ADIT - 283 Unamortized Deficient / (Excess) ADIT - Federal	(Col. (M), Line 69) (Entered in ATT H-9A. Line 41a)	s .				
			State Deficier	nt / (Excess) Deferred In	come Taxes					
	Deficient / (Excess) Accumulated Deferred Income Taxes (Account No. 190) Days in Period (A) (B) (C) (D)	(E)	Projection - Proratio	n of Deficient / (Excess) AD	IT Activity (Note A)	0	Actual - Pr	oration of Deficient / (Excess)	ADIT Activity (Note B)	(M)
	Dave Remaining Dave Total Days	(E) Proration Amount	(F) Projected	(G) Prorated Projected Monthly Activity	(H) Prorated Projected Balance	(I) Actual Monthly	Difference	Preserve Proration (Actual vs Projected)	Preserve Proration	(M) Preserved Prorated Actual Balance
Line	Month Days Remaining Days in Future Per Month Per Month Test Period		Monthly Activity	Monthly Activity (Column E x Column F)	(Col. G Plus Col. H, Preceding Balance)	Actual Monthly Activity	Projected vs. Actual (Note C)	(Actual vs Projected) (Note D)	(Actual vs Projected) (Note E)	(Col. K + Col. L + Col. M, Preceding Balance)
74	Deficient / (Excess) ADIT Subject to Proration		12/31/2022 (Actual)							
75 76 77	January 31 - February 28 - 31 - 31 - 31 - 31 - 31 - 31 - 31 - 3	14 50.00% 14 50.00% 14 50.00%	1	:	:		:	:	:	:
77 78 79	March 31 - 30 - 30 - 31 - 31 - 31 - 31 - 31 -	14 50.00% 14 50.00% 14 50.00%	1	:	-		:	:	:	
78 79 80 81 82	June 30 185 July 31 154 August 31 123	14 50.00% 14 50.00% 14 86.45% 14 71.96% 14 57.48% 14 43.46%	1	:	:		:	:	:	1
83	Audust 31 123 2 Sectember 30 93 0 October 31 62	14 57.48% 14 43.46% 14 28.97% 14 14.95%	1		:		:	:	:	
84 85 86 87	November 30 32 December 31 1 Total (Sum of Lines 75 - 86) 365	14 14.95% 14 0.47%		<u> </u>	<u>:</u>		<u>:</u>	:		<u>:</u>
88 89	Beginning Balance - Deficient / (Excess) ADIT Not Subject to Proration Beginning Balance - Deficient / (Excess) ADIT Adjustment		12/31/2022 (Actual) (Note F)							
90	Beginning Balance - Deficient / (Excess) ADIT		(Note F) (Col. (H), Line 88 + Line 89)		-	(Col. (M). Line 88 + Line	89)			-
91 92 93	Ending Balance - Deficient / (Excess) ADIT Not Subject to Proration Ending Balance - Deficient / (Excess) ADIT Adjustment Ending Balance - Deficient / (Excess) ADIT		2023 Protected (Note F) (Col. (H), Line 91 + Line 92)			(Col. (M). Line 91 + Line	921			
	Average Balance as adjusted (non-prorated)		([Col. (H), Line 90 + Line 93] /2) (Col. (H), Line 96)		-	(ICol. (M). Line 90 + Line (Col. (M). Line 95)				-
94 95 96	Prorated Deficient / (Excess) ADIT Deficient / (Excess) ADIT - Account 190		(Col. (H), Line 86) (Col. (H), Line 94 + Line 95)		:	(Col. (M), Line 86) (Col. (M), Line 94 + Line	95)			
	Deficient / (Excess) Accumulated Deferred Income Taxes - Procepts (Account No. 282) Days in Period (A) (B) (C) (D)	(E)	Projection - Proratio (F)	n of Deficient / (Excess) AD	IT Activity (Note A) (H)	(1)	Actual - Pr	oration of Deficient / (Excess)	ADIT Activity (Note B)	(M)
Line	Days Prorated Days Total Days		Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F)	Projected Balance (Col. G Plus Col. H, Preceding	Actual Monthly	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M,
		(Column C / Column D)		(Column E x Column F)	(Col. G Plus Col. H, Preceding Ralance)	Activity	(Note C)	(Note D)	(Note E)	(Col. K + Col. L + Col. M, Preceding Ralance)
97 98	Deficient / (Excess) ADIT Subject to Proration January 31 -	14 50 nov.	12/31/2022 (Actual)						_	
99 100	January 31 February 28 - March 31	14 50.00% 14 50.00% 14 50.00% 14 50.00% 14 50.00%	1		-					
าป1 102 103	April 30 - 3 May 31 - 3	14 50.00% 14 50.00%	1	:	-		:	:	:	
98 99 100 101 102 103 104 105 106 107 108	June 30 185 3 July 31 154 Auxust 31 1223 Sectember 30 93	14 86.45% 14 71.96% 14 57.48% 14 43.46% 14 28.97% 14 14.95%	1		:				:	
107 108	Sectember 30 93 October 31 62 November 30 32	14 43.46% 14 28.97% 14 14.95%	1		-		:	:	:	
109 110		14 0.47%	:	:	<u>.</u>	-	:	•		
111	Beginning Balance - Deficient / (Excess) ADIT Not Subject to Proration Beginning Balance - Deficient / (Excess) ADIT Adustment		12/31/2022 (Actual) (Note F)		(289,862)	Contract to	4470			1
112	Beginning Balance - Deficient / (Excess) ADIT		(Col. (H), Line 111 + Line 112)		(289.862)	(Col. (M). Line 111 + Line	1121			-
112 113	Ending Balance - Deficient / (Excess) ADIT Not Subject to Proration		2023 Projected							
112 113 114 115 116	Ending Balance - Deficient / (Excess) ADIT Not Subject to Proration Ending Balance - Deficient / (Excess) ADIT Adjustment Ending Balance - Deficient / (Excess) ADIT		2023 Proiected (Note F) (Col. (H), Line 114 + Line 115)		<u> </u>	(Col. (M). Line 114 + Line	115)			-
112 113	Ending Balance - Deficient (Floxess) ADIT Not Studyed to Providon Ending Balance - Deficient (Floxess) ADIT Adjument Ending Balance - Deficient (Floxess) ADIT Avrange Balance - adjusted (Floxess) ADIT Provided (Floxess) ADIT Provided (Floxess) ADIT Deficient (Floxess) ADIT -		(Note F)		(144.931)	(Col. (M). Line 114 + Line (TCol. (M). Line 113 + Lin (Col. (M). Line 109) (Col. (M), Line 117 + Line	e 1161/2)			:

	Deficient / (Excess) Accumulated Defi		Days in Period			Projection - Proratio	n of Deficient / (Excess) A	DIT Activity (Note A)	Actual - Proration of Deficient / (Excess) ADIT Activity (Note B)						
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	(L)	(M)		
	Month	Days Per Month	Prorated Days Per Month	Total Days Per Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F)	Prorated Projected Balance (Col. G Plus Col. H, Preceding Balance)	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. Preceding Balance)		
	ADIT Subject to Proration					12/31/2022 (Actual)									
	January	31		214	50.00%										
	February	28		214			-		-	-	-	-			
	March	31		214			-		-	-	-	-			
	April	30		214			-		-	-	-	-			
	Mav	31		214		-	-		-	-	-	-			
	June	30	185			-	-		-	-	-	-			
	July	31	154	214			-		-	-	-	-			
	August	31	123			-	-		-	-	-	-			
	September	30	93			-	-		-	-	-	-			
	October	31	62			-	-		-	-	-	-			
	November	30	32			-	-		-	-	-	-			
	December	31	1	214	0.47%										
	Total (Sum of Lines 121 - 132)	365							-						
	Beginning Balance - Deficient / (Excess) Beginning Balance - Deficient / (Excess)	ADIT Not Subject	to Proration			12/31/2022 (Actual) (Note F)									
	Beginning Balance - Deficient / (Excess)					(Col. (H), Line 134 + Line 135)		-	(Col. (M). Line 134 + Lin	135)					
	Ending Balance - Deficient / (Excess) Al	DIT Not Subject to	Proration			2023 Projected									
	Ending Balance - Deficient / (Excess) Al	DIT Adjustment				(Note F)									
	Ending Balance - Deficient / (Excess) Al	DIT				(Col. (H), Line 137 + Line 138)			(Col. (M), Line 137 + Lin	138)					
	Average Balance as adjusted (non-prora	ated)				(ICol. (H), Line 136 + Line 1391/2)		(ICol. (M), Line 136 + Lin	e 1391 /2)					
	Prorated Deficient / (Excess) ADIT					(Col. (H), Line 132)			(Col. (M), Line 132)						
	Deficient / (Excess) ADIT - Account 28	83				(Col. (H), Line 140 + Line 141)			(Col. (M), Line 140 + Lin	141)					
	Unamortized Deficient / (Excess) ADR	Chata (Basicata	•			Unamortized Deficient / (Excess	ADIT Chair (Astron								
	(A)	- Ottate (Projecte)	(B)		(C)	(D)	y ADTI + Otalie (Actual)	(E)	(F)						
	Deficient / (Excess) Deferred Income	Taxes	Reference		EOY Balance	Deficient / (Excess) Deferred Inc	come Taxes	Reference	Projected EOY Balance						
_	ADIT - 190		(Col. (H), Line 96)		s -	ADIT - 190		(Col. (M), Line 96)	s -						
	ADIT - 282		(Col. (H), Line 119)		(144,931)	ADIT - 282		(Col. (M), Line 119)							
	ADIT - 283		(Col. (H), Line 142)			ADIT - 283		(Col. (M), Line 142)							
	Unamortized Deficient / (Excess) ADII	□ - State	(Entered in ATT H-9	A. Line 41b)	\$ (144,931)	Unamortized Deficient / (Excess	ADIT - State	(Entered in ATT H-9A, Line 41b)	s -						
									-						

1. For purposes of calculating transmission allocated projected activity, use Columns (F), (G), and (H) and set the "Rate Year" below to "Projected Activity". For purposes of calculating the "Trea-Up" adjustment, use Columns (F), (F), (K), (L), and (M) and set the "Rate Year" below to "Trea-Up" adjustment.

2. For the Annual Update (Projected) filing, see Attachment 1A - ADIT Summary, Column H for inputs. For the Annual Update (True-Up) filing, See Attachment 1A - ADIT Summary, Column M for inputs.

- A This section is used to calculate the projected deficient / (excess) AOIT balances. The computations in columns A-H of this workspaper apply the proration raise of Reg. Sec. 1,167(h-10)(iii) to the projected annual activity of deficient / (excess) accumulated defined (conce takes adapted to the normalization regulaments. Artifyin states for the prototion of the account balances not subject to the improved point state of provided. For deficient / (excess) accumulated defined (conce takes adapted to the normalization regulaments. Artifyin states for the prototion of the account balances in subject to the normalization regulaments are subject to the normalization regulaments are subject to the fusion of the ordinary of the prototion of the fusion of the rest prototion of expenditure of the fusion of the rest prototion of the fusion of the rest prototion of the fusion of the rest prototion of the prototion of the fusion of the rest prototion of the prototion of the prototion of the rest prototion of the account of the
- This suddine is used to calculate the actual deficient I (excess) ACIT histories. The computations in columns A.M. of this verifupper apply the protetion risks of Reg. Sect. 1167(b-10(6)) and precaping in accordance with REC Section 188(b)(9)(8) (consistency requirement to the actual actual satisfies) of deficient I (excess) accountable deficient corne tisses adapted to the commutation requirements. Difference attributable to one-projection of deficient I (excess) ACIT arises projected review and feeding or projected protested deficient (excess) ACIT arises the projected review and experiment will examine the projected protested deficient (excess) ACIT arises the projected review and experiment will examine the projected protested deficient (excess) ACIT arises the projected review and experiment will examine the second activity and examine the secon
- C Column (J) is the difference between projected monthly and schall monthly activity (Column (I) mintax Column (F)). Specifically, if projected and adults activity are both positive, a regarder in Column (J) represents over-projection (personal activity over projected and projected and provided and activity are both positive. In column (J) represents under-projected activity over projected and projected activity are a both regarder. a require in Column (J) represents under-projected activity are a special activity over projected activity and a special activity are a special activity and activity are colors. The column (J) represents under-projected activity and a special activity are a special activity and activity are colors. The column (J) represents under-projected activity and a special activity are a special activity and activity are colors.
- Column (K) preserves proration when actual monthly and projected monthly actively are either both increases or decreases. Specifically, if Column (j) is over-projected, enter Column (j) is (Column (j)) is over-projected, enter the amount from Column (j) and complete Column (j), in other situations, enter zero.

 Column (j) agree when (j) Column (j) is under-projected AND (j) actual enterthy and projected monthly are either both increases or decreases. Enter the amount from Column (j), in other situations, enter zero.

 RT communication adjustment

Potomac Electric Power Company Deficient / (Excess) Deferred Income Taxes - Transmission Allocated Attachment 1E - Deficient / (Excess) Deferred Income Tax Amortization Worksheet

		Federal De	ficient / (Excess) Defer	rred Incon	ne Taxes						
			Tax Cuts and Jobs Act	of 2017							
	(A)	(B)	(C)	D	(D) nber 31, 2017	D	(E) nber 31, 2022		(F)	D	(G)
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period		ADIT cient / (Excess)	Decen	BOY Balance	Current Year Amortization		December 31, 2023 EOY Balance	
1	Unprotected Non-Property										
2	ADIT - 190	(Note A)	4 Years	\$	1,291,072	\$	-	\$	-	\$	-
3	ADIT - 281	(Note A)	4 Years		-		-		-		-
4	ADIT - 282	(Note A)	4 Years				-		-		-
5	ADIT - 283	(Note A)	4 Years		(5,706,710)		-		-		-
6	Subtotal - Deficient / (Excess) ADIT			\$	(4,415,637)	\$	-	\$	-	\$	-
7	Unprotected Property										
8	ADIT - 190	(Note A)	5 Years	\$	-	\$	-	\$	-	\$	-
9	ADIT - 281	(Note A)	5 Years		-		-		-		-
10	ADIT - 282	(Note A)	5 Years		(46,126,851)		-		-		-
11	ADIT - 283	(Note A)	5 Years		-		-		-		-
12	Subtotal - Deficient / (Excess) ADIT			\$	(46,126,851)	\$	-	\$	-	\$	-
13	Protected Property										
14	ADIT - 190	(Note A)	ARAM	\$	1,000,863	\$	1,000,863	\$	_	\$	1,000,863
15	ADIT - 281	(Note A)	ARAM	Ŷ	1,000,000	Ψ	1,000,000	Ψ		Ψ	1,000,000
16	ADIT - 282	(Note A)	ARAM		(56,057,633)		(49,543,816)		1,257,032		(48,286,784)
17	ADIT - 283	(Note A)	ARAM		-		-		-		-
18	Subtotal - Deficient / (Excess) ADIT			\$	(55,056,770)	\$	(48,542,953)	\$	1,257,032	\$	(47,285,921)
19	Total - Deficient / (Excess) ADIT			-\$	(105,599,258)	\$	(48,542,953)	\$	1,257,032	\$	(47,285,921)
	, , , , , , , , , , , , , , , , , , , ,				(,,		(2,2 ,2 2)		, , , , , , , , , , , , , , , , , , , ,		, , , , , ,
			Tax Reform Act of 1	986							
	(A)	(B)	(C)		(D)		(E)		(F)		(G)
	.,	• • •		Septe	mber 30, 2018	Decen	ber 31, 2022		. ,	Dece	mber 31, 2023
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	•	ADIT cient / (Excess)		BOY Balance		urrent Year mortization		EOY Balance
20	Protected Property			_							
21	ADIT - 190	(Note B)	ARAM	\$		\$	-	\$	-	\$	-
22	ADIT - 281	(Note B)	ARAM		-		-		-		-
23	ADIT - 282	(Note B)	ARAM		(958,862)		(54,571)		54,571		-
24	ADIT - 283	(Note B)	ARAM				-		-		-
25	Subtotal - Deficient / (Excess) ADIT			\$	(958,862)	\$	(54,571)	\$	54,571	\$	-
26	Total Deficient / (Evenes) ADIT			_	(050,060)	_	(E4 E74)	_	E4 E74	_	
26	Total - Deficient / (Excess) ADIT			\$	(958,862)	\$	(54,571)	\$	54,571	\$	

	***	/= `	(=:		(D)		(F)		(E)		(0)
	(A)	(B)	(C)		(D)	Decem	(E) nber 31, 2022		(F)	Dogg	(G) mber 31, 2023
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period		ADIT	BOY		Current Year		EOY	
	· · . · · · · · · · · · · · · · · · · ·			Defic	cient / (Excess)		Balance	Aı	mortization		Balance
27	Unprotected Non-Property	_									
28 29	ADIT - 190 ADIT - 281			\$	1,291,072	\$		\$		\$	
30	ADIT - 282				-		-		-		-
31	ADIT - 283				(5,706,710)		-		-		-
32	Subtotal - Deficient / (Excess) ADIT			\$	(4,415,637)	\$	-	\$	-	\$	-
33	Unprotected Property	_									
34	ADIT - 190			\$	-	\$	-	\$	-	\$	-
35 36	ADIT - 281 ADIT - 282				(46,126,851)		-		-		-
37	ADIT - 262 ADIT - 283				(40, 120, 651)		-		-		
38	Subtotal - Deficient / (Excess) ADIT			\$	(46,126,851)	\$	-	\$	-	\$	-
39	Protected Property										
40	ADIT - 190			\$	1,000,863	\$	1,000,863	\$	-	\$	1,000,863
41	ADIT - 281										
42 43	ADIT - 282 ADIT - 283				(57,016,495)		(49,598,387)		1,311,603		(48,286,784)
44	Subtotal - Deficient / (Excess) ADIT			\$	(56,015,632)	\$	(48,597,524)	\$	1,311,603	\$	(47,285,921)
45	Total - Deficient / (Excess) ADIT			\$	(106,558,120)	\$	(48,597,524)	\$	1,311,603	\$	(47,285,921)
		Total Federal De	eficient / (Excess) De	ferred Inc	come Taxes						
	(A)	(B)	(C)		(D)		(E)		(F)		(G)
	• •		Amortization		(-)	Decem	nber 31, 2022		. ,	Dece	mber 31, 2023
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Fixed Period	Defic	ADIT cient / (Excess)		BOY Balance		urrent Year mortization		EOY Balance
46	ADIT - 190			\$	2,291,935	\$	1,000,863	\$	-	\$	1,000,863
47	ADIT - 281				-		-		-		-
48 49	ADIT - 282 ADIT - 283				(103,143,346) (5,706,710)		(49,598,387)		1,311,603		(48,286,784)
50	Total - Deficient / (Excess) ADIT			s	(106,558,120)	\$	(48,597,524)	\$	1,311,603	\$	(47,285,921)
51	Tax Gross-Up Factor	ATT H-9A, Line 132b		<u> </u>	1.38		1.38		1.38	<u> </u>	1.38
52	Regulatory Asset / (Liability)			\$	(147,092,362)	\$	(67,083,809)	\$	1,810,531	\$	(65,273,278)
UZ.	regulatory Asset? (Elability)				(147,002,002)		(01,000,000)	<u> </u>	1,010,001	<u> </u>	(00,210,210)
		Federal Inco	me Tax Regulatory	Asset / (L	iability)						
	(A)	(B)	(C)		(D)		(E)		(F)		(G)
Line	Regulatory Assets / (Liabilities) Notes				ADIT	Decem	nber 31, 2022 BOY	^-	urrent Year	Dece	mber 31, 2023 EOY
Line	Nogulatory Assets / (Liabilities)	140163		Defic	ADIT cient / (Excess)		Balance		mortization		Balance
53	Account 182.3 (Other Regulatory Assets)			\$	-	\$	-	\$	-	\$	-
54	Account 254 (Other Regulatory Liabilities)				(147,092,362)		(67,083,809)		1,810,531		(65,273,278)
55	Total - Transmission Regulatory Asset / (Liability)			\$	(147.092.362)	\$	(67.083.809)	\$	1.810.531	\$	(65,273,278)

State Deficient /	(Evenes)	Doforrod	Incomo '	Toyoo

	(A)	(B)	(C)		(D)		(E)		(F)		(G)
Line	Deficient / (Excess) Deferred Income Taxes	Notes Amortization Fixed Period		ADIT Deficient / (Excess)		December 31, 2022 BOY Balance		Current Year Amortization		December 31, 202 EOY Balance	
56	Unprotected Non-Property										
57 58 59 60	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note C) (Note C) (Note C) (Note C)	4 Years 4 Years 4 Years 4 Years	\$	132,587 - - -	\$	- - -	\$	- - -	\$	-
61	Subtotal - Deficient / (Excess) ADIT			\$	132,587	\$	-	\$	-	\$	
62	Unprotected Property										
63 64 65 66	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note C) (Note C) (Note C) (Note C)	5 Years 5 Years 5 Years 5 Years	\$	- - 1,905,435	\$	- - 285,815 -	\$	- (285,815) -	\$	-
67	Subtotal - Deficient / (Excess) ADIT			\$	1,905,435	\$	285,815	\$	(285,815)	\$	-
68	Protected Property										
69 70 71 72	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note C) (Note C) (Note C) (Note C)	NA NA NA NA	\$	- - -	\$	- - -	\$	- - -	\$	- - -
73	Subtotal - Deficient / (Excess) ADIT			\$	-	\$	-	\$	-	\$	-
74	Total - Deficient / (Excess) ADIT			\$	2,038,022	\$	285,815	\$	(285,815)	\$	

		Washington, [D.C. (2018 Apportionme	nt Weighti	ng Change)			
	(A)	(B)	(C)		(D)	(E)	(F)	(G)
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	Defici	ADIT ent / (Excess)	er 31, 2022 BOY Salance	rrent Year nortization	per 31, 2023 EOY salance
75	Unprotected Non-Property							
76 77 78 79	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note D) (Note D) (Note D) (Note D)	4 Years 4 Years 4 Years 4 Years	\$	22,098 - - -	\$ - - -	\$ - - -	\$ - - -
80	Subtotal - Deficient / (Excess) ADIT			\$	22,098	\$ -	\$ -	\$ -
81	Unprotected Property							
82 83 84 85	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note D) (Note D) (Note D) (Note D)	5 Years 5 Years 5 Years 5 Years	\$	- - 497,120 -	\$ - - 74,568 -	\$ - - (74,568) -	\$ - - -
86	Subtotal - Deficient / (Excess) ADIT	,		\$	497,120	\$ 74,568	\$ (74,568)	\$ -
87	Protected Property							
88 89 90 91	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note D) (Note D) (Note D) (Note D)	NA NA NA NA	\$	- - -	\$ - - - -	\$ - - -	\$ - - -
92	Subtotal - Deficient / (Excess) ADIT			\$	-	\$ -	\$ -	\$ -
93	Total - Deficient / (Excess) ADIT			\$	519,218	\$ 74,568	\$ (74,568)	\$ -

.ine	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	,	(D) ADIT	Decemb	(E) er 31, 2022 BOY	Cui	(F)	(G) December 31, 20 EOY	
0.4	Harris de de North Romando				nt / (Excess)		Balance	Am	nortization	B	alance
94	Unprotected Non-Property										
15 16	ADIT - 190 ADIT - 281	(Note E) (Note E)	4 Years 4 Years	\$	-	\$	-	\$	-	\$	-
90 97	ADIT - 281 ADIT - 282	(Note E)	4 Years		-		_		-		
98	ADIT - 283	(Note E)	4 Years								
99	Subtotal - Deficient / (Excess) ADIT	(Note E)	4 10013	\$	-	\$		\$		\$	
00	Unprotected Property										
			= 14	•				•			
101	ADIT - 190	(Note E)	5 Years	\$	-	\$	-	\$	-	\$	
02	ADIT - 281	(Note E)	5 Years		(0.45.440)		(4.44.707)		444.707		-
03	ADIT - 282	(Note E)	5 Years		(945,116)		(141,767)		141,767		
04	ADIT - 283	(Note E)	5 Years	\$	(045.446)	\$	(141,767)	\$	141.707	\$	
05	Subtotal - Deficient / (Excess) ADIT			\$	(945,116)	\$	(141,767)	\$	141,767	\$	-
06	Protected Property										
07	ADIT - 190	(Note E)	NA	\$	-	\$	-	\$	-	\$	7
108	ADIT - 281	(Note E)	NA		-		-		-		-
09	ADIT - 282	(Note E)	NA		-		-		-		
10	ADIT - 283	(Note E)	NA		-		-		-		
11	Subtotal - Deficient / (Excess) ADIT			\$	-	\$	-	\$	-	\$	-
12	Total - Deficient / (Excess) ADIT			\$	(945,116)	\$	(141,767)	\$	141,767	\$	-
112	Total - Deficient / (Excess) ADIT	Wi	ashington, D.C. (2016 C		<u> </u>	\$	(141,767)	\$	141,767	\$	-
112	Total - Deficient / (Excess) ADIT	W:	ashington, D.C. (2016 C		<u> </u>		(E)	\$	141,767 (F)		(G)
				orporate Ra	ate Change)	Decemb		Cui		Decemb	
ine	(A)	(B)	(C) Amortization	orporate Ra	ate Change) (D) ADIT	Decemb	(E) eer 31, 2022 BOY	Cui	(F)	Decemb	oer 31, 202 EOY
ine	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property	(B) Notes	(C) Amortization Fixed Period	orporate Ra	ate Change) (D) ADIT nt / (Excess)	Decemb	(E) eer 31, 2022 BOY	Cui	(F)	Decemb	oer 31, 202 EOY
ine 113	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes (Note F)	(C) Amortization	orporate Ra	ate Change) (D) ADIT	Decemb	(E) eer 31, 2022 BOY	Cui Am	(F)	Decemb B:	oer 31, 202 EOY
ine 113 114 115	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190	(B) Notes	(C) Amortization Fixed Period 4 Years	orporate Ra	ate Change) (D) ADIT nt / (Excess)	Decemb	(E) eer 31, 2022 BOY	Cui Am	(F)	Decemb B:	oer 31, 202 EOY
13 14 15 16	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281	(B) Notes (Note F) (Note F)	(C) Amortization Fixed Period 4 Years 4 Years	orporate Ra	ate Change) (D) ADIT nt / (Excess)	Decemb	(E) eer 31, 2022 BOY	Cui Am	(F)	Decemb B:	oer 31, 202 EOY
ine 113 114 115 116	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282	(Note F) (Note F) (Note F)	(C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years	orporate Ra	ate Change) (D) ADIT 156,380	Decemb	(E) eer 31, 2022 BOY	Cui Am	(F)	Decemb B:	oer 31, 202 EOY
ine 113 114 115 116 117	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note F) (Note F) (Note F)	(C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years	Deficier	ate Change) (D) ADIT nt / (Excess) 56,380	Decemb	(E) eer 31, 2022 BOY	Cui Am	(F)	Decemb B:	oer 31, 202 EOY
ine 113 114 115 116 117 118	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190	(Note F) (Note F) (Note F) (Note F) (Note F) (Note F)	(C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years	Deficier	ate Change) (D) ADIT nt / (Excess) 56,380	Decemb	(E) eer 31, 2022 BOY	Cui Am	(F)	Decemb B:	oer 31, 20 EOY
ine 113 114 115 116 117 118 119	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property	(Note F) (Note F) (Note F) (Note F)	(C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 4 Years	Deficier	ate Change) (D) ADIT nt / (Excess) 56,380	Decemb \$ \$	(E) eer 31, 2022 BOY	Cui Am	(F)	B. \$	oer 31, 202 EOY
ine 113 114 115 116 117 118 119 120 121	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 281 ADIT - 281	(Note F) (Note F) (Note F) (Note F) (Note F) (Note F)	(C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 4 Years 5 Years	Deficier	ate Change) (D) ADIT nt / (Excess) 56,380	Decemb \$ \$	(E) eer 31, 2022 BOY	Cui Am	(F)	B. \$	oer 31, 20 EOY
ine 113 114 115 116 117 118 119 120 21	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281	(Note F) (Note F) (Note F) (Note F) (Note F) (Note F)	(C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years	Deficier	(D) ADIT 11 / (Excess) 56,380 56,380	Decemb \$ \$	(E) (E) BOY Balance	Cui Am	(F) rrent Year nortization	B. \$	oer 31, 202 EOY
113 14 15 16 17 18 19 20 21 22 23	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 281 ADIT - 281	(Note F)	(C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years 5 Years	Deficier	(D) ADIT 11 / (Excess) 56,380 56,380	Decemb \$ \$	(E) (E) BOY Balance	Cui Am	(F) rrent Year nortization	B. \$	oer 31, 202 EOY
13 14 15 16 17 18 19 20 21 22 23 24	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note F)	(C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years 5 Years	Deficier \$	sate Change) (D) ADIT nt / (Excess) 56,380 56,380 - (630,682) -	December 1	(E) er 31, 2022 BOY Balance (94,602)	Cui Am	(F) rrent Year ortization 94,602	December B:	oer 31, 202 EOY
1113 1114 1115 1116 1117 1118 1119 1120 121 121 122 123 123 124	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT	(Note F)	(C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years 5 Years 7 Years	Deficier \$	sate Change) (D) ADIT nt / (Excess) 56,380 56,380 - (630,682) -	December 1	(E) er 31, 2022 BOY Balance (94,602)	Cui Am	(F) rrent Year ortization 94,602	December B:	oer 31, 202 EOY
1113 1114 1115 1116 1117 1118 1119 1220 1221 1222 1223 1224 1225 1226	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 281 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 190	(Note F)	(C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years 5 Years 5 Years	Deficier \$ \$ \$	sate Change) (D) ADIT nt / (Excess) 56,380 56,380 - (630,682) -	December 1	(E) er 31, 2022 BOY Balance (94,602)	Cui Am	(F) rrent Year ortization 94,602	December B:	oer 31, 202 EOY
ine 113 114 115 116 117 118 119 120 122 123 124 125 126 127	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT	(Note F)	(C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years 5 Years 7 Years	Deficier \$ \$ \$	sate Change) (D) ADIT nt / (Excess) 56,380 56,380 - (630,682) -	December 1	(E) er 31, 2022 BOY Balance (94,602)	Cui Am	(F) rrent Year ortization 94,602	December B:	oer 31, 202 EOY
Line 1113 1114 1115 1116 1117 1118 1119 120 121 122 123 124 125 126 127 128 129	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 190 ADIT - 281	(Note F)	(C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years 5 Years 7 Years 7 Years 8 Years 8 Years	Deficier \$ \$ \$	sate Change) (D) ADIT nt / (Excess) 56,380 56,380 - (630,682) -	December 1	(E) er 31, 2022 BOY Balance (94,602)	Cui Am	(F) rrent Year ortization 94,602	December B:	oer 31, 202 EOY

\$ (574,302)

\$ (94,602) \$ 94,602 \$ -

Total - Deficient / (Excess) ADIT

131

		Wa	ashington, D.C. (2015 C	orporate F	Rate Change)			
	(A)	(B)	(C)		(D)	(E)	(F)	(G)
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	Defici	ADIT ent / (Excess)	er 31, 2022 BOY Balance	urrent Year mortization	oer 31, 2023 EOY salance
132	Unprotected Non-Property							
133 134 135 136	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note G) (Note G) (Note G) (Note G)	4 Years 4 Years 4 Years 4 Years	\$	(685,034) - - -	\$ - - -	\$ - - -	\$ - - -
137	Subtotal - Deficient / (Excess) ADIT			\$	(685,034)	\$ -	\$ -	\$ -
138	Unprotected Property							
139 140 141 142	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note G) (Note G) (Note G) (Note G)	5 Years 5 Years 5 Years 5 Years	\$	- - (2,817,585) -	\$ - - (422,638) -	\$ - - 422,638 -	\$ - - -
143	Subtotal - Deficient / (Excess) ADIT			\$	(2,817,585)	\$ (422,638)	\$ 422,638	\$ -
144	Protected Property							
145 146 147 148	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note G) (Note G) (Note G) (Note G)	NA NA NA NA	\$	- - - -	\$ - - - -	\$ - - - -	\$:
149	Subtotal - Deficient / (Excess) ADIT			\$	-	\$ -	\$ -	\$ -
150	Total - Deficient / (Excess) ADIT			\$	(3,502,619)	\$ (422,638)	\$ 422,638	\$

			Maryland (2007 Corpo	orate Rate (Change)			
	(A)	(B)	(C)		(D)	(E)	(F)	(G)
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period		ADIT ent / (Excess)	er 31, 2022 BOY alance	rent Year ortization	<mark>ber 31, 2023</mark> EOY Balance
151	Unprotected Non-Property							
152 153	ADIT - 190 ADIT - 281 ADIT - 282	(Note H) (Note H) (Note H)	4 Years 4 Years 4 Years	\$		\$ - -	\$ - -	\$ -
154 155	ADIT - 262 ADIT - 283	(Note H)	4 Years		-		-	
156	Subtotal - Deficient / (Excess) ADIT			\$	-	\$ -	\$ -	\$ -
157	Unprotected Property							
158 159 160 161	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note H) (Note H) (Note H) (Note H)	5 Years 5 Years 5 Years 5 Years	\$	- - 58,414 -	\$ 8,762 -	\$ - (8,762) -	\$ - - - -
162	Subtotal - Deficient / (Excess) ADIT			\$	58,414	\$ 8,762	\$ (8,762)	\$ -
163	Protected Property							
164 165 166 167	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note H) (Note H) (Note H) (Note H)	NA NA NA NA	\$	- - -	\$ -	\$ -	\$ -
168	Subtotal - Deficient / (Excess) ADIT	(Note 11)	101	\$	-	\$ -	\$ -	\$ -
169	Total - Deficient / (Excess) ADIT			\$	58,414	\$ 8,762	\$ (8,762)	\$ -

		Total State Def	icient / (Excess) Defe	rred Income Taxes			
Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization	(D) ADIT	(E) December 31, 2022 BOY	(F) Current Year	(G) December 31, 2023 EOY
	Delicient / (Excess) Deletted income taxes		Fixed Period	Deficient / (Excess)	Balance	Amortization	Balance
170	Unprotected Non-Property	_					
171	ADIT - 190			\$ (473,969)	\$ -	\$ -	\$ -
172 173	ADIT - 281 ADIT - 282			-	-	-	
174	ADIT - 283			-	-	-	-
175	Subtotal - Deficient / (Excess) ADIT			\$ (473,969)	\$ -	\$ -	\$ -
176	Unprotected Property	_					
177	ADIT - 190			\$ -	\$ -	\$ -	\$ -
178	ADIT - 281						-
179	ADIT - 282 ADIT - 283			(1,932,414)	(289,862)	289,862	-
180				- (1,000,111)	- (000 000)	-	-
181	Subtotal - Deficient / (Excess) ADIT			\$ (1,932,414)	\$ (289,862)	\$ 289,862	\$ -
182	Protected Property	-					
183 184	ADIT - 190 ADIT - 281			\$ -	\$ -	\$ -	\$ -
185	ADIT - 281 ADIT - 282						
186	ADIT - 283			-	-	-	-
187	Subtotal - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$ -
188	Total - Deficient / (Excess) ADIT			\$ (2,406,383)	\$ (289,862)	\$ 289,862	\$ -
	, , , , , , , , , , , , , , , , , , , ,			, , , , , , , , ,			
		Total Sta	ate Deficient / (Excess	s) Deferred Income Taxes			
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization	40.7	December 31, 2022		December 31, 202
Line	Delicient / (Excess) Deferred income Taxes	Notes	Fixed Period	ADIT Deficient / (Excess)	BOY Balance	Current Year Amortization	EOY Balance
189	ADIT - 190			\$ (473,969)	\$ -	\$ -	\$ -
190	ADIT - 281			-	-	-	-
191	ADIT - 282			(1,932,414)	(289,862)	289,862	-
192	ADIT - 283			-	-	-	-
193	Total - Deficient / (Excess) ADIT			\$ (2,406,383)	\$ (289,862)	\$ 289,862	\$ -
194	Tax Gross-Up Factor	ATT H-9A, Line 132b		1.38	1.38	1.38	1.3
195	Regulatory Asset / (Liability)			\$ (3,321,761)	\$ (400,124)	\$ 400,124	\$ -
		Stat	e Income Tax Regula	tory Asset / (Liability)			
	(A)	(B)	(C)	(D)	(E) December 31, 2022	(F)	(G) December 31, 202
Line	Regulatory Assets / (Liabilities)	Notes		ADIT	BOY	Current Year	EOY
				Deficient / (Excess)	Balance	Amortization	Balance
196 197	Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities)			\$ - (3,321,761)	\$ - (400,124)	\$ - 400,124	\$ -
198	Total - Transmission Regulatory Asset / (Liability)			\$ (3,321,761)	\$ (400,124)	\$ 400,124	\$ -
190	Total - Transmission Regulatory Asset / (Liability)			\$ (3,321,761)	\$ (400,124)	\$ 400,124	-
		Federal an	id State Income Tax F	Regulatory Asset / (Liability	·)		
					,	400	
	Epidanal an	d State Income Tay DI	oton, Accot / /lightille				
	-	d State Income Tax Regul					
	Federal an	d State Income Tax Regul	atory Asset / (Liability (C)	(D)	(E)	(F)	(G)
Line	(A)	(B)		(D)	(E) December 31, 2022	(F)	December 31, 202
Line	-				(E)		
Line	(A)	(B)		(D) ADIT	(E) December 31, 2022 BOY	(F) Current Year	December 31, 2023 EOY
	(A) Regulatory Assets / (Liabilities)	(B)		(D) ADIT Deficient / (Excess)	(E) December 31, 2022 BOY Balance	(F) Current Year Amortization	December 31, 202: EOY Balance

Instructions

- 1. For transmission allocated deficient / (excess) deferred income taxes related to rate changes occurring after September 30, 2018, insert new amortization table that delineate the deficient and excess deferred taxes by protected property, unprotected property, and unprotected non-property by ADIT category.
- 2. Set the amortization period for unprotected property to 5 years and unprotected non-property to 4 years. The amortization of deficient and (excess) ADIT designated as protected will be calculated using the Average Rate Assumption Method (ARAM) or a manner that complies with the normalization requirements.
- 3. Update applicable formulas in the "Total Federal Deficient / (Excess) Deferred Income Taxes" and "Total State Deficient / (Excess) Deferred Income Taxes" sections to ensure appropriate inclusion of deficient / (excess) ADIT deferred income taxes related to rate changes occurring after September 30, 2018.
- 4. Insert note explaining the event giving rise to the deficient / (excess) ADIT including the start and end date for the amortization. The amortization ceases after the related regulatory asset / liability is drawn down to zero.

Notes

- A Deficient and (excess) ADIT related to the Tax Cuts and Jobs Act of 2017 (TCJA) will be amortized beginning January 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments, tar return amendments, or new IRS guidance. The amortization of protected property related deficient and (excess) ADIT will be calculated using the Average Rate Assumption Method (ARAM) or a manner that complies with the normalization requirements and may vary by year depending on where each underlying asset resides in its individual life cycle. The unprotected property related deficient and (excess) ADIT will be fully amortized by December 31, 2022. The unprotected on-property related excess and deficient ADI will be fully amortized by December 31, 2021. Note The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- B The remaining unamortized excess and deficient ADIT related to the Tax Reform Act of 1986 will be amortized using the Average Rate Assumption Method (ARAM) as provided in the Settlement in Docket No. ER19-5 et al. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- The remaining unamortized deficient and (excess) ADIT related to the Maryland 2018 "Apportionment Weighting Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The unprotected property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unamortized non-property related deficient and (excess) ADIT will be fully amortized by September 30, 2022. The unamortized and (excess) approved to the control of the control
- D The remaining unamortized deficient and (excess) ADIT related to the Washington, D.C. 2018 "Apportionment Weighting Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The unprotected property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unprotected non-property related deficient and (excess) ADIT will be fully amortized by September 30, 2022. The unamortized deficient and (excess) state related ADIT including related amortization is reported net of federal taxes. Note The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 4111
- The remaining unamortized deficient and (excess) ADIT related to the Washington, D.C. 2017 "Corporate Rate Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The unprotected property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unprotected non-property related deficient and (excess) ADIT will be fully amortization is reported net of federal taxes. Note The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- The remaining unamortized deficient and (excess) ADIT related to the Washington, D.C. 2016 "Corporate Rate Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The unprotected property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unprotected non-property related deficient and (excess) ADIT will be fully amortized by September 30, 2022. Note The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- G The remaining unamortized deficient and (excess) ADIT related to the Washington, D.C. 2015 "Corporate Rate Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The unprotected property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unprotected non-property related deficient and (excess) ADIT will be fully amortized by September 30, 2022. The unamortized deficient and (excess) accounts the amortization is reported net of federal taxes. Note The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- The remaining unamortized deficient and (excess) ADIT related to the Maryland 2007 "Corporate Rate Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The unprotected property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unprotected non-property related deficient and (excess) ADIT is recorded in Ferral Accounts 410.1 and 411.1.

								Tax Outs	and Jobs Act of 2	517										
				ADT - Fra R	ele Chance (Decembe	+31.30(T)			ADT - Feet	falls Chance (Decemb	er 31. 20th				Debu	and / (Except) Deferred Income.	Taxas (December 21.	sem		
Bud Records and	Parameter	F-1	Redered Greek	Redenal ACIT ACIDES	Distr.		Total	Perdenal Green Tracker Followers	Redered ADIT	Bate ANT	er er	Total	Rate Change Parkered Tex because	War Barrana Aria	Jacob Tax Regulatory Jacob / Linkstry Federated Texas	Total Deficient (Econo) ANY Referen- (S) = No. 101 - (P)	Jarisalistian Missalas	Bestela Constitution (B)	Allowater Trans. Th	Definited / (Secret)
Annual III. Nan Canad III. II	-	10		10 + 10 1 30 V		10 + 10 - 38F 1	H-IE-F-IE		\$1 + 15 * 31%	00	(F1+00), 34P	MR+12+100+63	80 + 04 - 080	10.	-	(S) = NO - (S) - (F)		an .	m	sa +igir m
and Popul Tarre - Monad	Association	Non-Property	E 121,972	E 185,140 8,640,819	8 49,383 E 2,849,370	(14071) B (732878)	211,312 11,001,310 628,808	E 626,872	8 111,084 8,786,311	40,302 0	(8,642) E (429,638) (21,731) (30,623)	142,844	8 69,429	1	1 .	8 68,428 3,863,136 171,273	Labor 190% DC	Time.	10.00%	6,904
und Payrel Tame - Monael or Cummi Liabilina - Commul und Liab Requirel Health Calma Reserve	Assert Cabilities Assert Cabilities Assert Cabilities	Non-Property Non-Property Non-Property Non-Property Non-Property	8 826,972 27,846,340 1,324,908	8,640,610 463,462			11,001,210	\$ 628,812 27,846,340 1,324,008	279,041	2,083,370 100,624	(439,606)	7,438,274	8 68,428 3,863,136 171,273			3,863,136 171,273	Labor DC	No.	10.00% E 0.00%	17281
	Assemblicabilities Assemblicabilities	Non-Property Non-Property	1,804,937	666,728 100,696	144,778 22,861	(90,671) (9,000)	746,630 126,616	1,804,837	430,037	144,776			246,423 36,066			246,623 39,565	Labor	Ten.	10.00% 10.00%	24,864 3,942
und Cath Asin Lishilly und Cathillies - Workers Comp - Langieres und Cathillies - Disability - Langieres	Assumit Liabilities Assumed Liabilities	San Properly San Properly	64365792 4345709	18,024,024	4,131,639 322,862	(1,645,864) (113,016)	21,708,698	64,386,782 4,246,700	11,416,714	4,131,039 322,602	(867,516) (67,600)	14,679,235	7,031,464 549,613			7,631,664 649,613		Yes.	10-00% 10-00%	706,676 65,496
			673,540			(12,880) (107,622) (632) (6423) (104,660) (204,313)		473,840				127,875	61,267			61267	Labor Labor Labor 192% Damanisation	Yes	10.00%	6,181
uni Labit, FP I Insertion Plan und Labit (Insertion Plan und Labit (Insertion) und Links (ISSP)	Association Controllers Association Controllers Association Controllers Association Controllers Association	Non-Property Non-Property Non-Property Non-Property Non-Property Non-Property Non-Property Non-Property Non-Property Non-Property	20,000 173,607 3,836,817	2,600,386 7,600 60,832 1,377,186 2,688,183 2,629,676	964,634 1,630 13,300 200,646	(832)	2,947,298 7,948 69,419 1,671,846	20,000 173,607 3,606,617	1,860,172 4,200 36,469 826,312	964,634 1,030 13,209 289,046	(118,673) (2774) (62,660)	8,401 46,838 1,042,888	2,687 20,484 608,008			2,687	Labor	200	10-30% 10-30% 10-30%	
used Linds State Per Communer	Annual Liabilities Annual Liabilities	Sin Property	3,834,817 7,693,511	1,377,186	209,546 883,722	(104,660)	1,071,066	3,896,817 7,680,811	826,312	209,046	(12,800) (122,882)	1,042,668	508,008 993,008	457,649		22,484 81,369 993,896	190% Transmission	200	100.00%	2369 61369 100250
umi Liais Sints Pay Compraer umi Liais Sints Pay Compraer umi Comitin Communi	Assumit Liabilities Assumit Liabilities Assumit Liabilities	Sinc Property Sinc Property	7,680,661 7,327,360	2,688,193 2,629,676		(102,248)	3,067,610 2,886,608	7,680,681 7,227,360 310,346	1,612,616	849,279 27,006		1,861,676	934,831			863,566 834,931	Laboratoria de la composito de	200	10-00% 10-00%	100,360 84,336 44,78
ered Credis General (Merger Commisments)	Assembliabilities	Non-Property Non-Property	13,809,346	134,371 4,868,271	27,606 1,667,110	(102346) (9,452) (369366) (4,266,000)	6,555,350	13,000,345	2,620,862		(5.671) (221,963)	3,756,080	1,798,313	1,799,313		(0)	Labor	No.	10-00% 0-00%	4,458
ered Cedib General (DC PUID) sed Usbilly - LTP - Non-Current	Association Association		160,000,000	84,000,000 26,687	12,160,000	(4,296,000)	63,904,000 30,450	160,000,000 76,247	33,600,000	13,160,000	(3,813,600) (1,217) 4,862	43,206,400 20,690 (77,192)	20,697,600			20,497,600		No.	0.004	in
nd Taers (BT(p)	Assume Linkships Standard in Toronto Security	Non-Property Non-Property	(285,850)	(100,000)	(21,728)	7,604	(114,175) 363,631 3,617,332	(285,855)	(90,230)	(21,731)	4,942	(77,162) 238,627 2,376,660	(96,87%) 116,894 1,198,192	114,604		(36,878)	Labor Labor Labor 100% MD	No.	10.00%	(3,731)
und Linkfligt, LTP-Rism Covered of Yanne (RVI) of Yanne (RVI) inhan for Uncodentified Associate Signs Billing shalon for Uncodentified Associate SIGN shalon for Uncodentified Associate SIGN shalon for Uncodentified Associate SIGN for SIGN SIGNS of	Account Calabilities Allowance for Dealettal Accounts Allowance for Dealettal Accounts Allowance for Dealettal Accounts	Non-Property Non-Property Non-Property Non-Property Non-Property Non-Property	(285,555) 885,155 8,806,280 7,676,836	26,687 (100,540) 200,604 3,082,201 2,476,688	(21,728) 67,272 669,278 837,665	(2,000) 7,604 (23,640) (234,247) (184,182) (68,780)	3,617,230	(288,850) 886,100 8,806,200 7,074,836	(60,000) 186,860 1,860,001 1,680,660	(21,736) 67,373 669,278 637,666	(14,127) (143,646) (112,910)	2,379,000	U38/82 918/82			1,138,162 918,162	130% MD 130% DC	No.	0.0% 0.0% 0.0% 0.0% 0.0%	
Asian for Unadentitie POK - Pepes DC Asian for Unadentitie POK - Pepes ND	Allowance for Doublid Assessmin Allowance for Doublid Assessmin	Non-Property	2,616,676 2,209,792	860,601 773,677	191,260	(66,641)	1,000,120	2,816,676 2,209,762	129,481 494,095	191,260 167,864	(80,760)	679,676 896,732	320,644 201,659			325,644 285,859	130% DC 130% MD	No.	0.004	
dend Carolid Loss Comforcerd	Castlel Less Limitation	Non-Property	2,204,783	,67	12,833 8,634		8.167	2,341,762	****,456	12,833	(3832) (3832) (1813)	8801 6821	(1,786) (1,286) (1,286)	(1,790)		240,000	Labor	No.		
Capital Lonn Camphrasani mai Chantable Contributon Camphrasani	Capital Loss Limitation Charitable Contribution Carryloraumi	San Properly San Properly	12,748,641	4,41,910		(9,000)	4,601,000	10,748,641	2,677,194	8,634			(1,200) 1,794,796	(1,200) 1,784,796			Labor	No.	0.004	
fand Charifable Contribution Camphresand Charifable Contribution Camphresand	Charitable Contribution Carryloransi Charitable Contribution Carryloransi	Non-Property Non-Property			636,646 636,935	(218291) (183347)	607,256 284,788			624,646 438,735	(131,674) (92,008)	494,871 346,127	(67,716) (61,336)	(87,716) (61,338)			Labor	No.		
Jamid Destablin Cartifolden Complexazel Osaribido Cartifolden Cartifolden Listo Debermi Comp LT - Old Plans Listo Debermi Comp LT - John Plans Listo Comp LT - John Plans Listo Comp	Charlade Candelucion Carylorane Charlade Candelucion Caryloranel Charlade Candelucion Caryloranel Debresi Campanasion Debresi Campanasion Debresi Campanasion	Non-Property Non-Property Non-Property Non-Property Non-Property Non-Property Non-Property Non-Property Non-Property Non-Property	3,175,768 771,874	1,111,498 273,191 (7,794)	438,/36 241,364 68,670	(163347) (84,674) (20,530) 588	1,248,376 1,248,376 348,326 (6,826)	3,175,708 771,876	665,890 162,115 (6,641)	438,738 241,384 88,670 (1,680)	(131,074) (10,084) (10,084) (12,021) 383	807,008 208,466 (6,968)	610,810 98,863 0,889)			410,810 99,863		The State	0.004 10.004 10.004	41,481 10076
er Special Funds College Comp	Debreed Companyation	Non-Property Non-Property		(7,736)		588	(6,626)		(6,647)	(1,680)	363	(4,668)	p.880)	(2,810)			Labor	No.	0.004	
und Liab Enstrumental Ede Esp.: Long Term und Liab CPEE El Internal Popula MD Non-Commi	Environmental Esperana FIEL 108 CPESS Adjustment	San Property San Property San Property San Property	26,684,962 36,601,602 306,637	12,773,673	2,528,586 2,774,146 23,328	(709,600) (879,661) (8,730)	10,617,679 14,679,668 120,071	26,684,862 36,601,822 306,637	5,600,840 7,665,606	2,028,066 2,774,166 23,228	(GS,812) (682,671) (6,676)	7,206,004 6,856,879 80,836	3,401,965 4,721,889 20,637	20.037		3,411,965 4,721,989	Labor	No.	0.00% 10.00%	476,439
und Charlable Contributions BEI Current	Intereston Contingent Taxes Margor Commitment Debrush Margor Commitment Debrush		206837 788383 2068566	9,339,733 12,779,673 106,873 279,384 723,881	09,883	(20,998)	316,280 826,177	710,343	66,186 166,770 636,396	25,228 89,863 167,209	(12,580)	213,165 558,590	162,116	36,537 102,116 267,687				~	0.004 0.004	
ger Committeette Contraction Co-Committee und Charlible Contractions SED Non-Commit und Charlible Contributions DC Non-Commit Ten Popular DC	Margar Commission Stateman Margar Commission Stateman Margar Commission Stateman Margar Commission Stateman Other 160 Stateman Taxen	Son Property Son Property Son Property Son Property		3,100,208 1,643,967 4,660,286 268,417	693,165 423,123 1,672,760 63,291	(147743) (147743) (275,462) (18,662)		8,120,696 8,696,249 94,116,127 701,162			(145,560) (86,640) (226,277) (11,181)		1,7%,660 7%,466 1,606,603 86,706	1,179,840 718,488 1,826,933			Labora Labora 1909-DC	No.		
und Charlable Contributions BE Non Current rand Charlable Contributions DC Non Current	Merger Commitment Defension Merger Commitment Defension	Non-Property Non-Property	6,00,000 14,116,127 701,162	4,640,260	1,672,790	(127,543) (273,462)	2,218,367 6,637,682 286,086	14,116,127	1,186,362 2,866,177 147,260	423,03 1,672,760 83,291	(88,640)	1,000,000 3,011,649 188,300	1,626,633	1,826,933		(0) 90,706	Labor	No.	0.004 0.004 0.005	
Tex Pepalde DC er Lana Term Liabilities	Other 160 Debrood Taxes Other 160 Debrood Taxes	Non-Property Non-Property		265,617 875,000 1,006,701	83,291 190,000	(18,612)	290,096 996,000			83,291 190,800	(11,181)	188,300 676,100	90,706 323,400 414,280	323,400		90,704	190% DC	No.	0.004	
rian Pipani A. riang Sem Liabilities and Blaic Insurer Sears Designitie pland 19:2000 Senis Complement of Federateria Deligation States Utility Plant	Other 160 Debrevel Tases Other 160 Debrevel Tases Other 160 Debrevel Tases	Son Property Son Property Son Property Son Property Son Property	2,869,146		3,630,163	(1279,004)	998,800 1,036,701 2,388,600	2,869,146	621,421	3,630,163	(762,332)	675,100 621,621 2,867,621	414,280 (608,221)			414,280 (808,221)	Labor	No.	0.004 10.004 17.004	41,801 (M6024)
of Enthermont Chilipation Electric Utility Plant or NewsJahrer Lability - General	Regulatory Calcillian Regulatory Calcillian	Non-Property	3,485,136	1,219,797	264,870 (265,137)	(92,700) 89,298	1,391,963	3,486,136 0,367,089	731,876	264,870 (265,137)	(55,622) 53,579	861,126	410,637 (634,270)			410,637 (636,270)	Labor	No	100	
	Regulatory Calabilies Regulatory Calabilies Regulatory Calabilies Regulatory Calabilies	San Property San Property San Property				(92700) 92700 (25,940)					(55,623) 55,623 (15,667)					410,837	Nov. oc.	2		
Claid Anni Reliment Didg Bladts Cortin datoy Cabilly 8D Onli Resilency Dange	Regulatry Cabilities	Non-Property	(3,488,138) 878,389	(1,219,797) 341,390	964,870) 74,190	(25,946)	(1,381,862) 388,679	(3,485,136) (075,300	(731,878) 206,836	(264,870) 74,100	(15,667)	(941,126) 263,367	(686,837) 136,178			(495,837) 124,178	130% MD	No.	0.004	
Link BED Oynamic Printing/Critical Pt Release Or plainty Link By Blace	Regulatory Cabilities Regulatory Cabilities	Sion Properly Sion Properly	2,536,680 692,633	867,768 362,621 681,663	192,773	(18,424)	1,013,079	2,636,680 610,633 1,375,638	830,661 148,463	192,773 82,640	(80,682) (11,084)	187,239	328,119 88,009					No.	0.004	
sideby Liability, ND: Base Liab Third Party Repoles DC Distribution (and Net Operating Loss Carryllonans)	Regulatory Catalillies Regulatory Catalillies Elate NCL	Son Property Son Property Son Property Son Property	1,375,838	481,843	10,640 104,664 8,307,670 8,626,335	(E7,670) (18,624) (36,587) (1,867,684) (3,369,217)	275,638 649,510 3,649,685 6,267,118	1,379,038	288,826	104,864 8,307,670 8,628,338	(11064) (21868) (1116811)	371,831 4,193,000	(74,674 (74,674) (7,347,687)			177,978 (743,974)	1004 MD 1004 DC Plani Plani Plani NA	Yes	0.004 17.004 17.005	(128,750)
Net Operating Loss Complement mai Net Demains Loss Combined	State NCL Perioral NCL		20.400.422	13,620,862				20.400.610	8,290,671		(2,121,130)	7,604,605 8,292,871				(CAE7687) 6828381	Plant Clark	Yes Yes		(233,419)
mortand Investment Tex Credits or Reg Aussia - Income Tex Recording Fades		Protested Property NO		677,160 (6.386,867)	147,038 (1,380,368)	(51,463)	779,726 (7.294,190)			147,638	(30,878)	622,490 (6,804,660)	260,279		COMPANIE OF THE PARIE OF THE PA	280,276	Plant	Yes	17.00%	6348
100 - Regulatory deset Elevitio 2000 Regulatory Labelity Elevitio	FASTOR Non TC.A. FASTOR Non TC.A. FASTOR Non TC.A.	NA NA NA	(18,162,734) (186,826,746) 1,286,887	(64,764,362)	(11,896,033)	4,163,611	(GA16,760) 5/3,660	(18,162,734) (186,626,746) 1,286,667	(3,816,176) (32,873,617) 273,163	(1,380,366) (11,866,533) 97,781	2,494,167	(4224,443)	(20,248,300)		(20,248,300)		NA NA	No.	0.004	
200 Regulatory Labelity Emerica 200 Regulatory Labelity Emerica 2007 August 184	FASTOR Nam TCAL FASTOR TCAL	NA NA	1 304399768				9142240	873,782,380 8 1278,181,818						1 1491293		1 539660	NA NA	No.	0.004	2291606
						(1,000,000)	131,000,000				(MARKET I	20.000	. (20,00,00)		. ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					228000
Account W. Rosento Maio III Account State Difference Prescript Projected	Projected Property (ProperCast)	Projected Property	E GRITINESCO	E (000 MARTE)			00010000	E 0311A65663	5 (80.487.08)			1001-007-000	E 023496380			E (323.618.390)	no.	Yes	17.0%	(96087633)
d Asset Back Differences (Promited - Non-Pedested d Asset Back Differences (Promited - Non-Pedested CIIC	Non-Protected Property (Percent Les) Non-Protected Property (Percent Les) Non-Protected Property (Percent Les)	Unproducted Property Unproducted Property	(2.111,K38,818) 148,683,320	(759,143,696) 62,389,162			(738,143,686) 62,388,162	(2,111,838,818) 148,683,330	(M3,4M,102) 31,430,467			(643,486,162) 31,433,467	(200,607,630)			(296,617,631)	Part Part	Yes	17.50%	(61,207,868)
Annel San Difference (Perer Sar T) Non-Protected dand Ford Asset Differences (Perer Sar) Non-Protected	Non-Protected Property (Proset Lot) Non-Protected Property (Proset Lot) Non-Protected Property (Proset Lot)	Diginalizated Property Disposites and Property Disposites and Property	(281,803,188)	(98,526,106)	(112,642,161)	39424001	(M,526,100) (T3,216,000)	(281,603,100)	(68,118,662)	(112.662.165)	23416421	(98,118,662)	(36,416,442)		(39,410,602)	15.709420		Yes	17.096 17.096	2721200
fand Fond Jusei Differences (Foom Soc) - Non-Protected fand Fond Jusei Differences (Foom Soc) - Non-Protected CVAC	Non-Protected Property (Power Lee) Non-Protected Property (Power Lee)	Diginal edited Property Diginal edited Property				(2,879,100)				(113,665,166) 8,336,018			(1,101,640)		1772792	(1,161,643)	Part Part	No.		2731,386
plant year Assai Collemenson Preservices (South Periodic CAC) found Plant Assai Collemenson Preservices (South Periodic CAC) found Plant Assai Collemenson Preservices (T), South Periodical found South Assai Collemenson (South Preservices), South Periodical found Found Assai Collemenson (South Pereor Eas), South Periodical found Found Assai Collemenson (South Pereor Eas), South Periodical found Found Assai Collemenson (South Pereor Eas), South Periodical COL	Non-Protection (responsy (Person Log) Non-Protection (Personsy) (Person Log) Non-Protection (Personsy (Person Log) Non-Protection (Personsy (Non-Protection) Non-Protection (Personsy (Non-Protection)	Diginal ed Property Diginal ed Property Diginal ed Property			(12,662,686) (140,962) 873,666	(2,879,100) 4,431,900 298,333 (306,648) 38,241,264	(6.230,640) (681,610) 569,117			8,226,018 (12,682,680) (182,862)	2,619,144	(10,003,445) (586,363)	(1,701,600) 1,772,702 103,733 (120,879)		1,912,912	103,733	Park	Yes	17.594 17.594 0.005	17,967
	Non-Protected Property (Non-Proce/Los) Non-Protected Property (Proce/Los)	Organizated Property Organizated Property				(906,648)				875,566 (112,117,870)	(183,866) 23,844,793	(86,672,117)				(122,879) 18,696,822	Plant	No.		2716634
Freed Jeans Differences (Freen East) - Non-Producted CVIC Freed Jeans Differences (Freen East 7) - Non-Producted Freed Jeans Differences (Non-Prosen East) - Non-Producted Freed Jeans Differences (Non-Prosen East) - Non-Producted CVIC	Non-Political Property (Pour Los) Non-Political Property (Pour Los) Non-Political Property (Pour Los) Non-Political Property (Non-Power Los) Non-Political Property (Non-Power Los) Non-Political Property (Non-Power Los) Non-Political Property (Non-Power Los)	Diginal extend Property Disposite shed Property Disposite shed Property			8,666,813 (4,699,321)	(UM3386) (UNX702 178,602 (211,108)	3,680,426 (2,904,689)			5,665,813 (6,699,321)	(1,190,031) 944,857	4,474,782 (3,884,464)	(793,364) 628,666		69.80	(793,364)	Plant Blant	Ne	0.00%	
Plant Asset Differences (Non-Properties) -Non-Projected Band Asset Differences (Non-Roser-Park) -Non-Resident CMC	Non-Protected Property (Non-Proce-Tas) Non-Residual Recognity (Non-Proce-Tas)				(610,434) 603,167	178,682	(331,792)			(\$10,434) 600,167	107/81	(403,243)	71,461			71,661 (84,673)	Plant	Yes No.	17.52%	12,377
d Annel Barin Difference (Non-Promiting - Non-Protected of Annel Barin Differences (Non-Promiting - Non-Protected CAC	Non-Protected Property (Non-Proceding)	Depotested Property	(16,465,645)	(6,762,676)				(16,465,645)	(3,487,780)							(84,643) (2,304,180)	Tool Tool Tool Tool Tool Tool Tool Tool	Yes	0.00% 17.09% 17.09% 0.00% 17.09%	(386,266)
PRIC Assessed 282			1,616,911 8 (4,812,812,964)	E,809,567 E (1,893,379,634)	g27,769,760j (79,729,912 8	(330,007 (1,741,648,371)	1 (6,610,612,614)	6,000,000 8 (MM,607,730)	E (227,799,790) E	67,117,60° E	(1/34,664,623) (2/34,664,623)	2,723,079 1 (600,400,840)		\$ (37,661,716)	2723(79) 1 (HEL402(74)		_	-	(102)184,684
Account 181 - New Present Philip III mortant Long on Financian Color - Communi	Reasonized Selei	Non-Property	E (3,200,084) (114,313)	E (1,123,160)	(8,686) I	81,362 E 3041	(1281.750)	E 0,209-040	E (673,806) (26,000)	E (343,890) E (8,688)	81217 8	(966,581)	8 (619,127)			8 (418.127)	Labor	No.	10.00% E	(41,880) (1,492)
mortani Loss on Françoinei Orbis - General mortani Loss - Polution Eurola mortani Loss - Frai Marigage Bondo	Recognized Debt Recognized Debt Recognized Debt	Non-Property Non-Property Non-Property Non-Property Non-Property			(8,688) (806,632)		(1,281,758) (41,656) (6,794,681)	(114313) (114313) (11603,000)	(24,000)		81,217 E 1,604 188,673 404,881	(3214301)	8 (KW,127) (14,787) (1,638,779)			8 (416,127) (14,787) (1,639,779)	Labor	The State		
sayments (Other Tases	Maryland Property Taren.	Non-Property Non-Property	(28,368,691)	(8,878,872)	(1,828,800)		(10,130,175)		(8,327,383)	(1,626,000)			(3,281,668)			(1281,668) (180,020)	Labor	Ten.	10.00%	(531,120)
sagnessis - Winterest's Compensation d. Energy Ethionis Freducts - Community - MD stating Assets - CISM - Direct Load Control - MD	Propagaments Regulatory-Secret - CISM Regulatory-Secret - CISM	Son Property Son Property Son Property				20,000 16,365 4,866,207 627,989	(241,720) (73,516,730) (13,633,790)	(14,612,010) (16,122) (16,122) (16,122,010)								(79,581)	Laboratoria de la compositoria della compositoria d	No.	10.00% 0.00%	(8,000)
		Non-Property	(184,067,900) (34,886,800) (3,093,220)	(64,423,763) (12,210,362)	(13,889,164) (2,661,387)	627,989 81,652		(34,886,800)	(7,336,339) (7,336,339) (82,647)	(13,869,164) (2,661,367)	2,637,724 886,793	(48,758,758) (8,626,833)	(23,811,600) (6,813,867) (386,871)			(23,811,030) (4,812,967)	100% MD	No.		OMATO.
Jacob FERC Formula Fair bij Tomembolen De plakey Faste - Annel Pelisenend Deligation slakey Basels - DC Formusy - Base plakey Basels - BD Formusy - Base	Regulatory based: FERG. Permula Rate Truesup Regulatory baseds Regulatory baseds Regulatory baseds Regulatory baseds	San Property	(5,060,204) (542,664,416) (57,660,636) (16,612,164)	(1,071,076) (120,046) (02,346,896) (0,679,268) (3,679,268)	(4,812,821) (4,812,823) (4,377,138) (798,927)	9,124 1,696,298 1,631,999 279,624	(1,333,340) (136,640) (26,446,640) (25,043,016)	(3,040,234) (342,844) (52,843,414) (67,843,834) (46,812,144)			8,674 1,818,673 919,199 167,775	(10,630) (17,265,817) (16,652,667)	(MLET) (M.370) (K.380,350) (T.480,350) (T.380,867)			(64571) (44370) (6286343) (7,483382)	190% framewission 190% DC 190% MD		0.004	(SHLAP)
planty feath - I/C Feathery, Back plainy feath - IIC Feathery, Back	Pergulating Assets Pergulating Assets	Non-Property	(57,845,616)	(00,345,894) (00,167,874)	(4,377,138)	1,696,268	(25,498,840) (25,003,019)	(67,843,418) (67,843,838)	(13,607,638) (13,604,737)	(4,862,262) (4,377,139)	1,218,973	(17,245,817)	(F,518,540) (F,618,310)			(F,289,342) (7,499,382)	130% MD	No.	0.004 0.004 0.004	
statory female. DC		Nam Property Nam Property Nam Property Nam Property Nam Property Nam Property Nam Property Nam Property Nam Property					(6,186,250)		(2,307,661) (2,347,636)	(756,827) (849,684)		(3,618,087)				(1,388,857) (1,446,269)	130% MD	No.	0.004	
Makey Reach I DC Power Liter Undergrounding Search Dinit Farly Supplier Forumery SED Dinit	Regulatory Assets Regulatory Assets	Non-Property Non-Property	(190,263,767) (1,247,189)	(66,668,816) (636,600) (12,111,631)	(14,409,200)	8,080,790 33,179 820,676	(75,967,354) (696,131)	(180,353,767) (1,347,166) (34,604,376)	(08,863,291) (261,812)	(14,409,200) (94,787)	3,636,650	(81,376,127) (336,794)	(36,611,327) (161,336) (6,676,620)			(24,611,227) (161,336)	100% DC 100% MD	No.	0.004 0.004 0.005	
statory Asset - Wite Compl. T Disability Assessed	Regulatory Assets	Non-Property	(34,604,376)		(2,629,633)		(13,820,668)		(7,286,810)	(2,629,633)	882,286	(9,364,666)				(4,474,422)	Later 1999, pc	-	10.00%	(81,671)
stating basets DC Recibertal Ast stating baset Marjand Meters The Committee DC set (Section Code)	Regulatory Assants Frequisitory Assants Regulatory Assants Pennium Plan Contribution	Son Property Son Property Son Property Son Property	(88,912,820) (68,912,820) (649,137)			1,600,681 11,756	(81,603,180) (21,603,180)	(68,912,829) (68,912,829) (688,127)	(14,681,694)	(183,321) (1313,371) (33,410)	1,118,800 7,008	(18,879,260) (18,879,260) (118,860)	(M, 600) (M, 600)					~	0.004 0.004 0.004	
Personnelin DC paid Pennin Cests (PRIC Januari 203	Pension Plan Contribution	San Property	(129,585,324) (129,585,324)	(10,000) (10,000,217) 8 (303,032,211)	(33,600) (25,048,601) (79,794,623)	8705395 27,875248 B	(27,623,166) (17,796) (131,436,786) (414,945,386)	(329.686.336) (1,036,663,660)	(IN, A39) (IR, 213, 130)	(28,068,861)	1202.188 15845.149 E	(118,800) (80,001,800) (278,848,601)			-	(56,506) (62,636,286) 8 (134,102,786)	190% DC	No.	10.00%	(6281981)
of Total			1 (1284777246)					1 82101489						1 14820					÷	(100,000,000)
																			_	
															Protected Property	E 0173797301				155.056.770
															Son Property	(88,694,972)				(6,416,637)

However, the first of the state of the state

Attachment 2 - Taxes Other Than Income Worksheet

Other Taxes	Page 263 Col (i)	Allocator	Allocated Amount
Plant Related		Gross Plant Allocator	
1 Transmission Personal Property Tax (directly assigned to Transmission) 1a Other Personal Property Tax (excluded) 2 Capital Stock Tax 3 Gross Premium (insurance) Tax 4 PURTA 5 Corp License	13,846,579 49,932,305	100% 0% 18.66% 18.66% 18.66% 18.66%	\$ 13,846,579 \$ - \$ - \$ - \$ - \$ - \$ -
Total Plant Related	63,778,884		13,846,579
Labor Related	и	/ages & Salary Allocato	r
6 Federal FICA & Unemployment & state unemployment	6,096,932		
Total Labor Related	6,096,932	14.25%	868,736
Other Included		Gross Plant Allocator	
7 Miscellaneous	10,632		
Total Other Included	10,632	18.66%	1,984
Total Included			14,717,299

Currently Excluded

8	MD Franchise Tax	26,162,931
9	MD Environmental Surcharge	1,939,964
10	MD Universal Surcharge	6,989,077
11	MD Montgomery County Fuel	125,593,467
12	MD PSC Assessment	3,101,984
13	MD Sales & Use Tax	11,597
14	MD Real Property Taxes	586,733
15	MD Diesel Fuel	39,906
16	DC PSC Assessment	12,356,230
17	DC Delivery Tax	77,260,879
18	DC Real Property Tax	5,011,703
19	DC Business Improvement Tax	160,502
20	DC Ballpark	16,500
21	DC Right-of-Way	22,626,826
22	DC RETF, SETF and EATF Funds	29,117,108
23	VA Property Taxes	564,176
24	Misc. Other-Sales and Use DC	133,331
24.1	Exclude State Dist RA amort in line 6	0
25	Total "Other" Taxes (included on p. 263)	381,559,362
26	Total "Taxes Other Than Income Taxes" - acct 408.10 (p. 114.14)	381,559,362
27	Difference	(0)

Criteria for Allocation:

- A Other taxes that are incurred through ownership of plant including transmission plant will be allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they will not be included
- B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they will not be included
- C Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator
- D Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that overheads shall be treated as in footnote B above
- E Excludes prior period adjustments in the first year of the formula's operation and reconciliation for the first year

Allocation of Property taxes to Transmission Function Year Ended December 31, 2022

Assessable Plant

Transmission Distribution General Total T,D&Genl	\$ \$ \$	1,172,033,615 4,140,850,565 249,159,401 5,562,043,580
Plant ratios by Jurisdiction Transmission Ratio Distribution ratio General Ratio		0.2107199625 0.7444836606 0.0447963769 1.00000000000
Property Taxes	\$	63,778,884
Transmission Property Tax Distribution Property tax General Property Tax Total check	\$ \$ \$	13,439,484 47,482,337 2,857,063 63,778,884
General Property Tax Trans Labor Ratio Trans General	\$	2,857,063 14.25% 407,095

Total Transmission Property Taxes	
Transmission	\$ 13,439,484
General	\$ 407,095
Total Transmission Property Taxes	\$ 13,846,579

Attachment 3 - Revenue Credit Workpaper

Account 454 - Rent from Electric Property		То	tal Amount	Allocation Factor	Allocation %		tal Amount Ided In Rates
1 Rent from Electric Property - Transmission Related (Note 3)		\$	10,725,662	Transmission	100%	\$	10,725,662
2 Total Rent Revenues	(Sum Lines 1)	Ψ	10,720,002	Transmission	10070	\$	10,725,662
Account 456 - Other Electric Revenues (Note 1)							
3 Schedule 1A		\$	563,857	Transmission	100%	\$	563,857
4 Net revenues associated with Network Integration Transmission Service (NITS) for which the							
is not included in the divisor (difference between NITS credits from PJM and PJM NITS char	rges				1000/	•	
paid by Transmission Owner) (Note 4)				Transmission	100%		-
5 Point to Point Service revenues for which the load is not included in the divisor received by	Transmission Owner (Note 4)	\$	2,693,693	Transmission	100%		2,693,693
6 PJM Transitional Revenue Neutrality (Note 1)				Transmission	100%		-
7 PJM Transitional Market Expansion (Note 1)				Transmission	100%	\$	-
8 Professional Services (Note 3)				Transmission	100%	\$	-
9 Revenues from Directly Assigned Transmission Facility Charges (Note 2)				Transmission	100%	\$	-
10 Rent or Attachment Fees associated with Transmission Facilities (Note 3)				Transmission	100%	\$	-
11 Affiliate Credits		\$	4,078,292	Wages and Salaries	14.25%	\$	581,105
11a Miscellaneous Credits (Attachment 5)				Various		\$	-
12 Gross Revenue Credits	(Sum Lines 2-11)	\$	18,061,504			\$	14,564,317
13 Less line 18g		\$	(6,840,666)	Transmission	100%	\$	(6,840,666)
14 Total Revenue Credits						\$	7,723,650

211,433,383

Revenue Adjustment to determine Revenue Credit

Note 1: All revenues related to transmission that are received as a transmission owner (i.e., not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 173 of Appendix A.

- 16 Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.
- 17 Note 3: Ratemaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming, grazing or nurseries; (4) licenses of intellectual property (including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safely training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). Company will retain 50% of net revenues consistent with Pacific Gas and Electric Company, 90 FERC ¶ 61,314. Note: in order to use lines 18a 18g, the utility must track in separate subaccounts the revenues and costs associated with each secondary use (except for the cost of the associated income taxes).

18a	Revenues included in lines 1-11 which are subject to 50/50 sharing.		\$ 10,725,662
18b	Costs associated with revenues in line 18a	Attachment 5 - Cost Support	\$ 2,955,671
18c	Net Revenues (18a - 18b)		7,769,991
18d	50% Share of Net Revenues (18c / 2)		3,884,996
18e	Costs associated with revenues in line 17a that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in the FERC account to the transmission service at issue.		-
18f	Net Revenue Credit (18d + 18e)		3,884,996
18g	Line 18f less line 18a		(6,840,666)
19	Note 4: If the facilities associated with the revenues are not included in the formula, the revenue is shown here but not included in the total above and is explained in the Cost Support; for example revenues associated with distribution facilities. In addition, Revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule		
	12.		7,236,584
20	Amount offset in line 4 above		186,135,295

21 Total Account 454, 456 and 456.122 Note 4: SECA revenues booked in Account 447.

Attachment 4 - Calculation of 100 Basis Point Increase in ROE

Return and Taxes with 100 Basis Point increase in ROE

138

Total Income Taxes

100 Basis Point increase in ROE and Income Taxes (Line 127 + Line 138) 127,770,447 Α В 100 Basis Point increase in ROE 1.00% Return Calculation 59 Rate Base (Line 39 + 58) 1,261,284,335 Long Term Interest p117.62c through 67c 100 167,529,677 Long Term Interest 101 102 Less LTD Interest on Securitization Br (Note P) Attachment 8
"(Line 100 - line 101)" 167,529,677 Long Term Interest 103 Preferred Dividends enter positive p118.29c 0 Common Stock 104 Proprietary Capital p112.16c 3.740.632.760 105 Less Preferred Stock enter negative (Line 114) -1.646.367 106 Less Account 216.1 enter negative p112.12c 107 Common Stock (Sum Lines 104 to 106) 3,738,986,393 Capitalization 108 Long Term Debt p112.17c through 21c 3.664.316.486 Less Loss on Reacquired Debt p111.81c 109 enter negative -7.535.343 p113.61c 110 Plus Gain on Reacquired Debt enter positive Attachment 1B - ADIT EOY, Line 7 2,076,514 Less ADIT associated with Gain or Loss enter negative 111 112 Less LTD on Securitization Bonds enter negative Attachment 8 113 Total Long Term Debt (Sum Lines 108 to 112) 3.658.857.657 Preferred Stock p112.3c (Line 107) (Sum Lines 113 to 115) 115 Common Stock 116 Total Capitalization 117 Debt % Total Long Term Debt (Line 108 / (108+114+115)) 49.50% 118 Preferred % Preferred Stock (Line 114 / (108+114+115)) 0.00% Common % Common Stock (Line 115 / (108+114+115)) 50.50% 119 120 Debt Cost Total Long Term Debt Preferred Stock (Line 102 / 113) 0.0458 Preferred Cost (Line 103 / 114) 121 0.0000 122 Common Cost (Note J from Appendix A) Common Stock Appendix A % plus 100 Basis Pts 0.1150 (Line 117 * 120) 123 Weighted Cost of Debt Total Long Term Debt (WCLTD) 0.0227 Weighted Cost of Preferred Preferred Stock (Line 118 * 121) 124 0.0000 Weighted Cost of Common Total Return (R) (Line 119 * 122) (Sum Lines 123 to 125) 0.0581 125 Common Stock 126 101,839,570 127 Investment Return = Rate Base * Rate of Return (Line 59 * 126) Composite Income Taxes Income Tax Rates (Note I from ATT H-9A) (Note I from ATT H-9A) 128 FIT=Federal Income Tax Rate 21 00% 129 SIT=State Income Tax Rate or Composite 8.30% 130 p = percent of federal income tax deductible for state purposes T T=1 - {[(1 - SIT * (1 - FIT)] / (1 - SIT * FIT * p)} = Per State Tax Code 0.00% 131 27.56% T/ (1-T) 38.04% Tax Gross-Up Factor 1*1/(1-T) 132b 1.3804 (Note U from ATT H-9A) ITC Adjustment 133 Investment Tax Credit Amortization Attachment 1A - ADIT -23,433 enter negative 134 136 (Line 132b) (Line 133 * 134) Tax Gross-Up Factor 1.3804 ITC Adjustment Allocated to Transmission (Note I from Appendix A) -32,346 Other Income Tax Adjustment Tax Adjustment for AFUDC Equity Component of Transmission Depreciation Expense 223,032 136a (Note T from ATT H-9A) Attachment 5, Line 136a 136b 136c Amortization Deficient / (Excess) Deferred Taxes (Federal) - Transmission Component Amortization Deficient / (Excess) Deferred Taxes (State) - Transmission Component (Note T from ATT H-9A) (Note T from ATT H-9A) Attachment 5, Line 136b Attachment 5, Line 136c -1.311.603 -289,862 136d Amortization of Other Flow-Through Items - Transmission Component Other Income Tax Adjustments - Expense / (Benefit) Note T from ATT H-9A Attachment 5, Line 136d (Line 136a + 136b + 136c + 136d) -1,378,433 136e Tax Gross-Up Factor
Other Income Tax Adjustment (Line 132b) (Line 136e * 136f) 136f 1.3804 -1,902,782 136g 137 Income Tax Component = CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) = (Line 132a * 127 * (1-(123 / 126))) 27,866,006

(Line 135 + 136g +137)

25,930,877

	Potomac Electric Power Company
	Attachment 5 - Cost Support
ic / Non-electric Cost Support	
Attachment A Line #s. Descriptions. Notes. Form 1 Page #s and Instructions Plant Allocation Factors	Sent Season States Prince States
President Free Administration A. Aller See Descriptions. Notes, Form 1 Peac 2 and Instructions. Accountable length Annotation Accountable Company Annotation Accountable Company Annotation Accountable Company Annotation Company Company Annotation Company Annot	7. (Malinative Malinative and Malina
Accumulated Common Plant Depreciation - Electric (Note A) p356 (See Attachment 9, o Plant in Service	
Common Plant (Electric Only) (Notes A 8.0) p356 (See Attachment 9, 4 Accumulated Deferred Incores Taxes Accumulated Insertent Tax Chedit Account No. 255 (Notes A 8.0) p366 (See Attachment 1	
Accumulated Investment Tax Credit Account No. 255 (Notes A & I) p366.h (See Attachment 1 Materials and Supplies Underhold Stones Exp (Note A) p227 Sc & 16c (See Attach	
	TREETS, CARDITOR) 3 - 2 2 Required to Trends CATION only.
Plus Transmission Leaves Payments (Note A) p200.3.c. Common Plant GMM (Note A) p355	
smission / Non-transmission Cost Support	
Attachment A Line Fs. Descriptions, Notes, Form 1 Page Fs and Instructions	From Linear Rock Rock State State
Plant Held for Future Use (Including Land) (Note C) p214 (See Attachment 9, o Directly Assigned A&G	SERTIC S CARRESTS G CARRESTS G CARRESTS Synchic inheritanches land or just months. The University and inheritance, are included.
.ivectly Assigned A&G	
& Expensed Lease Worksheet	i i
2 COMMON COMPANY TO A COMPANY T	
Attachment A Line Fs. Descriptions, Notes, Form 1 Page Sy and Instructions	Figure 1 Annual St. Command St
Plant Allocation Factors Discric Plant in Service (Note II) p207-104g (See Attachme	15 (James 15) 1 (James 179) 2 (James 179) 3 3
Cancinc Part in Service (Note 1) p.027.164g (See Attachme Part in Service (Note 1) p.027.164g (See Attachme Part in Service (Note 1) p.027.56 g (See Attachme Part in Service (Note 1) p.027.56 g (See Attachme Common Part (Sinch's Chris) (Mote A & 6) p.026 (See Attachmer 6, 1) c.026 (See Atta	
Common Plant (Clechic Only) Accumulated Depreciation (Notes A & B) p356 (See Attachment 9, in the Community of the Communit	et (cilent) e e e
Itanamission Accumulated Depreciation Note 5) p219:25 c (See Attachment	A COMPANY 1
Dues Cost Support	
Attachment A Line Fs, Descriptions, Notes, Form 1 Page Fs and Instructions Allocated General & Common Expenses	From Manual 1990 Date Depth
Less acroticus (Now D) p352-353	1 M2 327 200 201 APPL Management ON Annual 200 December Of Management ON Annual 200 December On Annual 200 Decembe
latory Expense Related to Transmission Cost Support	
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				204 207 AF g.
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			THE REPORT OF THE PARTY OF THE	terminal representation to the instance of the control of the cont
			that are the amounts expected to be included in 2013th g for end of year and records for other months.	year and records for
65 Tenentscier(Doss Plant In Zenton)		run.	2013Eg minus 2013Fig. Proposed morbity balances. But are the amounts expected to be included in 2013Eg for end of year and records for other morbs. Asks. II.	Just and generals for pass and execute first when months distant 700-700 first section
		~~		July July See West See See See See See See See See See Se
65 Tomorissin/Dissa Plat in Sentury 65 Commit & Interglate/Dissa Plat in Sentury	N. Mala Sana		that are the amounts expected to be included in 2018 to find of year and mounts for other member. Adva. It. 2018 to graine 2018 to end of year, mounts for other member.	July 2006 and part of the Committee of t
66 General & Inlangible/Dissus Plant In Service	N. Robe Rose	ren.	207 Mig. minus 207 Mi.g for end of year, records for other months	John May be from the property of the control of the
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66 Coreal & Margiste/Danis Plant In Service)	N. Robe Rose	ren.	207 Mig. minus 207 Mi.g for end of year, records for other months	Control Contro
66 Coreal & Margiste/Danis Plant In Service)	N. Robe Rose	ren.	207 Mig. minus 207 Mi.g for end of year, records for other months	continued continued for discontinued and continued for discontinued for di
66 Coreal & Margiste/Danis Plant In Service)	N. Robe Rose	ren.	200.21% grains 201.83 g for end of year, records for other records. See all of year, records for other records. 200.21% for end of user, records for other records.	And ming the min of the control of t
6E. Commit & Hampling Comm. Plant In Zentung 67 Manglain (Hammutanek Amerikatung	N. Robe Rose	ren.	207 Mig. minus 207 Mi.g for end of year, records for other months	Proposal anothly latinates that are the amounts expended to the valuable to 206- 207. Tota, the end of year and mounts for
66 General & Interglish (Stone Plant in Service)	N - Made Manus N - Made Manus	ren.	200.21% grains 201.83 g for end of year, records for other records. See all of year, records for other records. 200.21% for end of user, records for other records.	Proposal anothly latinates that are the amounts expended to the valuable to 206- 207. Tota, the end of year and mounts for
6E. Commit & Hampling Comm. Plant In Zentung 67 Manglain (Hammutanek Amerikatung	N - Made Manus N - Made Manus	ren.	200.21% grains 201.83 g for end of year, records for other records. See all of year, records for other records. 200.21% for end of user, records for other records.	Proposed executey for the control of
88: Omend & Margide/Disso Plant In Bendunj 87: Mangida (Nasanakani Annolishins)	N - Made Manus N - Made Manus	ren.	2017 Rig gillion 2017 Rig She moded year, mounts he where anneals. 2012 To be med all man; mounts he solver mouths 2012 To be med all man; mounts he solver mouths p2017 To Sig Proposited mounts for solver mouths p2017 To Sig Proposited mounts for solver mounts pages 70 Mig proposited mounts for solver mounts anneals required to be included in 2017 Sig Six med anneals anneals for solver mounts?	Proposed executey for the control of
60 Demont & Hospite (Hose to Broken) 15 Managine (Hospite (Hospite) Americanistics) 60 Mail Particle Broken(Stean Particle School)	S - Male State S - Rate State Ma - Phone Shart & AMP	ren.	2017 Rig gillion 2017 Rig She moded year, mounts he where anneals. 2012 To be med all man; mounts he solver mouths 2012 To be med all man; mounts he solver mouths p2017 To Sig Proposited mounts for solver mouths p2017 To Sig Proposited mounts for solver mounts pages 70 Mig proposited mounts for solver mounts anneals required to be included in 2017 Sig Six med anneals anneals for solver mounts?	Proposed executey for the control of
6E. Commit & Hampling Comm. Plant In Zentung 67 Manglain (Hammutanek Amerikatung	N - Made Manus N - Made Manus	ren.	200.21% grains 201.83 g for end of year, records for other records. See all of year, records for other records. 200.21% for end of user, records for other records.	Proposed executey for the control of
60 Served & Singlestines Field in Broad; 67 Sergins (Sevended Americalism) 68 Self Field in Broadplant Field in Broad; 68 Self Field in Broadplant Field in Broad; 69 Servensenschlass Field in Broad;	S - Side State S - Side State M - Printe Stad S ANY No - Printe Stad S ANY	man.	201756 g these 201756 g be easied year, rescribt be other access. 201756 be and of ease mouth for other numbe. 201756 be and of ease mouth for other numbe. 201756 be and of ease mouth for other numbe. 201756 g Populsied mouthly follows that are the access of easier to be a substituted to the control of the access of easier to be a substituted to the control of the access of the control of the control of the 201756 g Populsied accessibly follows to find an time accessed as agreeded to be included in 2017 65 g for out of the access of the control of the control of the control of the access of the control of the control of the control of the 201756 g Populsied accessibly follows to the control of the 201756 g Populsied accessibly follows to the control of the 201756 g Populsied accessibly follows to the control of the 201756 g Populsied accessibly follows to the control of the 201756 g Populsied accessibly follows to the control of the 201756 g Populsied accessibly follows to the control of 201756 g Populsied accessibly follows to 201756 g P	Polymories and control of the contro
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66 - General Assophistics Paul In Broad 1º - Manglins (Assochadus Association) 60 - Mall Paul In Security State (Security State) 60 - Mall Paul In Security State (Security State) 61 - Manuscriptions Paul In James (Security State)	S - Side State S - Side State M - Printe Stad S ANY No - Printe Stad S ANY	man.	2018 a man 2018 à la renir d'ape, monte la la company de l	Polymories and control of the contro
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Attachment 5a - Allocations of Costs to Affiliate

	Delmarva Power	Atlantic City	Pepco	BGE	ComEd	PECO	Non - Regulated	Total
Executive Management	2,830,125	2,575,025	4,975,157	-	-	-	5,804	10,386,111
Support Services	8,039,327	6,619,238	14,768,918	-	-	-	7,355,521	36,783,004
Financial Services	6,775,655	5,806,633	10,855,543	-	-	-	17,368	23,455,199
Human Resources	2,664,941	1,872,962	4,027,942	-	-	-	-	8,565,845
Legal Services	1,826,941	1,279,881	2,396,322	-	-	-	300,759	5,803,903
Customer Services	35,816,988	34,425,141	26,855,148	-	-	-	-	97,097,277
Information Technology	11,709,010	11,767,657	17,990,102	-	-	-	3,915	41,470,684
Government Affairs	3,167,612	3,045,258	3,697,560	-	-	-	820	9,911,250
Communication Services	1,721,966	1,510,728	2,744,840	-	-	-	2,739	5,980,273
Regulatory Services	8,989,315	7,299,720	9,592,915	-	-	-	28,822	25,910,772
Regulated Electric and Gas Operation Services	36,613,040	28,435,636	47,085,755	141,938	184,747	75,881	162	112,537,159
Supply Services	657,950	543,578	1,240,318	-		-	142	2,441,988
Total	\$ 120,812,870	\$ 105,181,457	\$ 146,230,520	\$ 141,938	\$ 184,747	\$ 75,881	\$ 7,716,052	\$ 380,343,465

Name of Respondent:	This Report Is: (1) ☑ An Original (2) ☐ A Resubmission	Resubmission Date (Mo, Da, Yr)	Year/Period of Report:
PHI Service Company		12/31/2022	End of: 2022/ Q4

Schedule XVII - Analysis of Billing - Associate Companies (Account 457)

1, For Services Rendered to Associate Companies (Account 457), list all of the associate companies,

Line No.	Name of Associate Company (a)			Account 457,3 Compensation for Use of Capital (d)	Total Amount Billed (e)
1	Potomac Electric Company	40,989,892	104,973,542	267,086	146,230,520
2	Delmarva Power & Light Company	36,856,903	83,797,717	158,250	120,812,870
3	Attantic City Electric Company	26,530,012	78,506,512	144,933	105,181,457
4	Exelon Business Services Company, LLC	30,496	7,341,859		7,372,355
5	Pepco Holdings LLC	305,841	21,669	342	327,852
6	Commonwealth Edison Company		184,747		184,747
7	Baltimore Gas and Electric Company	82,384	59,554		141,938
8	PECO Energy Company		75,881		75,881
9	Conective Property & Investments, Inc	11,458			11,458
10	Exelon Generation Power	2,472			2,472
11	Conectiv LLC	1,915			1,915
12					0
40	Total	104,811,373	274,961,481	570,611	380,343,465

FERC FORM No. 60 (REVISED 12-07)

C Accounts	FERC Account Name	Delmarva Power	Atlantic City	PEPCO	BGE	ComEd	PECO	Non-Regulated	Total	Inclusion in ATR
107 Constr W	ork In Progress	21,056,267	17,771,367	29,653,394	55,989	151,428	62,196		68,750,641	Not included
108 Accumula	ted Provision for Depreciation	2,705,816	2,210,602	1,682,074	797	-	-	20	6,599,289	Not included
163 Stores Exp	ense Undistributed	581,356	472,560	1,111,820	-			-	2,165,736	Wage & Salary Facto
182.3 Other Reg	ulatory Assets	350,048	276,745	828,916	1,993	-	-	-	1,457,702	Not included
184 Clearing	Accounts - Other *	1,491,693	955,292	5,847,098	-		-	-	8,294,083	Not included
253 Other Def	erred Credits	-	-	3,154				20	3,154	Not included
254 Other Reg	ulatory Liabilities	35,438		-					35,438	Not included
416-421.2 Other Inc	ome -Below the Line	(48,511)	(65,328)	(146,560)	-	-	-	7,716,052	7,455,653	Not included
426.1-426.5 Other Inc	ome Deductions - Below the Line	1,441,322	1,251,656	2,599,930	-	2	-	-	5,292,908	Not included
430 Interest-D	ebt to Associated Companies	18,199	16,645	30,632		2	-	2	65,476	Not included
431 Other Inte	erest Expense	(4,918)	(4,512)	(8,329)	-	-	-	-	(17,759)	Not included
557 Other exp	enses	707,605	544,589	818,417	-	-	-	-	2,070,611	Not included
560 Operation	Supervision & Engineering	1,172,400	284,607	221,963	-					100% included
	atch - Monitor & Operate Transmission Sys	12,665	9,158	651				21		100% included
	y, Planning and Standards	-	-		110					100% included
	n Interconnection Studies	-		-	-		-	-		100% included
562 Station ex			3,278		_		-			100% included
	eous transmission expenses	1,015,952	1,152,253	2,021,606	14,484	2	102	21		100% included
567 Rents	cous d'unsimission expenses	1,013,332	1,132,233	260	14,404					100% included
	Commission & Engineering	155	-	200	13.53					100% included
569 Maint of	nce Supervision & Engineering	11,199	9,017	18,684	-	-	-	-		100% included
		11,199	9,017	18,084		-	-	-		
	nce of Computer Software	100 701	440.007		-	-	-	-		100% included
	nce of station equipment	192,781	110,327	148,841	1157	-	0.70	=		100% included
	nce of overhead lines	460,082	491,345	111,260	-	-	-	-		100% included
	nce of underground lines	-	77	5,334	-	-	-			100% included
	nce of miscellaneous transmission plant	7,848	1,475	11,699		-		-		100% included
	Supervision & Engineering	137,627	110,026	70,771	25.50		, - 2	= =		Not included
581 Load disp		11,246	7,074	17,634	-	-	-			Not included
582 Station ex		5	2,849	13,538	-		-	-		Not included
583 Overhead	line expenses	863	10,505	24,876	-	-	-	-	36,244	Not included
584 Undergro	und line expenses	8,993	8	34,298	9.73	5	173	-	43,299	Not included
585 Street ligh	iting	(21)	-	-	-	-	-	-	(21)	Not included
586 Meter exp	enses	956,342	536,117	27,194	-	-	-	-	1,519,653	Not included
587 Customer	installations expenses	412,864	81,342	388,718				2	882,924	Not included
588 Miscellar	eous distribution expenses	3,362,244	2,187,217	4,235,868	-		13,685	-	9,799,014	Not included
589 Rents		488	(6)	22,135	-	-	-	-	22,617	Not included
590 Maintena	nce Supervision & Engineering	12	6	117,143	_		-		117 161	Not included
591 Maintain		1,265	171	6,625			-			Not included
592 Maintain		67,461	85,323	446,829	57,935					Not included
	overhead lines	926,761	767.755	2,001,908	37,333	_		_		Not included
	underground line	14,314	8.791	135.512						Not included
	-				-	,	-	-	-	
	line transformers	1,923	761	11,715	-	- I				Not included
	street lighting & signal systems	4,277	3,479	9,101	-	-	-			Not included
597 Maintain		264,806	15	4,345	-		-			Not included
	distribution plant	25,134	27,913	36,459	-	-	-			Not included
	supply expenses	248,576	-	-	-	1-	-	-		Not included
	labor & expense	-	-		-	-	-	-		Not included
	iouse regulator expense	671,951	-	-	-	15	-			Not included
	nce of services	37	-		-	-	-			Not included
	nce of meters & house regulators	345,956	-	-	-	12	-			Not included
902 Meter rea	ding expenses	124,825	337,545	12	-	-	-	-	462,370	Not included
	records and collection expenses	37,729,827	37,169,388	27,885,154	-	15	-			Not included
907 Supervisi	on - Customer Svc & Information	-	156,509	-	-	-	-	-	156,509	Not included
908 Customer	assistance expenses	2,203,244	1,891,542	4,301,933	-	12	-	-	8,396,719	Not included
909 Informati	onal & instructional advertising	15,931	14,609	26,945	-				57,485	Not included
	ervices employed	39,729,921	35,119,327	58,975,777	10,740	33,319	-	-	133,869,084	Wage & Salary Fac
924 Property		16,185	14,784	27,172		-	-	-		Net Plant Factor
925 Injuries 8		181	165	302	=	12	-	-		Wage & Salary Fac
	y commission expenses	1,780,559	699,304	1,348,354		1	_			Direct transmissio
930.1 General a		351,524	320,987	589,303	_	-		-		Direct transmissio
	neous general expenses	190,141	136,787	509,704						Wage & Salary Fac
330.2 WIISCELLA		190,141	130,787		-	-	-			Wage & Salary Fac
935 Maintena				363						

Attachment 5b - EBSC Allocations of Costs to Affiliate

	Delmarva Power	Atlantic City	Pepco	BGE	ComEd	PECO	Non - Regulated	Total
		•	•				· ·	
BSC Commercial Operations Grp	181,959	149,775	295,364	485,554	1,056,011	523,202	476,216	\$ 3,168,082
BSC Communications	1,079,200	898,024	1,762,932	2,864,329	6,297,137	2,892,668	2,311,291	\$ 18,105,581
BSC Corp Development	192,330	361,699	330,802	537,154	1,260,732	544,746	37,577,666	\$ 40,805,129
BSC Corp Secretary	461,605	385,469	817,767	1,337,695	2,883,516	1,349,334	2,155,344	\$ 9,390,729
BSC Corp Strategy	987,250	457,002	897,513	3,177,761	3,058,624	2,241,212	904,845	\$ 11,724,209
BSC Corporate SLA	695,228	577,411	1,134,453	1,843,613	3,857,770	1,857,547	125,168	\$ 10,091,190
BSC Executive Services	3,553,393	2,931,299	5,786,775	9,465,641	19,647,053	9,524,948	3,399,129	\$ 54,308,238
BSC Exelon Utilities	8,474,248	5,003,992	11,023,776	17,891,194	24,868,369	19,090,742	2,866,047	\$ 89,218,368
BSC Exelon Transmission Co	-	-	-	-	-	-	6,037	\$ 6,037
BSC Finance	8,815,148	7,445,765	14,917,993	22,316,812	39,983,821	20,603,842	20,017,586	\$ 134,100,966
BSC Gen Company Activities	484,431	454,634	707,454	1,332,139	2,423,785	1,239,830	1,790,420	\$ 8,432,694
BSC Gen Counsel	2,250,270	1,877,943	3,686,813	5,887,238	16,578,499	5,927,719	5,969,127	\$ 42,177,610
BSC HR	2,913,968	2,038,435	4,420,980	9,695,197	19,872,891	8,893,750	6,874,386	\$ 54,709,607
BSC Inform. Technology	81,536,584	84,098,054	117,082,448	239,417,573	465,254,621	227,599,698	52,883,696	\$ 1,267,872,674
BSC Investment	237,707	198,208	389,449	631,648	1,340,051	637,291	368,633	\$ 3,802,986
BSC Legal Services	1,630,322	1,414,407	2,540,135	3,366,249	6,367,978	3,875,824	1,980,373	\$ 21,175,287
BSC Real Estate	499,758	474,624	658,464	1,007,938	3,861,619	1,074,070	650,995	\$ 8,227,468
BSC Reg & Govt Affairs	299,950	252,568	493,088	802,031	1,714,231	809,410	933,131	\$ 5,304,409
BSC Supply Srv	1,605,036	1,591,401	3,512,816	4,102,490	11,894,095	5,141,473	4,828,643	\$ 32,675,954
BSC Unassigned Departments	(93)	(83)	(156)	(252)	(267)	(255)	(39)	\$ (1,145)
								\$
Total	\$ 115,898,296	\$ 110,610,624	\$ 170,458,865	\$ 326,162,003	\$ 632,220,536	\$ 313,827,051	\$ 146,118,696	\$ 1,815,296,072

Attachment 6 True-Up Revenue Requirement Worksheet Potomac Electric Power Company

To be completed in conjunction with Attachment H-9A.

	(1)	(2)	(3)	(4)
Line No.		Attachment H-9A Page, Line, Col.	Transmission	Allocator
1 2	Gross Transmission Plant - Total Net Transmission Plant - Total	Attach 9, line 16, column b Attach 9, line 16, column i	2,085,536,841 1,466,009,451	
3 4	O&M EXPENSE Total O&M Allocated to Transmission Annual Allocation Factor for O&M	Attach H-9A, line 85 (line 3 divided by line 1 col 3)	57,515,256 0.03	0.03
5 6	GENERAL, NTANGIBLE AND COMMON (G&C) DEPRECIATION EXPENSE Total G, 1 & C Depreciation Expense Annual Allocation Factor for G, 1 & C Depreciation Expense	Attach H-9A, line 86a plus line 91 plus line 96 (line 5 divided by line 1 col 3)	7,528,091 0.00	0.00
7 8	TAXES OTHER THAN INCOME TAXES Total Other Taxes Annual Allocation Factor for Other Taxes	Attach H-9A, line 99 (line 7 divided by line 1 col 3)	14,717,299 0.01	0.01
9 10	Less Revenue Credits (Enter As Negative) Annual Allocation Factor Revenue Credits	Attach H-9A, line 154 (line 9 divided by line 1 col 3)	(7,723,650) (0.00)	(0.00)
11	Annual Allocation Factor for Expense	Sum of line 4, 6, 8, and 10		0.03
12 13	INCOME TAXES Total Income Taxes Annual Allocation Factor for Income Taxes	Attach H-9A, line 138 (line 12 divided by line 2 col 3)	23,507,746 0.02	0.02
14 15	RETURN Return on Rate Base Annual Allocation Factor for Return on Rate Base	Attach H-9A, line 145 (line 14 divided by line 2 col 3)	95,469,541 0.07	0.07
16	Annual Allocation Factor for Return	Sum of line 13 and 15	0.08	0.08

	(I)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	an	(12)	(13)	(14)	(15)
Line No.	All True-Up Items	PJM Project Number	Project Gross Plant	Annual Allocation	Annual Expense Charge	Project Net Plant or CWIP Balance	Annual Allocation	Annual Return Charge	Project Depreciation/Amorti zation Expense	Annual Revenue Requirement	Incentive Return	Incentive Return	Total Annual Revenue Requirement	True-Up Adjustment	Net Rev Rea
															Sum Col. 13 & 14
			(Note C)	(Page 1 line 11)	(Col. 3 * Col. 4)	(Notes D & I)	(Page 1 line 16)	(Col. 6 * Col. 7)	(Notes E & I)	(Sum Col. 5, 8 & 9)	(Note K)	(Attachment 7)	(Sum Col. 10 & 12)	(Note F)	(Note G)
17a	Zonal	Zonal	S 1.741.352.937	0.03	60.148.462	S 1,197,456,141	0.08	97.182.241	29.281.514	186.612.217			186,612.217		186.612.217
17b	Zonai Brighton Suh	B0288	\$ 1,741,352,937 \$ 33,558,380	0.03	1,159,148		0.08	1,870,789	958.811	3,988,747	150	177.202	4,165,949		4,165,949
17c	Burches Hill 500/230 kV transformer - second 1000 MVA	B0319	S 36,700,000	0.03	1,267,663		0.08	2,226,762	1.048.571	4,542,996	150	213,838	4,756,834		4,756,834
17d	Reconductor Dickerson-Quince Orchard 230 kV	B0367.1/B0367.2	\$ 20,000,000	0.03	690,824		0.08	1,213,494	571,429	2,475,747	150	116,533	2,592,280		2,592,280
17e	Chalk Point 230 kV Breaker 1A	B0512.7	\$ 2,000,000	0.03	69,082		0.08	121,349	57,143	247,575			247,575		247,575
17f	Chalk Point 230 kV Breaker 1B	B0512.8	\$ 2,000,000	0.03	69,082		0.08	121,349	57,143	247,575			247,575		247,575
17g 17h	Chalk Point 230 kV Breaker 2A Chalk Point 230 kV Breaker 3A	B0512.9 B0512.12	\$ 2,000,000	0.03	69,082		0.08	121,349 122.895	57,143 57,143	247,575 249,121			247,575 249,121		247,575 249,121
17h 17i	Chalk Point 230 kV Breaker 3A Burches Hill-Palmer Cr Upgrade 23090, 91, 92, 93	B0512.12 B0478	\$ 2,000,000 \$ 15,875,382	0.03 0.03	69,082 548,355		0.08	122,895 993,910	57,143 453,582	249,121 1,995,848	150	95,901	249,121		249,121
17i	Burches Hill Sub: Add 3rd 500/230kV	B0478 B0499	S 15,875,382 S 29,544,357	0.03	1.020.498		0.08	1.849.684	844,124	3,714,307	150	178,474	3,892,780		3,892,780
17k	Ritchie-Benning: Install (2) 230kV Lines	B0526	S 58.581.170	0.03	2.023.465		0.08	3,667,592	1,673,748	7,364,805			7,364,805		7,364,805
171	Benning Sub: Add 3rd 230/69kV, 250MVA	B0701.1	\$ 5,226,954	0.03	180,545		0.08	327,244	149,342	657,131			657,131		657,131
17m	Brighton Sub: Upgrade T1 500/230kv Transformer	B0496	\$ 19,021,804	0.03	657,036		0.08	1,235,342	543,480	2,435,858	150	119,835	2,555,693		2,555,693
17n	Convert Buzzard to Ritchie Line - 138kV to 230kV	B1125	\$ 51,852,352	0.03	1,791,044		0.08	3,524,085	1,481,496	6,796,625			6,796,625		6,796,625
17o 17p	Reconductor feeder Dickerson to Quince Orchard Reconductor the Dickerson - Pleasant View 230kV circuit	b2008 b0467.1	\$ 8,623,505 \$ 9,000,000	0.03 0.03	297,866 310.871		0.08 0.08	594,086 542,594	246,386 257,143	1,138,338 1,110,608			1,138,338 1,110,608		1,138,338 1,110,608
17p	Upgrade the 230kV line from Buzzard 016 - Ritchie 059	b1126	S 39,000,000	0.03	1.347.108		0.08	2.622.538	1.114.286	5,083,932			5.083,932		5.083.932
17r	Reconductor the Dickerson station "H" – Ouince Orchard 230 kV	b1596	S 9,200,000	0.03	317,779		0.08	639,983	262.857	1,220,619			1,220,619		1,220,619
17s	***************************************					.,,,,,,,,			202,001				1,223,017		1,223,015
17t															
17u															
17v 17w															
17x															
17y															1
1.															1
18	Annual Totals		2,085,536,841		72,036,995	1,466,009,451		118,977,287	39,115,340	230,129,623		901,783	231,031,405		231,031,405

- Gross Transmission Plant is that identified on page 2 line 2 of Attachment II Inclusive of any CWIP or unamortized absoluted plant included in rate base when authorized by FERC order less any prefunded AFUDC, if applicable.
 Project Gross Plant is the total capital investments for the project solucitated in the same method as the gross plant value in line 1. This value includes subsequent capital investments required to maintain the facilities to their original capabilities. Gross plant does not include Chamarter Mandanous Plant and excludes any regulatory sunt, which are to entered as a separate line item. Project Depreciation Expense in the actual value booked for the project and included in the Depreciation Expense in Attachment II, page 3, line 14. Project Depreciation Expense includes the amortization of Abandonoud Plant and excludes any regulatory sunt, which are to entered as a separate line item. Project Depreciation Expense includes the amortization of Abandonoud Plant Trace-1/p. Adjustments in calculation of the Project Trace predictable for the Rate View.

 The Ner Res (as the value to be used in the rate calculation under the applicable Schodule under the PIM OATT for each project.

 The Ford General, Intagality and Comman Depreciation Expense includes the amortization of Abandonoud Plant Trace-1/p. Adjustment Depreciation Expense in Attachment II page 3, line 14. Project Depreciation Expense includes the amortization of Abandonoud Plant Trace-1/p. Adjustment Depreciation Expense in Attachment II page 3, line 14. Project Depreciation Expense in Attachment II page 3, line 14. Project Depreciation Expense in Attachment II page 3, line 14. Project Depreciation Depreciation Expense in Attachment II page 3, line 14. Project Depreciation Depreciation Expense in Attachment II page 3, line 14. Project Depreciation Depreciation Expense in Attachment II page 3. In the Internation of Abandonous Plant Value and Depreciation Expense in Expense II page 4. Project Depreciation Depreciation Expense II page 4. Project

Attachment 6A True-Up Potomac Electric Power Company

				quirement Projected		Actual Revenue				
1	Rate Year being Trued-Up		For	Rate Year	Revenue Received ³	Requirement	Annual True-Up Calculation	n		
2					187,001,169					
	A	В	С	D	E	F	G	H	I	J
				% of						
			Projected	Total	Revenue	Actual	Net		Interest	
			Net Revenue	Revenue	Received	Net Revenue	Under/(Over)	Prior Period	Income	Total True-Up
	All True-Up Items	PJM Project Number	Requirement ¹	Requirement	(E, Line 2) x (D)	Requirement ²	Collection (F)-(E)	Adjustment 5	(Expense)4	(G) + (H) + (I)
3	Zonal	Zonal	145,954,407	0.77		145,954,407	1,218,654	-	80,553	1,299,207
3a	Brighton Sub	B0288	4,032,146	0.02	3,998,480	4,032,146	33,667	-	2,225	35,892
3Ь	Burches Hill 500/230 kV transformer - second 1000 MVA	B0319	4,582,730	0.02	4,544,466	4,582,730	38,264	-	2,529	40,793
3c	Reconductor Dickerson-Quince Orchard 230 kV	B0367.1/B0367.2	2,497,401	0.01	2,476,548	2,497,401	20,852	-	1,378	22,231
3d	Chalk Point 230 kV Breaker 1A	B0512.7	237,802	0.00	235,817	237,802	1,986	-	131	2,117
3e	Chalk Point 230 kV Breaker 1B	B0512.8	237,802	0.00	235,817	237,802	1,986	-	131	2,117
3f	Chalk Point 230 kV Breaker 2A	B0512.9	237,802	0.00	235,817	237,802	1,986	-	131	2,117
3g	Chalk Point 230 kV Breaker 3A	B0512.12	239,114	0.00	237,117	239,114	1,996	-	132	2,128
3h	Burches Hill-Palmer Cr Upgrade 23090, 91, 92, 93	B0478	2,011,725	0.01	1,994,928	2,011,725	16,797	-	1,110	17,907
3i	Burches Hill Sub: Add 3rd 500/230kV	B0499	3,743,854	0.02	3,712,594	3,743,854	31,260	-	2,066	33,326
3j	Ritchie-Benning: Install (2) 230kV Lines	B0526	7,061,414	0.04	7,002,454	7,061,414	58,960	-	3,897	62,857
3k	Benning Sub: Add 3rd 230/69kV, 250MVA	B0701.1	630,061	0.00	624,800	630,061	5,261	-	348	5,608
31	Brighton Sub: Upgrade T1 500/230kv Transformer	B0496	2,452,983	0.01	2,432,501	2,452,983	20,481	-	1,354	21,835
3m	Convert Buzzard to Ritchie Line - 138kV to 230kV	B1125	6,486,000	0.03	6,431,845	6,486,000	54,155	-	3,580	57,735
3n	Reconductor feeder Dickerson to Quince Orchard	b2008	1,085,466	0.01	1,076,403	1,085,466	9,063	-	599	9,662
30	Reconductor the Dickerson - Pleasant View 230kV circuit	ь0467.1	1,067,159	0.01	1,058,248	1,067,159	8,910	-	589	9,499
3p	Upgrade the 230kV line from Buzzard 016 - Ritchie 059	b1126	4,854,550	0.03	4,814,017	4,854,550	40,533	-	2,679	43,213
3q	Reconductor the Dickerson station "H" - Quince Orchard 230 kV	Ы596	1,163,277	0.01	1,153,564	1,163,277	9,713		642	10,355
3r	2022 Annual Update Credit							(461,856)	(30,529)	(492,385)
.58	Additional 2022 Annual Update credits for certain legal costs, with interest							(4,638)		(4,638)
3t	Docket ER21-83 Pepco Depreciation study adjustment (additional interest)							(345,403)		(345,403)
3u										
3v										
3w										
3x										
	Total Annual Revenue Requirements (Note A)		188.575.692	1.00	187,001,169	188.575.692	1,574,523	(811,897)	73,547	836,173
4	i otai Annuai Kevenue Kequiremenis (Note A)		188,575,692	1.00	187,001,169	188,575,692	1,574,523	(811,897)	/3,54/	836,173
						Monthly Interest Rate			0.0039	
						Interest Income (Expense)			73,547	
	N -					inicion meetic (Expense)			73,547	

- Note:

 The most Allschment 6, line 17, col. 13 for the projection for the Rate Year.

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Prior Period Adjustments

	(a)	(b)	(c)	(d)
	Prior Period Adjustments	Amount	Interest	Total
	(Note B)	In Dollars	(Note B)	Col. (b) + Col. (c)
5	Prior Period Adjustments listed in row 3r to 3t	(811,897)	(30,529)	(842,426)

6 TO calculates NITS revenues, net of true-ups, received in calendar Year 1 (e.g., 2018)

7		(A)	(B)	(C)
8		PJM Billed Revenue Received	True-up	Annual (net of true-ups)
9	Jan-May (Year 1)	69,015,857	(3,997,231)	73,013,088
10	June-Dec (Year 1)	117,119,438	3,131,357	113,988,081
11				187,001,169
12	TO calculates Reconciliation Revenues for Year 1 (e.g. 2018) by populating template with Year 1 act			
13	Jan-Dec (Year 1)	188,575,692		188,575,692

For each project or Attachment H-9A, the utility will populate the formula rate with the inputs for the True-Up Year. The revenue requirements, based on actual operating results for the True-Up Year, associated with the projects and Attachment H-9A will then be entered in Col. (f) above. Column (E) above contains the actual revenues received associated with Attachment H-9A and any Projects paid by the RTO to the utility during the True-Up Year. Then in Col. (G), Col. (E) is subtracted from Col. (f) to column (b) and the true of the project of the same Col. (G) (B), and (f). Col. (f) is the actual column (b), and (f). Col. (f) is the actual column (b), and (f). Col. (f) is the actual column (b), and (f).

Prior Period Adjustment is the amount of an adjustment to correct an error in a prior period. The adjustment will include a gross-up for income tax purposes, as appropriate. The FERC Refund interest rate specified in CFR 35.19(a) for the period up to the date the projected rates that are subject to True Up here went into effect.

Attachment 6B True-Up Interest Rate Potomac Electric Power Company

			[A]
		Month (Note A)	FERC Monthly Interest Rate
1		January	0.0028 2022
2		February	0.0025 2022
3		March	0.0028 2022
4		April	0.0027 2022
5		May	0.0028 2022
6		June	0.0027 2022
7		July	0.0031 2022
8		August	0.0031 2022
9		September	0.0030 2022
10		October	0.0042 2022
11		November	0.0040 2022
12		December	0.0042 2022
13		January	0.0054 2023
14		February	0.0048 2023
15		March	0.0054 2023
16		April	0.0062 2023
17		May	0.0064 2023
18	Average of lines 1-17 above		0.0039

Note A:

(1) The FERC Quarterly Interest Rate in column [A] is the interest applicable to the Month indicated.

19 Year

20	A	В	C	D	Е	F
	Project Name	RTO Project Number or Zonal	Amount	17 Months	Monthly Interest Rate	Interest
		•	Attachment 6A, Col. G + Col		Line 18	Col. C x Col D x Col
			Н		above	E
21	Total	Zonal	1,218,654	17	0.0039	80,553
21a	Brighton Sub	B0288	33,667	17	0.0039	2,225
21b	Burches Hill 500/230 kV transformer - second 1000 MVA	B0319	38,264	17	0.0039	2,529
21c	Reconductor Dickerson-Quince Orchard 230 kV	B0367.1/B0367.2	20,852	17	0.0039	1,378
21d	Chalk Point 230 kV Breaker 1A	B0512.7	1,986	17	0.0039	131
21e	Chalk Point 230 kV Breaker 1B	B0512.8	1,986	17	0.0039	131
21f	Chalk Point 230 kV Breaker 2A	B0512.9	1,986	17	0.0039	131
21g	Chalk Point 230 kV Breaker 3A	B0512.12	1,996	17	0.0039	132
21h	Burches Hill-Palmer Cr Upgrade 23090, 91, 92, 93	B0478	16,797	17	0.0039	1,110
21i	Burches Hill Sub: Add 3rd 500/230kV	B0499	31,260	17	0.0039	2,066
21j	Ritchie-Benning: Install (2) 230kV Lines	B0526	58,960	17	0.0039	3,897
	Benning Sub: Add 3rd 230/69kV, 250MVA	B0701.1	5,261	17	0.0039	348
211	Brighton Sub: Upgrade T1 500/230kv Transformer	B0496	20,481	17	0.0039	1,354
	Convert Buzzard to Ritchie Line - 138kV to 230kV	B1125	54,155	17	0.0039	3,580
21n	Reconductor feeder Dickerson to Quince Orchard	b2008	9,063	17	0.0039	599
21o	Reconductor the Dickerson - Pleasant View 230kV circuit	b0467.1	8,910	17	0.0039	589
21p	18	b1126	40,533	17	0.0039	2,679
	Reconductor the Dickerson station "H" - Quince Orchard 230 kV	b1596	9,713	17	0.0039	642
21r	2022 Annual Update Credit		(461,856)	17	0.0039	(30,529)
21s	Additional 2022 Annual Update credits for certain legal costs, with	ı interest				
21t					-	
	Total		1,112,667			73,547

Attachment 7 - Transmission Enhancement Charge Worksheet

1	New Plant Carrying	g Charge																
2	Fixed Charge Ra	te (FCR) if not a	CIAC															
3	•	Formula Line																
4	A		Net Plant Carrying	Charge without I	Depreciation		13.03%											
5	В			Charge per 100 E	asis Point in ROE	without Depreciation	13.63%											
6	С		Line B less Line A				0.60%											
7	FCR if a CIAC																	
8	D	161	Net Plant Carrying	Charge without I	Depreciation, Ret	urn, nor Income Tax	4.91%											
9	The FCR resultin																	
10				•		or subsequent yea												
11	The ROE is 10.5%	6 which include	s a base ROE of	10.0% ROE per F	ERC order in D	ocket No. EL13-48	and a 50 basis p	oint RTO memb	ership adder as	authorized by FER	RC: provided, th	at the projects	identified in De	ocket Nos. ER	08-686 and ER08	-1423 have beer	n awarded an a	dditional 150
	Details			B0288 Br	ighton Sub		BO319 Bur	ches Hill 500/230 kV	transformer - sec	ond 1000 MVA	BO367.1/BO367	2 Reconductor Did	kerson-Quince O	rchard 230 kV	BO	512.7 Chalk Point 2	30 kV Breaker 1A	
"Yes" if a project under PJM OATT Schedule 12, otherwise																		
12 "No"	Schedule 12	(Yes or No)	Yes				No				Yes				Yes			
13 Useful life of project	Life		35				35				35				35			
"Yes" if the customer has paid a lump sum payment in the amount																		
of the investment on line 18,																		
14 Otherwise "No"	CIAC	(Yes or No)	No				No				No				No			
15 Input the allowed ROE Incentive	Increased ROE (Basis	Points)	150				150				150				0			
From line 4 above if "No" on line 14 and From line 8 above if "Yes"																		
16 on line 14	Base FCR		13.03%				13.03%				13.03%				13.03%			
Line 6 times line 15 divided by 17 100 basis points	FCR for This Project		13.93%				13.93%				13.93%				13.03%			
Columns A, B or C from 18 Attachment 6	,		33.558.380												0.000.000			
	Investment		,,				36,700,000				20,000,000				2,000,000			
19 Line 18 divided by line 13 From Columns H, I or J from	Annual Depreciation	/ Amortization Exp	958,811				1,048,571				571,429				57,143			
20 Attachment 6	Month In Service or Mon	th for CWIP	6.50				8.00				8.00				8.00			
		Invest Yr	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue
47	Base FCR	2021	22,572,006	958,811	21,613,195	3,774,911	26,913,333	1,048,571	25,864,762	4,418,631	14,666,667	571,429	14,095,238	2,407,973	1,466,667	57,143	1,409,524	240,797
48	W Increased ROE	2021	22,572,006	958,811	21,613,195	3,969,365	26,913,333	1,048,571	25,864,762	4,651,337	14,666,667	571,429	14,095,238	2,534,789	1,466,667	57,143	1,409,524	240,797
49	Base FCR	2022	21,613,195	958,811	20,654,384	3,649,982	25,864,762	1,048,571	24,816,190	4,282,007	14,095,238	571,429	13,523,810	2,333,519	1,409,524	57,143	1,352,381	233,352
50	W Increased ROE	2022	21,613,195	958,811	20,654,384	3,835,810	25,864,762	1,048,571	24,816,190	4,505,279	14,095,238	571,429	13,523,810	2,455,193	1,409,524	57,143	1,352,381	233,352
51	Base FCR	2023	20,654,384	958,811	19,695,573	3,525,053	24,816,190	1,048,571	23,767,619	4,145,383	13,523,810	571,429	12,952,381	2,259,064	1,352,381	57,143	1,295,238	225,906
52 53	W Increased ROE Base FCR	2023 2024	20,654,384 19,695,573	958,811 958,811	19,695,573 18,736,762	3,702,255 3,400,125	24,816,190 23,767,619	1,048,571 1,048,571	23,767,619 22,719,048	4,359,221 4,008,759	13,523,810 12,952,381	571,429 571,429	12,952,381 12,380,952	2,375,597 2,184,610	1,352,381 1,295,238	57,143 57,143	1,295,238 1,238,095	225,906 218,461
54	W Increased ROE	2024	19,695,573	958,811	18.736.762	3,400,125	23,767,619	1,048,571	22,719,046	4,006,759	12,952,361	571,429	12,380,952	2,104,010	1,295,238	57,143	1,238,095	218,461
55	Base FCR	2025	18,736,762	958,811	17,777,951	3,275,196	22,719,048	1,048,571	21,670,476	3,872,135	12,380,952	571,429	11,809,524	2,110,155	1,238,095	57,143	1,180,952	211,016
56	W Increased ROE	2025	18,736,762	958,811	17,777,951	3,435,145	22,719,048	1,048,571	21,670,476	4,067,105	12,380,952	571,429	11,809,524	2,216,406	1,238,095	57,143	1,180,952	211,016
57	Base FCR	2026	17,777,951	958,811	16,819,140	3,150,267	21,670,476	1,048,571	20,621,905	3,735,511	11,809,524	571,429	11,238,095	2,035,701	1,180,952	57,143	1,123,810	203,570
58	W Increased ROE	2026	17,777,951	958,811	16,819,140	3,301,590	21,670,476	1,048,571	20,621,905	3,921,047	11,809,524	571,429	11,238,095	2,136,810	1,180,952	57,143	1,123,810	203,570
59	Base FCR	2027	16,819,140	958,811	15,860,330	3,025,339	20,621,905	1,048,571	19,573,333	3,598,887	11,238,095	571,429	10,666,667	1,961,246	1,123,810	57,143	1,066,667	196,125
60	W Increased ROE	2027	16,819,140	958,811	15,860,330	3,168,035	20,621,905	1,048,571	19,573,333	3,774,989	11,238,095	571,429	10,666,667	2,057,215	1,123,810	57,143	1,066,667	196,125
61 62																		
62	L																	

basis point adder and, thus, their ROE is 12.0%.

во	0512.8 Chalk Poin	230 kV Breaker 1B		В	O512.9 Chalk Point	230 kV Breaker 2	A	В	0512.12 Chalk Point	t 230 kV Breaker 3.	A	BO478 Bu	rches Hill-Palmer (Cr Upgrade 23090, 9	91, 92, 93	B04	199 Burches Hill Su	b: Add 3rd 500/23	0kV
Yes 35				Yes 35				Yes 35				Yes 35				Yes 35			
No				No				No				No				No			
0				0				0				150				150			
13.03%				13.03%				13.03%				13.03%				13.03%			
13.03%				13.03%				13.03%				13.93%				13.93%			
2,000,000				2,000,000				2,000,000				15,875,382				29,544,357			
57,143				57,143				57,143				453,582				844,124			
8.00				8.00				12.00				6.00				6.00			
Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue
1,466,667	57,143	1,409,524	240,797	1,466,667	57,143	1,409,524	240,797	1,485,714	57,143	1,428,571	243,279	12,019,932	453,582	11,566,350	1,960,624	22,369,299	844,124	21,525,174	3,648,756
1,466,667	57,143	1,409,524	240,797	1,466,667	57,143	1,409,524	240,797	1,485,714	57,143	1,428,571	243,279	12,019,932	453,582	11,566,350	2,064,687	22,369,299	844,124	21,525,174	3,842,418
1,409,524	57,143	1,352,381	233,352	1,409,524	57,143	1,352,381	233,352	1,428,571	57,143	1,371,429	235,834	11,566,350	453,582	11,112,767	1,901,525	21,525,174	844,124	20,681,050	3,538,770
1,409,524	57,143	1,352,381	233,352	1,409,524	57,143	1,352,381	233,352	1,428,571	57,143	1,371,429	235,834	11,566,350	453,582	11,112,767	2,001,507	21,525,174	844,124	20,681,050	3,724,838
1,352,381	57,143	1,295,238	225,906	1,352,381	57,143	1,295,238	225,906	1,371,429	57,143	1,314,286	228,388	11,112,767	453,582	10,659,185	1,842,425	20,681,050	844,124	19,836,925	3,428,785
1,352,381	57,143	1,295,238	225,906	1,352,381	57,143	1,295,238	225,906	1,371,429	57,143	1,314,286	228,388	11,112,767	453,582	10,659,185	1,938,326	20,681,050	844,124	19,836,925	3,607,258
1,295,238	57,143	1,238,095	218,461	1,295,238	57,143	1,238,095	218,461	1,314,286	57,143	1,257,143	220,943	10,659,185	453,582	10,205,603	1,783,325	19,836,925	844,124	18,992,801	3,318,799
1,295,238 1,238,095	57,143 57,143	1,238,095 1,180,952	218,461 211.016	1,295,238 1,238,095	57,143 57.143	1,238,095 1,180,952	218,461	1,314,286 1,257,143	57,143 57.143	1,257,143 1,200,000	220,943 213,497	10,659,185 10,205,603	453,582 453,582	10,205,603 9.752.020	1,875,146 1,724,226	19,836,925 18.992.801	844,124 844.124	18,992,801 18,148,676	3,489,678 3,208,813
1,238,095	57,143 57,143	1,180,952 1,180,952	211,016	1,238,095	57,143 57,143	1,180,952	211,016 211,016	1,257,143	57,143 57,143	1,200,000	213,497	10,205,603	453,582 453,582	9,752,020	1,724,226	18,992,801	844,124 844.124	18,148,676	3,208,813
1,238,095	57,143	1,180,952	203,570	1,238,095	57,143 57,143	1,180,952	203,570	1,257,143	57,143 57.143	1,200,000	213,497	9.752.020	453,582 453,582	9,752,020	1,665,126	18,992,801	844,124 844,124	17,304,552	3,372,098
1,180,952	57,143	1,123,810	203,570	1,180,952	57,143 57,143	1,123,610	203,570	1,200,000	57,143	1,142,857	206,052	9,752,020	453,562	9,298,438	1,748,784	18,148,676	844.124	17,304,552	3,254,518
1,123,810	57,143	1.066.667	196.125	1,100,532	57,143	1,066,667	196.125	1,200,000	57,143	1,142,037	198.606	9.298.438	453,582	8.844.856	1,606,026	17.304.552	844.124	16.460.427	2,988,842
1,123,810	57.143	1.066.667	196,125	1,123,810	57,143	1.066.667	196,125	1,142,857	57,143	1.085.714	198,606	9,298,438	453.582	8.844.856	1,685,604	17,304,552	844.124	16,460,427	3.136.937
1,120,010	51,110	.,500,001	100,120	.,120,010	07,710	.,200,001	700,120	.,112,007	07,110	.,200,711	700,000	2,200,100	.00,002	2,211,000	.,500,001	,501,002	311,121		2,.00,001

B052			B0701.1	Benning Sub: Add	I 3rd 230/69kV, 250)MVA	BO496 Brig	hton Sub: Upgrade	e T1 500/230kv Trai	nsormer	B1125 Co	nvert Buzzard to Ri	tchie Line - 138kV	to 230kV	b2008 Red	onductor feeder D	ickerson to Quinc	e Orchard	
Yes 35				Yes 35				Yes 35				Yes 35				Yes 35			
35				35				35				35				35			
No				No				No				No				No			
0				0				150				0				0			
13.039				13.03%				13.03%				13.03%				13.03%			
13.039				13.03%				13.93%				13.03%				13.03%			
58.581.170				5.226.954				19.021.804				51.852.352				8.623.505			
				., .,				.,.				. , . ,				.,,			
1,673,748				149,342				543,480				1,481,496				246,386			
6.00				6.00				2.00				10.00				2.00			
Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue
44,354,314		42,680,567	7,234,829	3,957,551	149,342	3,808,209	645,534	14,949,844	543,480	14,406,364	2,420,563	42,682,179	1,481,496	41,200,683	6,849,755	7,196,987	246,386	6,950,601	1,152,017
44,354,314		42,680,567	7,234,829	3,957,551	149,342	3,808,209	645,534	14,949,844	543,480	14,406,364	2,550,178	42,682,179	1,481,496	41,200,683	6,849,755	7,196,987	246,386	6,950,601	1,152,017
42,680,567	1,673,748	41,006,819	7,016,747	3,808,209	149,342	3,658,868	626,075	14,406,364	543,480	13,862,884	2,349,750	41,200,683	1,481,496	39,719,188	6,656,723	6,950,601	246,386	6,704,215	1,119,914
42,680,567	1,673,748	41,006,819	7,016,747	3,808,209	149,342	3,658,868	626,075	14,406,364	543,480	13,862,884	2,474,475	41,200,683	1,481,496	39,719,188	6,656,723	6,950,601	246,386	6,704,215	1,119,914
41,006,819	1,673,748	39,333,071	6,798,666	3,658,868	149,342	3,509,526	606,617	13,862,884	543,480	13,319,404	2,278,937	39,719,188	1,481,496	38,237,692	6,463,691	6,704,215	246,386	6,457,829	1,087,811
41,006,819	1	39,333,071	6,798,666	3,658,868	149,342	3,509,526	606,617	13,862,884	543,480	13,319,404	2,398,772	39,719,188	1,481,496	38,237,692	6,463,691	6,704,215	246,386	6,457,829	1,087,811
39,333,071 39,333,071	1,673,748 1.673,748	37,659,324 37,659,324	6,580,584 6.580,584	3,509,526 3,509,526	149,342 149.342	3,360,185 3,360,185	587,158 587,158	13,319,404 13,319,404	543,480 543.480	12,775,923 12,775,923	2,208,124 2,323,070	38,237,692 38,237,692	1,481,496 1,481,496	36,756,196 36,756,196	6,270,659 6,270,659	6,457,829 6,457,829	246,386 246,386	6,211,444 6,211,444	1,055,708 1,055,708
39,333,071	1,673,748	37,659,324 35.985.576	6,362,503	3,509,526	149,342 149,342	3,360,185	587,158 567,700	13,319,404	543,480 543,480	12,775,923	2,323,070	38,237,692 36,756,196	1,481,496	35,274,700	6,270,659	6,457,829	246,386	5,965,058	1,055,708
37,659,324	1,673,748	35,985,576	6,362,503	3,360,185	149,342	3,210,843	567,700	12,775,923	543,480	12,232,443	2,137,311	36,756,196	1,481,496	35,274,700	6.077.627	6,211,444	246,386	5,965,058	1,023,605
35,985,576		34.311.828	6,144,421	3,210.843	149,342	3,210,043	548.241	12,775,925	543,480	11,688,963	2,247,367	35,274,700	1,481,496	33,793,205	5.884.595	5,965,058	246,386	5,718.672	991.502
35,985,576	1,673,748	34,311,626	6,144,421	3,210,843	149,342	3,061,502	548,241	12,232,443	543,480	11,688,963	2,000,490	35,274,700	1,481,496	33,793,205	5,884,595	5,965,058	246,386	5,718,672	991,502
34.311.828	1,673,748	32.638.080	5.926.339	3,210,643	149,342	2,912,160	528.783	12,232,443	543,480	11,145,483	1.995.685	33,793,205	1,481,496	32,311,709	5,691,563	5,965,056	246,386	5,710,072	959,400
34,311,828		32,638,080	5,926,339	3,061,502	149,342	2,912,160	528,783	11.688.963	543,480	11,145,483	2,095,962	33,793,205	1,481,496	32,311,709	5,691,563	5.718.672	246,386	5,472,286	959,400
34,311,020	1,073,740	52,030,000	5,520,555	3,001,302	145,342	2,512,100	320,703	11,000,503	545,400	11,143,403	2,050,502	55,755,205	1,401,430	02,011,703	3,031,303	5,710,072	240,300	5,412,200	335,400

								t at Dickerson	minal equipment	ctor the Dickerson s cuit and upgrade te 'H" and Quince Ord	kV '23032' circ	Ritchie 059	om Buzzard 016 -	de the 230kV line fr	b1126 Upgra	230kV circuit	1 Reconductor the Dickerson - Pleasant View 230kV cir		
											V				V				V
											Yes 35				Yes 35				Yes 35
							ı				No				No				No
							ı				0				0				0
					ı														
											13.03%				13.03%				13.03%
					ı						13.03%				13.03%				13.03%
					ı														
					ı						9,200,000				39,000,000				9,000,000
											262,857				1,114,286				257,143
					ı						6.00				6.00				6.00
											0.00				0.00				0.00
				entive Charge		Total	T	Revenue	Ending	Depreciation	Beginning								
		42,903,133				42,903,133		1,238,956	7,491,429	262,857	7,754,286	5,106,909	30,642,857	1,114,286	31,757,143	1,078,004	6,300,000	257,143	6,557,143
981,33	\$			43,884,449		43,884,449		1,238,956	7,491,429	262,857	7,754,286	5,106,909	30,642,857	1,114,286	31,757,143	1,078,004	6,300,000	257,143	6,557,143
	s	41,621,830	\$	42.563.380		41,621,830 42.563.380	\$	1,204,707	7,228,571	262,857	7,491,429	4,961,723	29,528,571	1,114,286	30,642,857	1,044,499	6,042,857	257,143 257.143	6,300,000
941,55		40,340,528	SU S	42,563,380		42,563,380	\$	1,204,707 1,170,458	7,228,571 6.965.714	262,857 262,857	7,491,429 7.228.571	4,961,723 4,816,536	29,528,571 28.414.286	1,114,286	30,642,857 29,528,571	1,044,499	6,042,857 5,785,714	257,143	6,300,000 6,042,857
901,78	'ls	40,340,320	-	41.242.311		41,242,311	\$	1,170,458	6,965,714	262,857	7,228,571	4,816,536	28,414,286	1,114,286 1,114,286	29,528,571	1,010,995 1,010,995	5,785,714	257,143	6,042,857
901,78	-	39,059,226	· · · S	41,242,311		39.059.226		1,170,456	6,702,857	262,857	6.965.714	4,610,330	27,300,000	1,114,286	29,520,571	977.490	5,765,714	257,143	5,785,714
862,0	'ls	35,035,220		39.921.242		39,921,242	s	1,136,209	6,702,857	262.857	6,965,714	4,671,350	27,300,000	1,114,286	28,414,286	977.490	5,528,571	257,143	5,785,714
552,0.		37,777,924		00,021,242		37,777,924		1,101,959	6.440.000	262.857	6,702,857	4,526,164	26.185.714	1,114,286	27.300.000	943,986	5,271,429	257,143	5,528,571
822,24	٦	01,111,024		38,600,172				1,101,959	6,440,000	262,857	6.702.857	4,526,164	26,185,714	1,114,286	27,300,000	943,986	5,271,429	257,143	5,528,571
022,2	٧,	36.496.621		-5,000,172	ľ	36,496,621		1,067,710	6.177.143	262,857	6.440.000	4,380,977	25.071.429	1,114,286	26.185.714	910,481	5,014,286	257,143	5,271,429
	1	,,		37.279.103	s			1,067,710	6.177.143	262,857	6.440.000	4.380.977	25.071,429	1,114,286	26,185,714	910.481	5.014.286	257,143	5.271,429
	9	35,215,319	\$. , -,		35,215,319	\$	1,033,461	5,914,286	262,857	6,177,143	4,235,791	23,957,143	1,114,286	25,071,429	876,977	4,757,143	257,143	5,014,286
	1	., .,	ъ. Эл	35.958.034		, ,	s	1,033,461	5,914,286	262.857	6.177.143	4,235,791	23.957.143	1,114,286	25,071,429	876,977	4.757.143	257.143	5,014,286
			-	00,000,004	ľ	,,	ľ	1,000,101	3,514,200	202,001	0,117,110	,,,		.,,	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				-,,

\$ 748,352,673 \$ 730,178,818

Attachment 8 - Company Exhibit - Securitization Workpaper

Line #		Long Term Interest	
	101	Less LTD Interest on Securitization Bonds	0
	440	Capitalization	
	112	Less LTD on Securitization Bonds	0
		Calculation of the above Securitization Adjustments	

Rate Base Worksheet

	(Note K)		Gross Plant In Service			Accumulated Depreciation		Accumulat	ted Amortization		Net Plant In Service	
Line No	Month	Transmission	General & Intangible	Common	Transmission	General	Common	Intangible	Common	Transmission	General & Intangible	Common
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)
	Attachment H-9A, Line No:	19	23	24	30	31	12	10	11			
		207.58.g minus 207.57.g. Projected			Projected monthly balances							
		monthly balances that are the amounts			that are expected to be							
		expected to be included in 207.58.g for end		Electric Only, Form No 1.	included in 219.25.c for end o	f	Electric Only, Form No 1, page		Electric Only, Form No 1, page 356			
		of year and records for other months (Note				219.28.c for end of year, records						
		D (*****	of year, records for other months	records for other months		for other months		for other months		Col. (b) - Col. (e)	Col. (c) - Col. (f) - Col. (h)	Col. (d) - Col. (g) - Col. (i)
1	December Prior Year	1,864,901,730	619,296,846		605,660,281	145,698,307	-	99,641,134	-	1,259,241,449		-
2	January	1,874,105,204	620,132,599	_	608,410,619	146,990,527	-	102,881,230	_	1,265,694,584	370,260,842	-
3	February	1,883,777,853	623,376,383		611,336,580	148,263,166	-	106,115,795	_	1,272,441,273	368,997,422	
4	March	1,890,215,335						109,349,840	_	1,275,929,745		
5	April	1,912,421,036	628,549,965	_	616,579,089	150,833,356	-	112,597,876	_	1,295,841,948	365,118,733	-
6	May	1,939,771,437	632,896,145		618,151,996	152,156,345	-	115,882,518	-	1,321,619,441	364,857,282	
7	June	2,154,477,534	640,101,355	-	618,125,418	153,490,004	-	119,220,399	-	1,536,352,116	367,390,952	-
8	July	2,166,876,441					-	122,625,707	-	1,547,644,576		
9	August	2,169,993,379		-			-	126,093,678	-	1,547,582,899		-
	September	2,277,514,595		-			-	129,596,003	-	1,651,960,802		-
11	October	2,281,593,383	677,768,199	-	628,555,459	158,981,422	-	133,078,832	-	1,653,037,924	385,707,945	-
	November	2,305,867,865			630,435,128		-	136,545,646	-	1,675,432,737		
	December	2,390,463,145			635,119,771		-	140,056,874		1,755,343,374		
	Average of the 13 Monthly Balances (Attachment 9A)	2,085,536,841	647,462,745		619,527,390	153,603,304	-	119,514,272	-	1,466,009,451	374,345,170	-
	Less Merger Cost to Achieve (Attachment 10)			·	<u> </u>			-	<u> </u>		-	-
16	Average of the 13 Monthly Balances Less Merger Cost to Achieve	2,085,536,841	647,462,745		619,527,390	153,603,304		119,514,272		1,466,009,451	374,345,170	-

Adjustments to Rate Base

Line No		CWIP CWIP in Rate Base	PHFU Held for Future Use	Materials & Supplies	Undistributed Stores Expense	Prepayments	Unamortized Regulatory Asset	Unamortized Abandoned Plant	Account No. 282 Accumulated Deferred Income Taxes (Note D)	Account No. 283 Accumulated Deferred Income Taxes (Note D)	Account No. 190 Accumulated Deferred Income Taxes (Note D)	Account No. 255 Accumulated Deferred Investment Credit	
	(a)	(b)	(c)	(d)	(e)	r repayments (f)	(g)	(h)	(i)	(i)	(k)	(1)	
	Attachment H-9A, Line No:	(b) 43a	28	50 227. 8. c + 227.5.c (see At	47 It	45	(2)	43b	(1)	w	(k)	(1)	
					(227.16.c * Labor Ratio) for								
		01 - 60	214 for end of year, records for other months		end of year, records for other months	Notes J		Notes B & F	Attachment 1	Attachment 1	Attachment 1	Attachment 1	
17	December Prior Year	(Note C)	other months	months - 14,516,049		Notes J 42,983,507			Attachment 1	Attachment 1	Attachment 1	Attachment 1	
	January		-	- 16,668,900		49,000,051		217,135					
	February			- 16,720,610		48,026,482	1	206,861					
	March			- 16,895,746		43,358,258	_	196,586					
21			-	- 17,367,37		42,160,055	-	186,312					
22	Mav		-	- 17,614,724		40,935,766	-	176,037					
23	June		-	- 17,797,900		39,563,184	_	165,763					
24	July		-	- 18,076,818	8	38,302,435	-	155,488					
25	August		-	- 19,705,582	2	36,918,950	-	145,213					
26	September		-	- 19,671,138	8	39,423,660	-	134,939					
	October		-	- 20,477,490		39,386,304	-	124,664					
	November		-	- 20,545,945		40,042,359	-	114,390					
	December		-	- 19,268,302		46,292,725	-	104,115					
30	Average of the 13 Monthly Balances (except ADIT - see Attachment 1)			18,102,04	5 -	42,030,287		165,763					

- Notes:

 A Recovery of regulatory asset or any associated amortization expenses is limited to any regulatory assets authorized by FERC.

 B Recovery of abandoned plant is limited to any abandoned plant recovery authorized by FERC.

 C Includes only CWIP authorized by the Commission for inclusion in rate base. The annual report filed pursuant to Section 7 of the Protocols will include for each project under construction (i) the CWIP balance eligible for inclusion in rate base. (ii) the CWIP balance ineligible for inclusion in rate base; and (iii) a demonstration that AFUDC is only applied to the CWIP Balance that is not included in rate base. The annual report will reconcile the project-specific CWIP balances to the total Account 107 CWIP balance reported on p. 216 b of the FERC Form 1. The demonstration in that AFUDC is only applied to the CWIP project in rate base.

 The annual report will reconcile the project-specific CWIP balances to the total Account 107 CWIP balance reported on p. 216 b of the FERC Form 1. The demonstration in (iii) above will show that monthly debts and credits do not contain entries for AFUDC for each CWIP project in rate base.

 Recovery of abundoned plant is limited to any abandoned plant recovery authorized by FERC.

 The annual report will reconcile the project-specific CWIP balances to the total Account 107 CWIP balance reported on p. 216 b of the FERC Form 1. The demonstration in (iii) above will show that monthly debts and credits do not contain entries for AFUDC for each CWIP project in rate base.
- In Austral and Accountmentain Accoun
- when costs are inst recovered.

 Homomore in Abandoned Plant will be zero until the Commission accepts or approves recovery of the cost of abandoned plant.

 Homomore in Abandoned Plant and Amortization of Abandoned Plant will be zero until the Commission accepts or approves recovery of the cost of abandoned plant.

 The Formula Rate, shall include a credit to rate base for all unfinided reserves (funds collected from customers that (1) have not been set aside in a trust, escrow or restricted account; (2) whose balance are collected from customers through cost accruals to accounts that are recovered under the Formula Rate; and (3) exclude the portion of any balance offset by a balance sheet account). Each unfunded reserve will be included on lines 30 above. The allocators in Col. (g) and Col. (m) will be the same allocators used in the formula for the cost accruals to the account that is recovered under the Formula Rate. Since reserves can be created by an offsetting balance sheet account, rather than through cost accruals, the amount to be deducted from rate base should exclude the portion offset by another balance are collected from rate base should exclude the portion offset by another balance are collected from rate base should exclude the portion offset by another balance are collected from rate base should exclude the portion of any balance are collected from customers through cost accruals, the amount to be deducted from rate base should exclude the portion offset by another balance are collected from rate base should exclude the portion of any balance are collected from customers through cost accruals to account that are recovered under the Formula Rate.

 The Formula Rate, shall include a credit to rate base for all unfinitely accounts that are recovered under the Formula Rate, and (3) exclude the portion of any balance offset by a balance are collected from customers through cost accruals to account that are recovered under the Formula Rate.

 The Formula Rate, shall include a credit to rate base for all u
- H Calculate using 13 month average balance, except ADIT.

 1 Projected balances are for the calendar year the revenue under this formula begins to be charged.

 J From Attachment 5, line 45 column F for the end of year balance and records for other months.
- In the true-up calculation, actual monthly balance records are used.

Attachment 9A Rate Base Worksheet - Gross Plant in Service and Accumulated Depreciation (Less Asset Retirement Obligations) Pepco

	(Note A)		Gross Plant In Service	•			Asset Retir	ement Obligations		Gross Plant in Service Less Projected Asset Retirement Obligations			
Line No	Month	Total Plant in Service	Transmission	General & Intangible	Common	Total Plant in Service	Transmission	General & Intangible	Common	Total Plant in Service	Transmission	General & Intangible	Common
Attachn	(a) nent H-9A, Line No:	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j) 6	(k)	(1)	(m)
						207.57.g. + 207.74.g. +							
						207.83.g. + 207.98.g.							
						Projected monthly balances	1 207.57.g. Projected monthly	,					
		p207.104.g. Projected monthly balances	207.58.g. Projected monthly balances that				balances that are the amounts						
			are the amounts expected to be included in		Electric Only, Form No 1.	207.74.g. + 207.83.g. +	expected to be included in		Electric Only, Form No 1,				
		included in 207.104.g for end of year and records for other months	207.58.g for end of year and records for other months (Note I)	207.99.g. plus 205.5.g. for end of year, records for other months	page 356 for end of year,	207.98.g. for end of year and records for other months	1 207.57.g for end of year and records for other months	207.98.g. for end of year,	page 356 for end of year, records for other months	Cal (b) Cal (f)	Col. (c) - Col. (g)	Col. (d) - Col. (h)	Col. (e) - Col. (i)
1 Decemb	er Prior Year	11,088,620,830	1,864,901,730	620,947,371	records for other months	14,037,631		1,650,525		11,074,583,199	1,864,901,730	619,296,846	-
2 January		11,134,359,059		621,783,124	-	14,037,631		1,650,525		11,120,321,427	1,874,105,204	620,132,599	
3 Februar 4 March	у	11,189,076,188 11,277,084,768		625,026,908 626,351,235		14,017,271 13,959,486		1,650,525 1,650,525		- 11,175,058,917 - 11,263,125,282	1,883,777,853 1,890,215,335	623,376,383 624,700,711	
5 April		11,363,059,184	1,912,421,036	630,200,490		13,959,486	5	1,650,525		11,349,099,698	1,912,421,036	628,549,965	
6 May		11,515,357,685	1,939,771,437	634,546,670	-	13,959,486		1,650,525		11,501,398,199	1,939,771,437	632,896,145	-
7 June 8 July		11,770,924,363 11,817,299,973		641,751,879 648,212,899		13,959,486		1,650,525 1,650,525		- 11,756,964,877 - 11,803,340,487	2,154,477,534 2,166,876,441	640,101,355 646,562,374	
9 August		11,871,191,530	2,169,993,379	653,005,490		13,959,486		1,650,525		11,857,232,044	2,169,993,379	651,354,965	
10 Septem 11 October		12,071,706,322 12,146,626,668		657,014,872 679,418,723	-	13,959,486		1,650,525 1,650,525		- 12,057,746,836 - 12,132,667,182	2,277,514,595 2,281,593,383	655,364,348 677,768,199	
11 October 12 Novem		12,146,626,668		682,395,902		13,959,486		1,650,525 1,650,525		12,189,240,139	2,281,593,383 2,305,867,865	677,768,199	
13 December	er	12,439,852,799	2,390,463,145	717,816,942	-	13,959,486	5	1,650,525		12,425,893,313	2,390,463,145	716,166,418	-
14	Average of the 13 Monthly Balances	11,683,719,923	2,085,536,841	649,113,270	-	13,975,954		1,650,525		11,669,743,969	2,085,536,841	647,462,745	-
			Acc	umulated Depreciation & Amort	ization					Asset Retir	ement Obligations		
Line													
No	Month (a)	Total Plant in Service (b)	Transmission (c)	General Depr.	Intangible Amort. (e)	Common Depr.	Common Amort. (g)	Total Plant in Service (h)	Transmission (i)	General Depr. (j)	Intangible Amort. (k)	Common Depr. (I)	Common Amort. (m)
Attachn	nent H-9A, Line No:		.,	***	.,	.,		. ,	**	3,			
								219.29.c Projected monthly	219.25.c Projected monthly				
			219.25.c Projected monthly balances that are					balances that are the amounts	balances that are the amounts				
		are the amounts expected to be included in	the amounts expected to be included in 219.25.c for end of year and records for	219.28c for end of year, records	200.21 6 1 6	Electric Only, Form No 1, page 356 for end of year.		expected to be included in 219.29.c for end of year and	expected to be included in	219.28c for end of year, records for	200216 16 16	Electric Only, Form No 1, page 356 for end of year, records for	Electric Only, Form No 1, page
		other months	other months	for other months	200.21c for end of year, records for other months	records for other months		records for other months	records for other months	219.28c for end of year, records for other months	200.21c for end of year, records for other months	356 for end of year, records for other months	other months
15 Decemb		3,681,441,331	605,660,281	146,158,753	99,641,134			- 3,206,612		460,446		-	-
16 January 17 Februar		3,705,152,022 3,728,970,896	608,410,619 611,336,580	147,469,507 148,760,680	102,881,230 106,115,795	•	•	- 3,256,698 - 3,286,424		478,980 497,514			
18 March	y	3,754,714,001	614,285,590	150,073,871	109,349,840			- 3,278,725		516,047			
19 April		3,776,840,431		151,349,404	112,597,876		-	- 3,278,725		516,047			
20 May 21 June		3,798,477,801 3,820,103,709	618,151,996 618,125,418	152,672,393 154,006,051	115,882,518 119,220,399		-	- 3,278,725 - 3,278,725		516,047 516,047		•	•
22 July		3,843,601,716	619,231,865	155,363,131	122,625,707			- 3,278,725		516,047			
23 August		3,869,151,761	622,410,480	156,731,224	126,093,678		-	- 3,278,725		516,047			
24 Septem 25 October		3,894,697,401 3,920,366,315	625,553,793 628,555,459	158,100,681 159,497,470	129,596,003 133,078,832			- 3,278,725 - 3,278,725		516,047 516,047			
26 Novem	er	3,945,194,875	630,435,128	160,902,200	136,545,646			- 3,278,725		516,047			- 1
27 Decemb 28	er Average of the 13 Monthly Balances	3,972,544,756 3,823,942,847		162,354,999 154,110,797	140,056,874 119,514,272			- 3,278,725 3,272,076		516,047 507,493			-
40	Average of the 15 Monthly Balances	5,623,942,847	619,327,390	134,110,/9/	117,214,2/2	-	-	5,2/2,0/6	-	307,493	-	-	
			Projected Accumulated Depres	iation & Amortization Less Proje	ected Asset Retirement Ob	oligations							
Line No.	Month	Total Plant in Service	Transmission	General Depreciation	Intangible Amortization	Common Depreciation	Common Amortization						
140	(a)	(b)	(c)	(d)	(e)	(f)	(g)						
Attachn	nent H-9A, Line No:	9	30	31	32	12	-11						
			Col. (c) - Col. (i)	Col. (d) - Col. (j)	Col. (e) - Col. (k)	Col. (f) - Col. (l)	Col. (g) - Col. (m)						
29 Decemb	er Prior Year	Col. (b) - Col. (h) 3 678 234 719	605 660 281	145.698.307									
29 December 30 January		3,678,234,719 3,701,895,324	605,660,281 608,410,619	145,698,307 146,990,527	99,641,134 102,881,230			= =					
30 January 31 Februar		3,678,234,719 3,701,895,324 3,725,684,472	605,660,281 608,410,619 611,336,580	146,990,527 148,263,166	102,881,230 106,115,795		• •	- -					
30 January 31 Februar 32 March 33 April		3,678,234,719 3,701,895,324 3,725,684,472 3,751,435,276	605,660,281 608,410,619 611,336,580 614,285,590	146,990,527	102,881,230		- - - -	-					
30 January 31 Februar 32 March 33 April 34 May		3,678,234,719 3,701,895,324 3,725,684,472 3,751,435,276 3,773,561,706 3,795,199,076	605,660,281 608,410,619 611,336,580 614,285,590 616,579,089 618,151,996	146,990,527 148,263,166 149,557,824 150,833,356 152,156,345	102,881,230 106,115,795 109,349,840 112,597,876 115,882,518		- : : : : : : : : : : : : : : : : : : :	-					
30 January 31 Februar 32 March 33 April 34 May 35 June		3,678,234,719 3,701,895,324 3,725,684,472 3,731,435,276 3,773,561,706 3,795,199,076 3,816,824,984	605,660,281 608,410,619 611,336,580 614,285,590 616,579,089 618,125,418	146,990,527 148,263,166 149,557,824 150,833,356 152,156,345 153,490,004	102,881,230 106,115,795 109,349,840 112,597,876 115,882,518 119,220,399			-					
30 January 31 Februar 32 March 33 April 34 May 35 June 36 July 37 August	у	3,678,224,719 3,701,955,324 3,725,684,472 3,751,435,276 3,773,561,706 3,795,199,076 3,816,524,984 3,840,322,991 3,865,873,036	605,660,281 608,410,619 611,336,580 614,285,590 618,79,089 618,151,996 618,125,418 619,231,865 622,410,480	146,990,527 148,263,166 149,557,824 150,833,356 152,156,345 153,490,004 154,847,084	102,881,230 106,115,795 109,349,840 112,597,876 115,882,518 119,220,399 122,625,707 126,093,678								
30 January 31 Februar 32 March 33 April 34 May 35 June 36 July 37 August 38 Septem	y	3,678,224,719 3,701,895,324 3,725,684,472 3,731,435,276 3,773,561,706 3,795,199,076 3,816,824,984 3,840,322,991 3,865,873,036 3,891,418,676	605,660,281 608,410,619 611,336,580 614,285,590 616,579,089 618,125,418 619,231,865 622,410,480 625,553,793	146,990,527 148,263,166 149,557,844 150,833,356 152,156,345 153,490,004 154,847,084 156,215,176 157,584,633	102,881,230 106,115,795 109,349,840 112,597,876 115,882,518 119,220,399 122,625,707 126,093,678 129,596,003								
30 January 31 Februar 32 March 33 April 34 May 35 June 36 July 37 August 38 Septem 39 Octobe:	y ber	3,678,234,719 3,70,895,244 3,725,684,472 3,725,684,472 3,735,451,765 3,735,561,706 3,795,199,176 3,816,824,984 3,840,322,991 3,865,873,036 3,891,418,676 3,917,8876 3,917,8876	605,660,281 608,410,619 611,336,580 614,285,590 618,751,906 618,151,906 618,125,418 619,231,865 622,410,480 625,553,439 628,555,459	146,990,527 148,263,166 149,557,824 150,833,336 152,156,345 153,490,004 154,847,084 156,215,176 157,584,633 158,981,633	102,881,230 106,115,795 109,349,840 112,597,876 115,882,518 119,220,399 122,625,707 126,093,678 129,596,003 133,078,832								
30 January 31 Februar 32 March 33 April 34 May 35 June 36 July 37 August 38 Septem	y ber	3.678,234.71 3.701,895,324 3.725,684.472 3.751,485,276 3.773,561,706 3.816,824,941 3.801,418,676 3.811,418,676 3.91,418,676 3.91,418,676 3.91,418,676 3.91,418,676	605,600,281 608,410,619 611,336,589 614,285,599 618,137,948 618,137,418 619,221,418 619,221,418 622,553,799 634,451,128 634,451,128 635,139,748	146,999,527 148,263,166 149,557,824 150,833,356 152,156,345 153,490,004 154,847,084 156,215,176 157,384,633 158,981,422 160,386,152	102.881,230 106,115,795 109,349,840 112,597,876 115,882,518 119,220,399 122,625,707 126,093,678 129,596,003 133,078,832 136,545,646 140,056,874								
30 January 31 Februar 32 March 33 April 34 May 35 June 36 July 37 August 38 Septem 39 Octobe: 40 Noveml	y ber	3.678,234.71 3.701,895,324 3.725,684.472 3.751,485,276 3.773,561,706 3.816,824,941 3.801,418,676 3.811,418,676 3.91,418,676 3.91,418,676 3.91,418,676 3.91,418,676	605.660.281 608.410.619 611.336.5890 616.257.9089 618.13.99 618.13.24.18 619.23.186 622.410.389 622.553.499 628.553.499	146,999,527 148,263,166 149,557,824 150,833,356 152,156,345 153,490,004 154,847,084 156,215,176 157,384,633 158,981,422 160,386,152	102,881,230 106,115,795 109,349,840 112,597,876 115,882,518 119,220,399 122,625,707 126,093,678 129,596,003 133,078,832 136,545,646								

Note $A \qquad \text{In the true-up calculation, actual monthly balance records are used.} \\$

Attachment 10 - Merger Costs

Attachment 10 - Merger Costs	;					
(a)	(b)	(c)	(d)	()		(x
O&M Cost To Achieve FERC Account	Total	Allocation to Trans.				To
Transmission O&M	-	100.00%			s	
A&G	-	14.25%			s	
Total	s -				s s	
					-	
Depreciation & Amortization Expense Cost To Achieve						_
FERC Account General Plant	Total	Allocation to Trans. 14.25%			s	To
Intangible Plant	-	14.25%			s	
					\$	
Total	\$ -				\$	
Capital Cost To Achieve included in the General and Intangible Plant	General	Intangible				
Gross Plant						To
December Prior Year January	-	-			s s	
February	-				\$	
March	-	-			\$	
April	-	-			S	
May June		-			s s	
July	-	-			s	
August	-	-			s	
September October	-	-			s s	
November	-	-			s S	
December	-	-			s	
Average	-	-				
Accumulated Depreciation	General	Intangible				To
December Prior Year	-	-			s	
January		-			s	
February March		-			s s	
April					\$	
May	-	-			s	
June	-	-			s	
July August					s s	
September	-	-			s	
October	-	-			\$	
November December	-	-			s s	
Average	-	-			3	
Potomac Electric Po	wer Company					
Attachment 10 - Merger Costs		()	(D	()		,
(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above	(b) General	(c) Intangible	(d)	()		() To
December Prior Year	-	-	-	-	\$	
January	-	-	-	-	S	
February March	-	-		-	S S	
April	-	-	-	_	s	
May	-	-			\$	
June July	-		-	-		
August		-	-	-	\$	
August	-	-	- - -	- - -		
September	- - -		- - - -	- - - -	s s s	
September October	- - -		- - - - -	- - - - -	\$ \$ \$ \$	
September October November	- - - - -		-		s s s	
September October November December	- - - - - -		-	-	\$ \$ \$ \$ \$	
September October November December	:		-	-	\$ \$ \$ \$ \$	
September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above)	- - - - - - General		- - - - - - -	-	s s s s s	To
September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January	-	Intangible	- - - - - - - -		s s s s s	Té
September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February	-	- - - - - Intangible - -	- - - - - - - -	-	s s s s s	Te
September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March	-	Intangible	-		s s s s s	T
September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May	- - - -	Intangible	-	-	s s s s s s	Te
September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June	- - - - -	Intangible			s s s s s s s s s s s s s s s s s s s	To
September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July	- - - -	Intangible			s s s s s s s s s s s s s s s s s s s	To
September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September	: : : :	Intangible			\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Te
September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October	- - - - - -	Intangible - - - - - - - - - - - - -			\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Т
September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November	-	Intangible			\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	To
September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May July August September October November December	-	Intangible			\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Te
September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December	-	Intangible			\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	To
September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Total	-	Intangible			\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Tc
September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Vear	-	Intangible			\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Т
September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Total Capital Cost To Achieve included in Total Electric Plant in Service December Pior Year January	-	Intangible			\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Т
September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January January January	-	Intangible			\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	To
September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April	-	Intangible			\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Т
September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April May May May		Intangible			\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Т
September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April May June	-	Intangible			\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	To
September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April May June Junuary March April May June July August		Intangible			\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Тс
September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April May June July August September October November December Total		Intangible			\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Тс
September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April May June January February March April May June January March April May January March April May June July August		Intangible			\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Te

Potomac Electric Power Company Attachment 11A - O&M Workpaper

(a) (b) (c) 321.83.b to 321.112.b

			Total	Non-Recoverable	Directly Assigned
1	Operation, Supervision & Engineering	560.0	\$ 9,676,011		\$ 9,676,011
2	Load Dispatch-Reliability	561.1	-		\$ -
3	Load Dispatch-Monitor & Oper Tran Sys	561.2	92,206		\$ 92,206
4	Load Dispatch-Trans Svc & Scheduling	561.3	-		\$ -
5	Scheduling, Sys Control & Dispatch Svc	561.4	60,060		\$ 60,060
6	Reliability Planning & Standards Devel	561.5	-		\$ -
7	Transmission Service Studies	561.6	-		\$ -
8	Generation Interconnection Studies	561.7	-		\$ -
9	Reliability Planning & Standard Devel	561.8	16,508		\$ 16,508
10	Station Expenses	562.0	-		\$ -
11	Operation of Energy Storage Equipment	562.1			\$ -
12	Overhead Line Expenses	563.0	-		\$ -
13	Underground Line Expenses	564.0	-		\$ -
14	Transmission of Electricity by Others	565.0	-		\$ -
15	Miscellaneous Transmission Expenses	566.0	4,627,933	269,391	\$ 4,358,542
16	Rents	567.0	25,986		\$ 25,986
17	Maintenance, Supervision & Engineering	568.0			\$ -
18	Maintenance of Structures	569.0	1,618,860		\$ 1,618,860
19	Maintenance of Computer Hardware	569.1			\$ -
20	Maintenance of Computer Software	569.2			\$ -
21	Maintenance of Communication Equipment	569.3			\$ -
22	Maintenance of Misc Regional Transmission Plant	569.4			\$ -
23	Maintenance of Station Equipment	570.0	10,188,140		\$ 10,188,140
24	Maintenance of Energy Storage Equipment	570.1			\$ -
25	Maintenance of Overhead Lines	571.0	6,381,275		\$ 6,381,275
26	Maintenance of Underground Lines	572.0	729,296		\$ 729,296
27	Maintenance of Misc Transmission Plant	573.0	1,093,613		\$ 1,093,613
28	Transmission Expenses - Total (Sum of lines 1-25)		\$ 34,509,888	\$ 269,391	\$ 34,240,497

Potomac Electric Power Company Attachment 11B - A&G Workpaper

			323	(a) 3.181.b to 323.196.b	(b)	(c)	(d)		(e)
				Total	S&W Allocation	Net Plant Allocation	Non-Recoverable	Dir	ectly Assigned
1	Administrative and General Salaries	920.0		6,536,601	\$ 6,536,601			\$	-
2	Office Supplies and Expenses	921.0	\$	6,022,344	6,022,344				-
3	Administrative Expenses Transferred-Credit	922.0	\$	· · · · -	· · · · -				-
4	Outside Service Employed	923.0	\$	126,726,167	125,103,736		1,622,431		-
5	Property Insurance	924.0	\$	1,683,262	-	1,683,262	-		-
6	Injuries and Damages	925.0	\$	4,280,588	4,280,588				-
7	Employee Pensions and Benefits	926.0	\$	14,399,487	14,399,487				-
8	Franchise Requirements	927.0	\$	· · · · · · · · · · · · · · · ·					-
9	Regulatory Commission Expenses	928.0	\$	3,098,865	-		2,681,372		417,493
10	Duplicate Charges-Credit	929.0	\$	· · · · -	_				-
11	General Advertising Expenses	930.1	\$	1,404,879	_		1,404,879		-
12	Miscellaneous General Expenses	930.2	\$	1,185,801	1,185,801		· · · · -		_
13	Rents	931.0	\$	-	-				_
14	Maintenance of General Plant	935	\$	565,464	\$ 565,464			\$	-
15	Administrative & General - Total (Sum of lines 1-14)		\$	165,903,458	\$ 158,094,021	\$ 1,683,262	\$ 5,708,682	\$	417,493
16				Allocation Factor	14.25%	19.66%	0.00%		100.00%
							0.0076		
17				Transmission A&G ¹	22,526,398	330,868			417,493
18							Total ²		\$23,274,759

 $^{^{1}}$ Multiply total amounts on line 15, columns (b)-(e) by allocation factors on line 16. 2 Sum of line 17, columns (b), (c), (d), (e).

Potomac Electric Power Company Attachment 12 - Depreciation Rates

(A)	(B)	(C)		
Number	Plant Type	Applied Depreciation Rate		
	Electric Transmission			
350.2	Land and Land Rights	1.55%		
352	Structures and Improvements	1.36%		
353	Station Equipment	1.84%		
354	Towers and Fixtures	2.22%		
355	Poles and Fixtures	2.42%		
356	Overhead Conductors and Devices	2.73%		
357	Underground Conduit	1.48%		
358	Underground Conductors and Devices	2.08%		
359	Roads and Trails	1.01%		
	Electric General			
390 - ALLOCABLE Other	Structures and Improvements	1.60%		
390 - ALLOCABLE Major	Structures and Improvements	1.94%		
390 - DC	Structures and Improvements	2.66%		
390 - MD	Structures and Improvements	13.97%		
390 - SMECO	Structures and Improvements	4.40%		
391.1 - ALLOCABLE	Office Furniture and Equipment	6.67%		
391.1 - DC	Office Furniture and Equipment	6.67%		
391.1 - MD	Office Furniture and Equipment	6.66%		
391.3 - ALLOCABLE	Office Furniture and Equipment	10.73%		
391.3 - DC	Office Furniture and Equipment	10.00%		
391.3 - MD	Office Furniture and Equipment	19.56%		
393 - DC	Stores Equipment	4.00%		
393 - MD	Stores Equipment	4.67%		
394 - DC	Tools, Shop, Garage Equipment	4.00%		
394 - MD	Tools, Shop, Garage Equipment	6.45%		
395 - DC 395 - MD	Laboratory Equipment Laboratory Equipment	6.67% 5.70%		
396 - ALLOCABLE	Power Operated Equipment	2.24%		
397 - ALLOCABLE	Communication Equipment	1.29%		
397.1 - DC	Communication Equipment	6.63%		
397 - MD	Communication Equipment	14.51%		
397 - SMECO	Communication Equipment	4.40%		
397.1 - ALLOCABLE	Communication Equipment	5.49%		
397.2 - MD	Communication Equipment	6.59%		
397.3 - DC	Communication Equipment	6.67%		
397.3 - MD	Communication Equipment	6.59%		
398 - DC	Miscellaneous Equipment	5.00%		
398 - MD	Miscellaneous Equipment	6.65%		

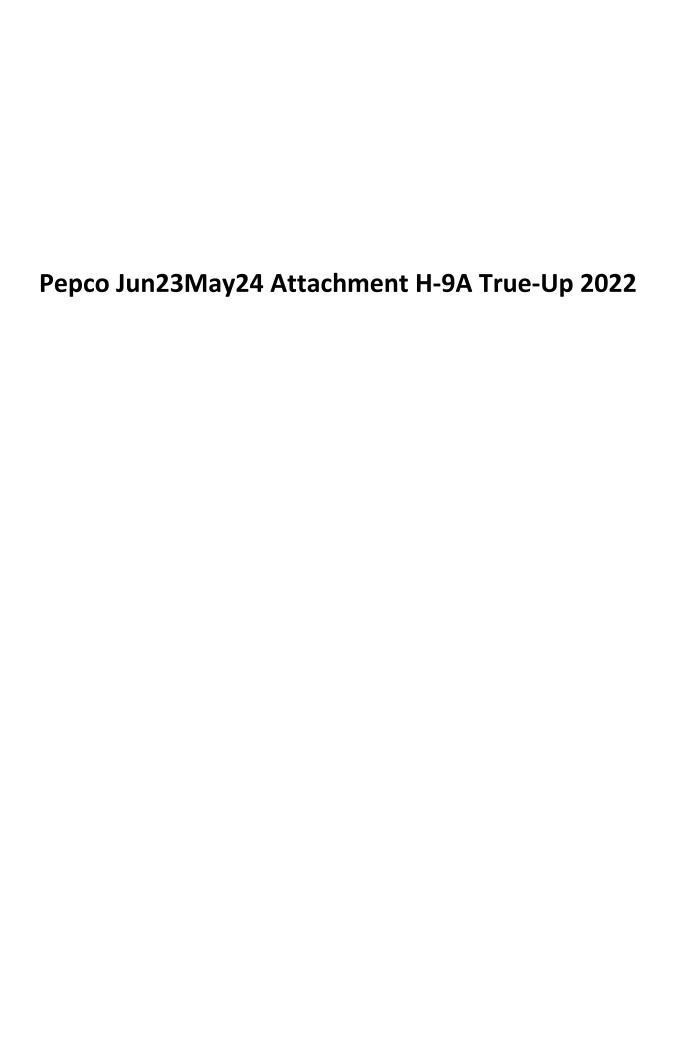
Electric Intangible

302	Franchises and Consents	
303	Miscellaneous Intangible Plant	
303.1	2-year plant	50.00%
303.2	3-year plant	33.33%
303.3	4-year plant	25.00%
303.4	5-year plant	20.00%
303.5	7-year plant	14.29%
303.6	10-year plant	10.00%
303.7	12-year plant	8.33%
303.8	15-year plant	6.67%

Note 1: Depreciation and amortization rates reflected in FERC Docket No. ER21-83 (transmission), Maryland Case No. 9385 (general and intangible), District of Columbia Formal Case Nos. 1150 and 1151 (general and intangible) and in the 2021 Annual Update (SMECO labeled subaccounts). Allocable subaccount depreciation and amortization rates are calculated and updated based on the approved Maryland and District of Columbia depreciation and amortization rates and weighted by jurisdictional plant balances.

Note 2: Within five years of the effective date of the Settlement in Docket No. ER19-5 et al, and at least every five years thereafter, Pepco will file an FPA Section 205 rate proceeding, with a new depreciation study, to revise its transmission depreciation rates (unless the company has otherwise submitted an FPA Section 205 rate filing, with a new depreciation study, that addresses its depreciation rates in the prior five years).

Note 3: The rates on this schedule cannot be changed absent a section 205 or 206 filing.



ATTACHMENT H-9A

Pote	omac Electric Power Company				1
For	mula Rate Appendix A		Notes	FERC Form 1 Page # or Instruction	2022 True-Up
	ded cells are input cells				
ranood	Wages & Salary Allocation Factor				
1 1a	Direct Transmission Wages Expense Exelon Business Services Company Transmission Wages Expens	se .		p354.21b P354 footnote	\$ 6,801,858 4,721,927
1b 1c	Pepco Holdings Service Company Wages Expense Total Transmission Expense			P354 footnote (Line 1+1a+1b)	1,066,494 \$ 12,590,279
2 2a	Direct Total Wages Expense Exelon Business Services Company Total Wages Expense			p354.28b P354 footnote	\$ 71,844,103 21,298,043
2b	Pepco Holdings Service Company Total Wages Expense			P354 footnote	31,989,849
2c 3	Total Wages Expense Less A&G Wages Expense			(Line 2+2a+2b) p354.27b	\$ 125,131,995 \$ 5,863,746
3a 3b	Less Exelon Business Services Company A&G Wages Expense Less Pepco Holdings Service Company A&G Wages Expense			P354 footnote P354 footnote	13,730,498 17,177,071
4	Total			(Line 2c - 3 -3a-3b)	88,360,680
5	Wages & Salary Allocator			(Line 1c / 4)	14.25%
6	Plant Allocation Factors Electric Plant in Service		(Note B)	p207.104g (See Attachment 9A, line 14, column j)	\$ 10,833,944,479
6a	Less Merger Costs to Achieve		(Note B)	Attachment 10, line 80, column b	\$ -
7 8	Common Plant In Service - Electric Total Plant In Service			(Line 24 - 24a) (Line 6 - 6a +7)	10,833,944,479
9	Accumulated Depreciation (Total Electric Plant)			p219.29c (See Attachment 9A, line 42, column b)	\$ 3,604,861,668
9a	Less Merger Costs to Achieve		a	Attachment 10, line 39, column b	\$ -
10 10a	Accumulated Intangible Amortization Less Merger Costs to Achieve		(Note A)	p200.21c (See Attachment 9, line 14, column h) Attachment 9, line 15, column h	\$ 82,175,228 \$ -
11 11a	Accumulated Common Amortization - Electric Less Merger Costs to Achieve		(Note A)	p356 (See Attachment 9, line 14, column i) Attachment 9, line 15, column i	0
12	Accumulated Common Plant Depreciation - Electric		(Note A)	p356 (See Attachment 9, line 14, column g)	0
12a 13	Less Merger Costs to Achieve Total Accumulated Depreciation			Attachment 9, line 15, column g (Line 9 - 9a + 10 - 10a + 11 - 11a + 12 - 12a)	3,687,036,896
14	Net Plant			(Line 8 - 13)	7,146,907,583
				,	
15 16	Transmission Gross Plant Gross Plant Allocator			(Line 29 - Line 28) (Line 15 / 8)	1,923,537,093 17.75%
17	Transmission Net Plant			(Line 39 - Line 28)	1,293,335,359
18	Net Plant Allocator			(Line 39 - Line 26) (Line 17 / 14)	1,293,335,359
Plant 0	Calculations				
	Plant In Service				
19 19a	Transmission Plant In Service Less Merger Costs to Achieve		(Note B)	p207.58.g (See Attachment 9, line 14, column b) Attachment 9, line 15, column b	\$ 1,838,575,527 0
20 21	This Line Intentionally Left Blank This Line Intentionally Left Blank				
22	Total Transmission Plant In Service			(Line 19 -19a)	1,838,575,527
23	General & Intangible			p205.5.g & p207.99.g (See Attachment 9, line 14, column c)	596,274,455
23a 24	Less Merger Costs to Achieve Common Plant (Electric Only)		(Notes A & B)	Attachment 9, line 15, column c p356 (See Attachment 9, line 14, column d)	0
24a	Less Merger Costs to Achieve		(Notes A & B)	Attachment 9, line 15, column d	0
25 26	Total General & Common Wage & Salary Allocation Factor			(Line 23 -23a + 24 - 24a) (Line 5)	596,274,455 14.25%
27	General & Common Plant Allocated to Transmission			(Line 25 * 26)	84,961,566
28	Plant Held for Future Use (Including Land)		(Note C)	p214 (See Attachment 9, line 30, column c)	0
29	TOTAL Plant In Service			(Line 22 + 27 + 28)	1,923,537,093
				·	
	Accumulated Depreciation				
30 30a	Transmission Accumulated Depreciation Less Merger Costs to Achieve		(Note B)	p219.25.c (See Attachment 9, line 14, column e) Attachment 9, line 15, column e	597,891,756 0
30b	Transmission Accumulated Depreciation Less Merger Costs to Ac	hieve		(Line 30 - 30a)	597,891,756
31	Accumulated General Depreciation			p219.28.c (See attachment 9, line 14, column f)	144,581,589
31a 32	Less Merger Costs to Achieve Accumulated Intangible Amortization			Attachment 9, line 15, column f (Line 10 - 10a)	82,175,228
33 34	Accumulated Common Amortization - Electric Common Plant Accumulated Depreciation (Electric Only)			(Line 11 - 11a) (Line 12 - 12a)	0
35	Total Accumulated Depreciation			(Line 31 - 31a + 32 + 33 + 34)	226,756,817
36 37	Wage & Salary Allocation Factor General & Common Allocated to Transmission			(Line 5) (Line 35 * 36)	14.25% 32,309,978
38	TOTAL Accumulated Depreciation			(Line 30h + 37)	630 201 734
	TOTAL NAME OF THE PROPERTY OF			(1: 00 00)	4 000 005 050
39	TOTAL Net Property, Plant & Equipment			(Line 29 - 38)	1,293,335,359
Adjust	ment To Rate Base				
40	Accumulated Deferred Income Taxes (ADIT)	True up Adicates	AL () 0	Attachment 1A ADIT Comment Line 22	0.000.517
40a 40b	Account No. 190 (ADIT) Account No. 281 (ADIT - Accel. Amort)	True-up Adjustment True-up Adjustment	(Note V) (Note V)	Attachment 1A - ADIT Summary, Line 23 Attachment 1A - ADIT Summary, Line 46	2,369,646 0
40c 40d	Account No. 282 (ADIT - Other Property) Account No. 283 (ADIT - Other)	True-up Adjustment True-up Adjustment	(Note V) (Note V)	Attachment 1A - ADIT Summary, Line 69 Attachment 1A - ADIT Summary, Line 92	-241,330,698 -11,925,789
40e	Account No. 255 (Accum. Deferred Investment Tax Credits)	True-up Adjustment True-up Adjustment	(Note U)	Attachment 1A - ADIT Summary, Line 115	0
40f	Accumulated Deferred Income Taxes Allocated To Transmission			(Line 40a + 40b + 40c + 40d + 40e)	-250,886,841
41a	Unamortized Excess / Deficient ADIT Unamortized Deficient / (Excess) ADIT - Federal	True-up Adjustment	(Note W)	Attachment 1D - ADIT Rate Base Adjustment, Line 73	-53,916,575
41b	Unamortized Deficient / (Excess) ADIT - State	True-up Adjustment True-up Adjustment	(Note W)	Attachment 1D - ADIT Rate Base Adjustment, Line 146	-527,538
42	Unamortized Deficient / (Excess) ADIT Allocated to Transmission			(Line 41a + 41b)	-54,444,113
43	Adjusted Accumulated Deferred Income Taxes Allocated To Trans	mission	<u> </u>	(Line 40f + 42)	-305,330,954
43a	Transmission Related CWIP (Current Year 12 Month weighted average	balances)	(Note B)	p216.43.b (See Attachment 9, line 30, column b)	0
43b	Unamortized Abandoned Transmission Plant			Attachment 9, line 30, column h	289,057
	T :: 00MB				
44	Transmission O&M Reserves Total Balance Transmission Related Account Reserves		Enter Negative	Attachment 5	-8,329,039
	Prepayments				
45	Prepayments		(Note A)	Attachment 9, line 30, column f	42,030,287
46	Total Prepayments Allocated to Transmission			(Line 45)	42,030,287
	Materials and Supplies				
47	Undistributed Stores Exp		(Note A)	p227.6c & 16.c (See Attachment 9, line 30, column e)	0
48 49	Wage & Salary Allocation Factor Total Transmission Allocated			(Line 5) (Line 47 * 48)	14.25%
50	Transmission Materials & Supplies		(Note AA)	p227.8c + p227.5c (See Attachment 9, line 30, column d)	18,102,045
51	Total Materials & Supplies Allocated to Transmission			(Line 49 + 50)	18,102,045
52	Cash Working Capital			(Line 9E)	E7 400 000
52 53	Operation & Maintenance Expense 1/8th Rule			(Line 85) x 1/8	57,488,998 12.50%

54	Total Cash Working Capital Allocated to Transmission			(Line 52 * 53)	7,186,125
Net 55	twork Credits Outstanding Network Credits		(Note N)	From PJM	0
56 57	Less Accumulated Depreciation Associated with Facilities with Outstar Net Outstanding Credits	nding Network Credits	(Note N)	From PJM (Line 55 - 56)	0
	TAL Adjustment to Rate Base			(Line 43 + 43a + 43b + 44 + 46 + 51 + 54 - 57)	-246,052,479
59 <u>Rat</u>	te Base			(Line 39 + 58)	1,047,282,880
J&M					
60	ansmission O&M Transmission O&M			Attachment 11A, line 27, column c	34,240,497
61 62	Less extraordinary property loss Plus amortized extraordinary property loss			Attachment 5 Attachment 5	0
63 63a	Less Account 565 Less Merger Costs to Achieve			p321.96.b Attachment 10, line 1, column x	0
64 65	Plus Schedule 12 Charges billed to Transmission Owner and booked Plus Transmission Lease Payments	to Account 565	(Note O) (Note A)	PJM Data p200.3.c	0
66	Transmission O&M		, ,	(Lines 60 - 61 + 62 - 63 - 63a + 64 + 65)	34,240,497
Allo	ocated General & Common Expenses Common Plant O&M		(Note A)	p356	0
68 68a	Total A&G For informational purposes: PBOB expense in FERC Account 926		(Note S)	Attachment 11B, line 15, column a Attachment 5	165,903,458 126,569
68b 68c	Less Merger Costs to Achieve Less Other		(14016-0)	Attachment 10, line 2, column b Attachment 5	0
69	Less Property Insurance Account 924		W (E)	p323.185b	1,622,431 1,683,262
70 71	Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1		(Note E)	p323.189b p323.191b	3,098,865 1,404,879
72 73	Less DE Enviro & Low Income and MD Universal Funds Less EPRI Dues		(Note D)	p335.b p352-353	0
74 75	General & Common Expenses Wage & Salary Allocation Factor			(Lines 67 + 68) - Sum (68b to 73) (Line 5)	158,094,021 14.25%
76	General & Common Expenses Allocated to Transmission			(Line 74 * 75)	22,526,398
Dire 77	ectly Assigned A&G Regulatory Commission Exp Account 928		(Note G)	p323.189b	417,493
78 79	General Advertising Exp Account 930.1 Subtotal - Transmission Related		(Note G) (Note K)	p323.191b (Line 77 + 78)	417,493
80				p323.185b	1,683,262
81	Property Insurance Account 924 General Advertising Exp Account 930.1		(Note F)	p323.191b	0
82 83	Total Net Plant Allocation Factor			(Line 80 + 81) (Line 18)	1,683,262 18.10%
84	A&G Directly Assigned to Transmission			(Line 82 * 83)	304,610
85	Total Transmission O&M			(Line 66 + 76 + 79 + 84)	57,488,998
)epreciatio	n & Amortization Expense				
Der	preciation Expense				
86	Transmission Depreciation Expense			P336.7b&c (See Attachment 5)	30,792,514
86a	Amortization of Abandoned Transmission Plant			Attachment 5	123,294
87	General Depreciation			p336.10b&c (See Attachment 5)	13,914,070
87a 88	Less Merger Costs to Achieve Intangible Amortization		(Note A)	Attachment 10, line 8, column b p336.1d&e (See Attachment 5)	0 33,934,632
88a 89	Less Merger Costs to Achieve Total			Attachment 10, line 9, column b (Line 87 - 87a + 88 - 88a)	0 47,848,702
90 91	Wage & Salary Allocation Factor General Depreciation Allocated to Transmission			(Line 5) (Line 89 * 90)	14.25% 6,817,835
92	Common Depreciation - Electric Only		(Note A)	p336.11.b (See Attachment 5)	0
93	Common Amortization - Electric Only		(Note A)	p356 or p336.11d (See Attachment 5)	0
94 95	Total Wage & Salary Allocation Factor			(Line 92 + 93) (Line 5)	0 14.25%
96	Common Depreciation - Electric Only Allocated to Transmission			(Line 94 * 95)	0
97 <u>Tot</u>	tal Transmission Depreciation & Amortization			(Line 86 + 86a + 91 + 96)	37,733,643
axes Othe	er than Income				
98 Tax	xes Other than Income			Attachment 2	14,717,188
99 <u>Tot</u>	tal Taxes Other than Income			(Line 98)	
					14,717,188
Return / Ca	apitalization Calculations				14,717,188
Lor	ng Term Interest			e117 C1e through C7e	
Lor 100 101	rg Term Interest Long Term Interest Less LTD Interest on Securitization Bonds		(Note P)	p117.62c through 67c Attachment 8	167,529,677 0
Lor 100 101 102	ng Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest			Attachment 8 "(Line 100 - line 101)"	167,529,677
100 101 102 103 Pre	ng Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest sterered Dividends		(Note P) enter positive	Attachment 8	167,529,677 0
100 101 102 103 Pre Cor 104	ng Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest seferred Dividends mmon Stock Proprietary Capital		enter positive	Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c	167,529,677 0 167,529,677
100 101 102 103 Pre Cor 104 105 106	ng Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest seferred Dividends mmon Stock Proprietary Capital Less Preferred Stock Less Account 216.1		enter positive enter negative enter negative	Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c	167,529,677 0 167,529,677
Lor 100 101 102 103 Pre Cor 104 105 106 106a	ng Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest sterred Dividends mmon Stock Proprietary Capital Less Preferred Stock		enter positive enter negative	Attachment 8 (*Cline 100 - line 101)* p118.29c p112.16c (Line 114)	167,529,677 0 167,529,677 - \$ 3,740,632,760 0
Lor 100 101 102 103 Pre Cor 104 105 106 106a 107	ng Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest sterred Dividends mmon Stock Proprietary Capital Less Perferred Stock Less Account 216.1 Less Account 219 Common Stock		enter positive enter negative enter negative enter negative	Attachment 8 (*Cline 100 - line 101)* p118.296 p112.16c (Line 114) p112.12c p112.15c	\$ 3,740,632,760
Lor 100 101 102 103 Pre Cor 104 105 106 106a 107	ng Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest sterred Dividends mmon Stock Proprietary Capital Less Account 216.1 Less Account 219 Common Stock proprietary Capital Common Stock Less Account 219 Common Stock proprietary Capital Less Account 219 Common Stock printialization Long Term Debt		enter positive enter negative enter negative enter negative (Note Z)	Attachment 8 (*Cline 100 - line 101)* p118.296 p112.16c (Line 114) p112.12c p112.15c (Sum Lines 104 to 106a) p112.17c through 21c	167,529,677 167,529,677 - \$ 3,740,632,760 -1,646,367 0 3,738,986,393
100 101 102 103 Pre Cor 104 105 106 106a 107 Cap 108 109 110	ng Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest ferred Dividends mmon Stock Proprietary Capital Less Preferred Stock Less Account 216.1 Less Account 219 Common Stock proprietary Capital Common Stock Less Account 219 Less Loss on Reacquired Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt		enter positive enter negative enter negative (Note Z) enter negative enter positive	Attachment 8 (*Cline 100 - line 101)* p118.29c p112.16c (Line 114) p112.12c p112.15c (Sum Lines 104 to 106a) p112.17c through 21c p113.81c p113.81c	\$ 3,740,632,760 0 -1,646,367 0 3,738,986,393 3,664,316,486 -7,535,343
100 101 102 103 Pre 104 105 106 106a 107 108 109 110 111 111	ng Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest sferred Dividends mmon Stock Proprietary Capital Less Preferred Stock Less Account 216.1 Less Account 219 Common Stock proprietary Capital Less Account 219 Less Account 219 Less Account 219 Less Account 219 Less Loss on Reacquired Debt Less Loss on Reacquired Debt Less ADIT associated with Gain or Loss Less LTD on Securitization Bonds	(Note P)	enter positive enter negative enter negative (Note Z) enter negative enter negative enter negative enter negative enter negative	Attachment 8 Attachment 8 p118.29c p118.29c p112.16c (Line 114) p112.12c p112.15c (Sum Lines 104 to 106a) p112.17c through 21c p111.81c p113.61c Attachment 18 - ADIT EOY, Line 7 Attachment 8	\$ 3,740,632,760 - \$ 3,740,632,760 0 3,738,986,393 3,664,316,486 -7,535,343 0 2,076,514
100 101 102 103 Pre 104 105 106 107 Cap 108 109 111 112 111 112 113 1114	ng Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest sterred Dividends mmon Stock Proprietary Capital Less Preferred Stock Less Account 216.1 Less Account 219 Common Stock pitalization Long Term Debt Less Loss on Reacquired Debt Less ADD associated with Gain or Loss Less ADD associated with Gain or Loss Less LD on Securitization Bonds Total Long Term Debt Total Long Term Debt Total Long Term Debt Stock Total Long Term Debt Total Long Term Debt Total Construction Stock Total Long Term Debt Total Construction Stock Total Long Term Debt Terferred Stock	(Note P)	enter positive enter negative enter negative enter negative (Note Z) enter negative enter negative enter positive enter positive	Attachment 8 (Sum Lines 108 to 101) p118.296 p112.16c (Line 114) p112.12c p112.15c (Sum Lines 104 to 106a) p112.17c through 21c p111.81c p113.81c p113.81c Attachment 18 - ADIT EOY, Line 7 Attachment 8 (Sum Lines 108 to 112) p112.3c	\$ 3,740,632,760 0 -1,646,367 0 3,738,986,393 3,664,316,486 -7,535,343 0 2,076,514 0 3,658,857,657
Lor 100 101 102 103 Pre Cor 104 105 106 106a 107 Cap 110 111 1112 113 114 115	ng Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest sferred Dividends Interest of Securitization Bonds Interest of Securitization Bonds Interest of Securitization Bonds Interest of Securitization Bonds Interest of Securitization Bonds Interest	(Note P)	enter positive enter negative enter negative enter negative (Note Z) enter negative enter negative enter positive enter positive enter negative (Note X)	Attachment 8 p112.16c (Line 114) p112.12c p112.13c (Sum Lines 104 to 106a) p112.17c through 21c p113.61c Attachment 8 Attachment 18 - ADIT EOY, Line 7 Attachment 8 (Sum Lines 108 to 112)	\$ 3,740,632,760 -1,546,367 0 3,738,986,393 3,664,316,486 -7,553,343 0 2,076,514 0 3,688,87,657
Lor 100 101 102 103 Pre Cor 106 106a 107 Cap 110 111 111 112 113 114 115 116 117	ng Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest sterred Dividends mmon Stock Proprietary Capital Less Preferred Stock Less Account 216.1 Less Account 219 Common Stock pitalization Long Term Debt Less Loss on Reacquired Debt Less ADI associated with Gain or Loss Less ADI associated with Gain or Loss Less LOs on Securitization Bonds Total Long Term Debt Total Congrem Debt Total Capitalization Debt %	al Long Term Debt	enter positive enter negative enter negative enter negative (Note Z) enter negative enter negative enter positive enter positive enter negative (Note X)	Attachment 8 p118.29c p118.29c p112.16c (Line 114) p112.12c p112.15c (Sum Lines 104 to 106a) p112.17c through 21c p111.81c p113.61c Attachment 18 - ADIT EOY, Line 7 Attachment 8 (Sum Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115) (Line 108 / (108+114+115))	167,529,677 167,529,677 167,529,677 \$ 3,740,632,760 0 -1,640,367 0 3,738,986,393 3,664,316,486 -7,535,343 0 2,076,514 0 3,658,857,657 0 3,738,986,393 7,397,844,050 49,50%
Lor 100 101 102 103 Pre Cor 104 105 106 107 Cap 110 111 112 113 114 115 116 117 118	ng Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest sferred Dividends mmon Stock Proprietary Capital Less Preferred Stock Less Account 216.1 Less Account 216.1 Less Account 219 Common Stock pitalization Long Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Plus Gain on Reacquired Debt Less LTD on Secunitization Bonds Total Long Term Debt Preferred Stock Common Stock Total Capitalization Debt % Tot Preferred %		enter positive enter negative enter negative enter negative (Note Z) enter negative enter positive enter positive enter negative enter negative (Note X) (Note X)	Attachment 8 p112.16c (Line 114) p118.29c p112.16c (Line 114) p112.12c p112.16c (Sum Lines 104 to 106a) p112.17c through 21c p113.61c Attachment 8 Attachment 8-ADIT EOV, Line 7 Attachment 8 (Sum Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115)	\$ 3,740,632,760 -1,546,367 0 3,738,986,393 3,664,316,486 -7,553,343 0 2,076,514 0 3,738,986,393 7,397,844,050
Lor 100 101 102 103 Pre Cor 104 105 106 107 Cap 110 111 112 113 114 115 116 117 118	ng Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest sferred Dividends Interest on Securitization Bonds Interest of Securitization Bonds Interest of Securitization Bonds Interest of Securitization Bonds Interest of Securitization Bonds Interest of Securitization Interest of	al Long Term Debt ferred Stock	enter positive enter negative enter negative enter negative (Note Z) enter negative enter positive enter positive enter negative enter negative (Note X) (Note Y)	Attachment 8 p118.29c p118.29c p118.29c p118.29c p112.16c (Line 114) p112.12c p112.16c (Sum Lines 104 to 106a) p112.17c through 21c p113.81c p113.81c Attachment 18 - ADIT EOY, Line 7 Attachment 8 (Sum Lines 108 to 112) p12.3c (Line 107) (Sum Lines 113 to 115) (Line 108 / (108+114+115)) (Line 114 / (108+114+115))	\$ 3,740,632,760 167,529,677 \$ 3,740,632,760 1,1,646,367 0 3,738,986,393 3,664,316,486 7,553,343 0 2,076,514 0 3,658,857 0 3,738,986,393 7,397,844,050
100 101 101 102 103 Pre 104 105 106 106a 107 Cap 110 111 111 111 115 116 117 118 119 120 121 121 121	ng Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest ferred Dividends mmon Stock Proprietary Capital Less Preferred Stock Less Account 216.1 Less Account 219.1 Common Stock pitalization Long Term Debt Less Account 219.1 Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Plus Gain on Reacquired Debt Less LTD on Secunitization Bonds Total Long Term Debt Total Long Term Debt Less LTD on Secunitization Bonds Total Long Term Debt Preferred Stock Common Stock Total Capitalization Debt % Tot Common % Co Debt Cost Tot Preferred Cost	al Long Term Debt ferred Stock mmon Stock al Long Term Debt ferred Stock	enter positive enter negative enter negative enter negative enter negative enter positive enter positive enter positive enter negative enter negative (Note X) (Note Y) (Note Q)	Attachment 8 p118.29c p118.29c p118.29c p118.29c p118.29c p118.21c p118.21c p118.21c p118.21c p118.61c Attachment 18 - ADIT EOY, Line 7 Attachment 8 (Sum Lines 108 to 112) p12.3c (Line 107) (Sum Lines 113 to 115) (Line 108 / (108+114+115)) (Line 115 / (108+114+115)) (Line 115 / (108+114+115)) (Line 102 / 113) (Line 102 / 113) (Line 102 / 113)	\$ 3,740,632,760 167,529,677 \$ 3,740,632,760 1,546,367 3,738,986,393 3,664,316,486 7,535,343 0,2076,514 0 3,568,876,76 3,738,986,393 7,397,844,050 49,50% 0,00% 0,00% 0,00%
Lor 100 101 101 102 102 103 Pre 105 106 106 106 107 107 107 107 111 111 111 116 117 118 119 119 120 121 122	ng Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest sferred Dividends Interest of Securitization Bonds Interest of Securitization Interest of Securitization Bonds Interest of Securitization Interest of Securitization Interest of Securitization Bonds Interest of Securitization Interest of Securitizat	al Long Term Debt ferred Stock nmon Stock al Long Term Debt ferred Stock nmon Stock	enter positive enter negative enter negative enter negative (Note Z) enter negative enter positive enter positive enter negative enter negative (Note X) (Note Y)	Attachment 8 p118.29c p118.29c p118.29c p118.29c p118.29c p118.19c p1	\$ 3,740,632,760 0 -1,546,367 0 -1,546,367 0 3,738,986,393 3,664,316,486 -7,535,343 0 2,076,514 0 3,738,986,393 7,397,844,050 49,50% 0,00% 0,00% 0,00% 0,00% 0,00%
Lor 100 101 102 103 Pre 101 105 106 107 106 107 107 108 109 110 111 112 113 115 116 117 118 119 122 122 122 122 122 122 122 122 122	ng Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Interest on Securitization Bonds Long Term Interest Interest on Securitization Bonds Interest on Securitization Bonds Interest on Interest on Securitization Bonds Interest on Interest o	al Long Term Debt ferred Stock mmon Stock al Long Term Debt ferred Stock mmon Stock al Long Term Debt (WCLTD) ferred Stock	enter positive enter negative enter negative enter negative enter negative enter positive enter positive enter positive enter negative enter negative (Note X) (Note Y) (Note Q)	Attachment 8 p118.29c p118.29c p118.29c p118.29c p118.21c p13.21c p13.21c p13.21c p13.21c p13.21c p13.21c p14.22c p15.22c (Sum Lines 104 to 106a) (Sum Lines 108 to 112) p12.25c (Line 107) (Sum Lines 113 to 115) (Line 108 / (108+114+115)) (Line 115 / (108+114+115)) (Line 115 / (108+114+115)) (Line 103 / 114) Fixed (Line 117 * 120) (Line 117 * 120) (Line 118 * 121)	\$ 3,740,632,760 167,529,677 \$ 3,740,632,760 1,1,646,367 3,738,986,393 3,664,316,486 7,535,343 0,2,076,514 0 3,758,986,393 7,397,844,050 49,50% 0,00% 0,00% 0,00% 0,00% 0,0000
Lor 100	ng Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest sferred Dividends Interest of Securitization Bonds Interest of Securitization Interest of Securitization Bonds Interest of Securitization	al Long Term Debt ferred Stock mnon Stock al Long Term Debt ferred Stock mnon Stock al Long Term Debt (WCLTD)	enter positive enter negative enter negative enter negative enter negative enter positive enter positive enter positive enter negative enter negative (Note X) (Note Y) (Note Q)	Attachment 8 p118.296 p118.296 p112.16c (Line 114) p112.12c p112.15c (Sum Lines 104 to 106a) p112.17c through 21c p111.81c p113.81c p113.81c p113.81c p113.81c p113.81c Attachment 18 - ADIT EOY, Line 7 Attachment 8 (Sum Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115) (Line 118/ (108+114+115)) (Line 114/ (108+114+115)) (Line 115/ (108+114+115)) (Line 103/ 114) Fixed (Line 103/ 114) Fixed	\$ 3,740,632,760 0 -1,646,367 0 -1,646,367 0 -3,739,986,393 2,076,514 0 -3,535,343 0 -3,535,343 0 -3,739,986,393 7,397,644,050 0 -3,739,986,393 0 -0,00% 0 -0,00% 0 -0,00% 0 -0,00% 0 -0,00% 0 -0,00% 0 -0,00% 0 -0,00% 0 -0,00% 0 -0,00%

Compo	site Income Taxes			
	Income Tax Rates			
128	FIT=Federal Income Tax Rate	(Note I)		21.00%
129	SIT=State Income Tax Rate or Composite	(Note I)	D 01. T 0.	8.30%
130 131	p (percent of federal incom T T=1 - {I(1 - SIT) * (1 -	e tax deductible for state purposes) FIT)] / (1 - SIT * FIT * p)} =	Per State Tax Code	0.00% 27.56%
132a	T/ (1-T)	,		38.04%
132b	Tax Gross-Up Factor 1*1/(1-T)			1.3804
	ITC Adjustment	(Note U)		
133 134	Investment Tax Credit Amortization Tax Gross-Up Factor	enter negative	Attachment 1B - ADIT EOY (Line 132b)	-22,349 1.3804
135	ITC Adjustment Allocated to Transmission		(Line 132b) (Line 133 * 134)	-30,851
			· · ·	
136a	Other Income Tax Adjustment Tax Adjustment for AFUDC Equity Component of Transmission Depreciation Expense	(Note T)	Attachment 5, Line 136a	196,087
136b	Amortization Deficient / (Excess) Deferred Taxes (Federal) - Transmission Component	(Note T)	Attachment 5, Line 136b	-10,536,973
136c	Amortization Deficient / (Excess) Deferred Taxes (State) - Transmission Component	(Note T)	Attachment 5, Line 136c	-475,352
136d 136e	Amortization of Other Flow-Through Items - Transmission Component Other Income Tax Adjustments - Expense / (Benefit)	(Note T)	Attachment 5, Line 136d (Line 136a + 136b + 136c + 136d)	-10,816,238
136f	_1/(1-T)		(Line 132b)	1.3804
136g	Other Income Tax Adjustment		(Line 136e * 136f)	-14,930,688
137	Income Tax Component = CIT=(T/1-T) * Investn	nent Return * (1-(WCLTD/R)) =	(Line 132a * 127 * (1-(123 / 126)))	21,125,995
	,			
138	Total Income Taxes		(Line 135 + 136g +137)	6,164,457
REVE	IUE REQUIREMENT			
139	Summary Net Property, Plant & Equipment		(Line 39)	1 293 335 359
140	Adjustment to Rate Base		(Line 58)	-246,052,479
141	Rate Base		(Line 59)	1,047,282,880
142	O&M		(Line 85)	57 488 998
143	Depreciation & Amortization		(Line 97)	37,733,643
144	Taxes Other than Income		(Line 99)	14,717,188
145 146	Investment Return Income Taxes		(Line 127) (Line 138)	79,271,274 6,164,457
147	Gross Revenue Requirement		(Sum Lines 142 to 146)	195,375,560
	Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities			
148	Transmission Plant In Service		(Line 19)	1,838,575,527
149	Excluded Transmission Facilities	(Note M)	Attachment 5	1,555,575,527
150	Included Transmission Facilities		(Line 148 - 149)	1,838,575,527
151	Inclusion Ratio		(Line 150 / 148)	100.00%
152	Gross Revenue Requirement		(Line 147)	195,375,560
153	Adjusted Gross Revenue Requirement		(Line 151 * 152)	195,375,560
	Revenue Credits & Interest on Network Credits			
154 155	Revenue Credits Interest on Network Credits	41.4.40	Attachment 3 PJM Data	7,723,650
155	Interest on Network Credits	(Note N)	РЈМ Бата	-
156	Net Revenue Requirement		(Line 153 - 154 + 155)	187,651,910
	NURL 10 : CI			
157	Net Plant Carrying Charge Net Revenue Requirement		(Line 156)	187,651,910
158	Net Transmission Plant		(Line 19 - 30)	1,240,683,770
159 160	Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation		(Line 157 / 158) (Line 157 - 86) / 158	15.12% 12.64%
161	Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes		(Line 157 - 86 - 127 - 138) / 158	5.76%
			, , , , , , , , , , , , , , , , , , , ,	
	Net Plant Carrying Charge Calculation per 100 Basis Point increase in ROE			
162	Net Revenue Requirement Less Return and Taxes		(Line 156 - 145 - 146)	102,216,179
163	Increased Return and Taxes		Attachment 4	92,736,959
164 165	Net Revenue Requirement per 100 Basis Point increase in ROE Net Transmission Plant		(Line 162 + 163) (Line 19 - 30)	194,953,138 1,240,683,770
166	Net Plant Carrying Charge per 100 Basis Point increase in ROE		(Line 164 / 165)	15.71%
167	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation		(Line 163 - 86) / 165	13.23%
168	Net Revenue Requirement		(Line 156)	187,651,910
169	True-up amount		Attachment 6A, line 4, column j	
170 171	Plus any increased ROE calculated on Attachment 7 other than PJM Sch. 12 projects Facility Credits under Section 30.9 of the PJM OATT and Facility Credits to Vineland per settle	ment in EP05-515	Attachment 6, line 18, column 12 Attachment 5	923,783
171a	MAPP Abandonment recovery pursuant to ER13-607		Attachment 5	<u> </u>
172	Net Zonal Revenue Requirement		(Line 168 + 169 + 170 + 171 + 171a)	188,575,692
	Network Zonal Service Rate			
173	1 CP Peak	(Note L)	PJM Data	5,829
173 174	1 CP Peak Rate (\$/MW-Year)	(Note L)	PJM Data (Line 172 / 173)	5,829 32,351
		(Note L)		

- Electric portion only

 Exclude Construction Work In Progress and leases that are expensed as O&M (rather than amortized). New Transmission plant
 that is expected to be placed in service in the current calendar year weighted by number of months it is expected to be in-service. New Transmission plant expected
 to be placed in service in the current calendar year that is not included in the PJM Regional Transmission Plan (RTEP) detailed on Attachments 9 or 9A.
 - For the Reconciliation, new transmission plant that was actually placed in service weighted by the number of months it was actually in service CWIP will be linked to Attachment 6 which shows detail support by project (incentive and non-incentive).
- Transmission Portion Only
- All EPRI Annual Membership Dues
- All Regulatory Commission Expenses Safety related advertising included in Account 930.1

- Safety related advertising included in Account 930.1
 Regulatory Commission Expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.h.
 The currently effective income tax rate, where FTI is the Federal income tax rate, start is the State income tax rate, and p = "the percentage of federal income tax deductible for state income tax rate, and p = The percentage of federal income tax deductible for state income tax rate, and p = The percentage of federal income tax deductible for state income tax rate, and p = The percentage of federal income tax deductible for state income tax rate, and p = The percentage of federal income tax deductible for state income tax deductible for state income tax rate, and p = The percentage of federal income tax deductible for state income tax rate, and p = The percentage of federal income tax deductible for state income tax deductible for state income tax rate, and p = The percentage of federal income tax deductible for state income tax rate, and p = The percentage of federal income tax deductible for state income tax rate, and p = The percentage of federal income tax deductible for state income tax rate, and p = The percentage of federal income tax deductible for state income tax rate, and p = The percentage of federal income tax deductible for state income tax rate, and p = The percentage of federal income tax deductible for state income tax rate, and p = The percentage of federal income tax deductible for state income tax rate, and p = The percentage of federal income tax rate, and p = The percentage of federal income tax rate, and p = The percentage of federal income tax rate, and p = The percentage of federal income tax rate, and p = The percentage of federal income tax rate, and p = The percentage of federal income tax rate, and p = The percentage of federal income tax rate, and p = The percentage of federal income tax rate, and p = The percentage of federal income tax rate, and p = The percentage of federal income tax rate,
- Securitization bonds may be included in the capital structure per settlement in ER05-515.
- Pepco capital structure is derived from gross debt.

 Per the settlement in ER05-515, the facility credits of \$15,000 per month paid to Vineland will increase to \$37,500 per month (prorated for partial months)
- effective on the date FERC approves the settlement in ER05-515.

 See Attachment 5 Cost Support, section entitled "PBOP Expense in FERC Account 926" for additional information per FERC orders in Docket Nos. EL13-48, EL15-27 and ER16-456.
- See Attachment 5 Cost Support, section entitled "Other Income Tax Adjustment" for additional information
- Potomac Electric Power Company elected to amortize investment tax credits against recoverable income tax expense, rather than to reduce rate base by unamortized investment tax credit. Amortization reduces income tax expense and reduces the revenue requirement by the amount of the Investment Tax Credit Amortization (Form 1, 266.8.f) multiplied by (1/1-T).
- reduces income tax expense and reduces the revenue requirement by the amount of the Investment Tax Credit Amortization (Form 1, 266.8.f) multiplied by (1/1-T).

 The Accumulated Deferred Income Tax (ADIT) balances in Accounts 190, 281, 282, and 283 are measured using the research data trace that its expected to apply when the underlying temporary differences are expected to be settled or realized. To preserve rate base neutrality, theses balances appropriately exclude ADIT amounts associated with income tax related regulatory assets and liabilities. The balances in Accounts 190, 281, 282 and 283 are adjusted in accordance with Treasury regulation Section 1.67(i)-(1)(i)(i) and averaged in accordance with IRC Section 168(i)(i)(i)(i) in the reactualistics of rate base in the projected review requirement and in the true-up adjustment to the projected provated ADIT activity in the true-up adjustment to the extent of the over-projection. Differences attributable to under-projection 4DIT in the projected review requirement will result in an adjustment to the projected ADIT activity by 50 percent of the difference between the projected monthly ADIT activity and the actual will and the actual amounthy ADIT activity is an decrease, 50 percent of the actual monthly ADIT activity will be used. For the Annual Update (True-Up) filing, See Attachment 1A ADIT Summary, Column H for inputs. For the Annual Update (True-Up) filing, See Attachment 1A ADIT Summary, Column H for inputs.
- W These balances represent the unamortized federal and state deficient / (excess) deferred income taxes. To preserve rate base neutrality and consistent with the exclusion of ADIT amounts associated with income tax-related regulatory assets and liabilities as described in Note V, regulatory assets and liabilities for deficient and excess ADIT are reflected without tax gross-up. For the Annual Update (Projected) filing, see Attachment 10 ADIT Rate Base Adjustment, Column For inputs, For the Annual Update (True-Up) filing, See Attachment 10 ADIT Rate Base Adjustment, Column For inputs, For the Annual Update (True-Up) filing, See Attachment 10 ADIT Rate Base Adjustment, Column For inputs, For the Annual Update (True-Up) filing, See Attachment 10 ADIT Rate Base Adjustment, Column For inputs, For the Annual Update (True-Up) filing, See Attachment 10 ADIT Rate Base Adjustment, Column For inputs, For the Annual Update (True-Up) filing, See Attachment 10 ADIT Rate Base Adjustment, Column For inputs, For the Annual Update (True-Up) filing, See Attachment 10 ADIT Rate Base Adjustment, Column For inputs, For the Annual Update (True-Up) filing, See Attachment 10 ADIT Rate Base Adjustment, Column For inputs, For the Annual Update (True-Up) filing, See Attachment 10 ADIT Rate Base Adjustment, Column For inputs, For the Annual Update (True-Up) filing, See Attachment 10 ADIT Rate Base Adjustment, Column For inputs, For the Annual Update (True-Up) filing, See Attachment 10 ADIT Rate Base Adjustment, Column For inputs, For the Annual Update (True-Up) filing, See Attachment 10 ADIT Rate Base Adjustment, Column For inputs, For the Annual Update (True-Up) filing, See Attachment 10 ADIT Rate Base Adjustment, Column For inputs, For the Annual Update (True-Up) filing, See Attachment 10 ADIT Rate Base Adjustment, Column For inputs, For the Annual Update (True-Up) filing, See Attachment 10 ADIT Rate Base Adjustment, Column For inputs, For the Annual Update (True-Up) filing, See Attachment 10 ADIT Rate Bas
- X Long Term Debt balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 18.c & d to 21.c & d in the Form No. 1. The balances for January through November shall represent the actual balances in Pepco's books and records (trial balance or monthly balance sheet)
- November shall represent use activate interface to the same series of the same series of
- Z Common Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 16.c & d in the Form No. 1. The balances for January through November shall represent the actual balances in Pepco's books and records (trial balance or monthly balance sheet).

 AA Only the transmission portion of amounts reported at Form 1, page 227, line 5 is used. The transmission portion is derived by applying the wages and salary allocator to the total of line 5 and is specified in a

Potomac Electric Power Company Accumulated Deferred Income Taxes (ADIT) - Transmission Allocated Attachment 1A - ADIT Summary

Rate Year = Actuals for the 12 Months Ended December 31, 2022

	Accumulated Deferred Income Taxes	(Account No. 190	Dave in Poric			B1	Describes of P. Co. 17	adiode (Nata A)			Describes of D. Co. 17	Antivity (Nata D)	
	(A)	(B)	(C)	(D)	(E)	Projection -	Proration of Deferred Tax A	ctivity (Note A)	0	(J)	- Proration of Deferred Tax A	Activity (Note B)	(M)
	(4)	. ,		Total Days	(=)	.,	Prorated Projected	Prorated	.,	Difference	Preserve Proration	Preserve Proration	Preserved Prorated
_	Month	Days Per Month	Remaining Days Per Month	in Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Monthly Activity (Column E x Column F)	Projected Balance (Col. G Plus Col. H, Preceding Balance)	Actual Monthly Activity	Projected vs. Actual (Note C)	(Actual vs Projected) (Note D)	(Actual vs Projected) (Note E)	Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
	ADIT Subject to Proration					12/31/2021 (Actual)		-	12/31/2021 (Actual)				-
	January	31		214	50.00%	-		_		-	-	-	-
	February	28	-	214	50.00%	_	-	-	-	-	-	-	-
	March	31		214	50.00%	_	-	_	-	-	-	-	-
	April	30		214	50.00%	-	-	-	-	-	-	-	-
	May	31	-	214	50.00%	-	-	-	-	-	-	-	-
	June	30	185	214	86.45%	-	-	-	-	-	-	-	-
	July August	31 31	154	214 214	71.96% 57.48%	-	-	-	-	-	-	-	-
	September	30	02	214	43.46%	-	-	-	-	-	-	-	-
	October	31	62	214	28.97%		:						
	November	30	123 93 62 32	214	14.95%	_	-	_	-	-	-	-	-
	December Total (Sum of Lines 2 - 13)	31 365	1	214	0.47%	-		<u> </u>	-		-	-	-
	Beginning Balance - ADIT Not Subject to					12/31/2021 (Actual)		2,285,928	12/31/2021 (Actual)	-	-	-	2,285,928
	Beginning Balance - ADIT Depreciation	Adjustment				(Note F) (Col. (H), Line 15 + Line 16)		-	(Note F)				-
	Beginning Balance - DTA / (DTL)					(Col. (H), Line 15 + Line 16)		2,285,928	(Col. (M), Line 15 + Line	16)			2,285,928
	Ending Balance - ADIT Not Subject to P	roration				2022 Projected		2,328,688	12/31/2022 (Actual)				2,453,364
	Ending Balance - ADIT Depreciation Ad					(Note F)		-	(Note F)				2,400,00-
	Ending Balance - DTA / (DTL)					(Col. (H), Line 18 + Line 19)		2,328,688	(Col. (M), Line 18 + Line	19)			2,453,364
	Average Balance as adjusted (non-prora	ated)				([Col. (H), Line 17 + Line 20	1/2)	2.307.308	([Col. (M), Line 17 + Line	201/2)			2.369.646
	Prorated ADIT Amount for Attachment H-9A, Line 40	la				(Col. (H), Line 13) (Col. (H), Line 21 + Line 22)		2,307,308	(Col. (M), Line 13) (Col. (M), Line 21 + Line	22)			2,369,646
						(Out. (11), Line 21 · Line 22)		2,307,306	(Ooi. (M), Elile 21 - Elile	22)			2,309,640
	Accumulated Deferred Income Taxes	- Accelerated Am	ortization (Account No. 28	1)									
	(A)	(B)	Days in Period (C)	(D)	(E)	Projection -	Proration of Deferred Tax A	ctivity (Note A) (H)	0	(J)	- Proration of Deferred Tax A	Activity (Note B)	(M)
	(A)	(B)	(C)		(E)	(F)	1 1	(H) Prorated	(1)	,	(K)	(-)	(M) Preserved Prorated
		Days	Prorated Days	Total Days	Proration Amount	Projected	Prorated Projected	Projected Balance	Actual Monthly	Difference	Preserve Proration	Preserve Proration	Actual Balance
	Month	Per Month	Per Month	Per Future	(Column C / Column D)	Monthly Activity	Monthly Activity	(Col. G. Plus Col. H	Activity	Projected vs. Actual	(Actual vs Projected)	(Actual vs Projected)	(Col. K + Col. L + Col. M.
		i di monai	T CT MIGHT	Test Period	(column o / column o)	monumy receiving	(Column E x Column F)	Preceding Balance)	7601119	(Note C)	(Note D)	(Note E)	Preceding Balance)
- '				•								•	
	ADIT Subject to Proration					12/31/2021 (Actual)		-	12/31/2021 (Actual)				-
	January	31		214	50.00%			_		_	_	_	_
	February	28		214	50.00%		_	_	_	_	_		_
	March	31		214	50.00%		-	_	-	-	-	_	-
	April	30		214	50.00%		-	-	-	-	-	-	-
	May	31	-	214	50.00%		-	-	-	-	-	-	-
	June	30	185	214	86.45%		-	=	-	-	-	-	
	July August	31 31	154 123	214 214	71.96% 57.48%		-	-	-	-	-	-	
	September	30	02	214	43.46%		-	-	-	-	-	-	•
	October	31	93 62	214	28.97%		1		1				
	November	30	32	214			-	_	-	-	-	_	
	December	31	1	214	0.47%		-		-	-	-		
	Total (Sum of Lines 25 - 36)	365				-	-	-	-	-	-	-	
						40/04/0004 (4.4))			12/31/2021 (Actual)				
	Beginning Balance - ADIT Not Subject to Beginning Balance - ADIT Depreciation	o Proration Adjustment				12/31/2021 (Actual)			12/31/2021 (Actual) (Note F)				
	Beginning Balance - DTA / (DTL)	,				(Note F) (Col. (H), Line 38 + Line 39)		-	(Col. (M), Line 38 + Line	39)			
	Estimated Ending Balance - ADIT Not S Ending Balance - ADIT Depreciation Ad	uplect to Proration				2022 Projected (Note F)		-	12/31/2022 (Actual) (Note F)				
	Ending Balance - ADTI Depreciation Ad Ending Balance - DTA / (DTL)	Juouritiit				(Col. (H), Line 41 + Line 42)		-	(Col. (M), Line 41 + Line	42)			
								•					
	Average Balance as adjusted (non-prora	ated)				([Col. (H), Line 40 + Line 43	1/2)	-	([Col. (M), Line 40 + Line	431/2)			-
	Prorated ADIT					(Col. (H), Line 36)			(Col. (M), Line 36)	45)			
	Amount for Attachment H-9A, Line 40	JD .				(Col. (H), Line 44 + Line 45)			(Col. (M), Line 44 + Line	45)			
		- Property (Accou	nt No. 282)										
	Accumulated Deferred Income Taxes		Days in Period			Projection -	Proration of Deferred Tax A	ctivity (Note A)		Actual	- Proration of Deferred Tax A	Activity (Note B)	
	Accumulated Deferred Income Taxes			(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	(L)	(M)
	(A)	(B)	(0)			Projected	Prorated Projected	Prorated Projected Balance	Actual Monthly	Difference	Preserve Proration	Preserve Proration	Preserved Prorated Actual Balance
		(B)	(0)	Total Days			Monthly Activity			Projected vs. Actual	(Actual vs Projected)	(Actual vs Projected)	(Col K + Col I + Col M
		(B) Days	Prorated Days	Total Days Per Future	Proration Amount								
	(A)	(B)	Prorated Days Per Month	Total Days Per Future Test Period	(Column C / Column D)	Monthly Activity	(Column E x Column F)	(Col. G Plus Col. H, Preceding Balance)	Activity	(Note C)	(Note D)	(Note E)	
_	(A) Month	(B) Days		Per Future		Monthly Activity	(Column E x Column F)	Preceding Balance)	,	(Note C)	(Note D)	(Note E)	Preceding Balance)
_	(A)	(B) Days		Per Future			(Column E x Column F)		12/31/2021 (Actual)	(Note C)	(Note D)	(Note E)	Preceding Balance)
_	(A) Month ADIT Subject to Proration	(B) Days Per Month		Per Future Test Period	(Column C / Column D)	Monthly Activity 12/31/2021 (Actual)	(Column E x Column F)	Preceding Balance) (88,624,092)	12/31/2021 (Actual)	(Note C)	(Note D)	(Note E)	Preceding Balance) (88,624,09)
_	(A) Month ADIT Subject to Proretion January	(B) Days Per Month		Per Future Test Period	(Column C / Column D)	Monthly Activity 12/31/2021 (Actual) 45,156	(Column E x Column F)	(88,624,092) (88,601,513)	12/31/2021 (Actual) 78,157	(Note C)	(Note D) 55,579	(Note E)	Preceding Balance) (88,624,09 (88,568,51
_	(A) Month ADIT Subject to Proration January February	(B) Days Per Month		Per Future Test Period	(Column C / Column D)	Monthly Activity 12/31/2021 (Actual) 45,156 47,622	(Column E x Column F) 22,578 23,811	(88,624,092) (88,601,513) (88,577,702)	12/31/2021 (Actual) 78.157 74.314	(Note C) 33,001 26,692	(Note D) 55,579 50,503	(Note E)	Precedina Balance) (88,624,09) (88,568,51) (88,518,00)
_	(A) Month ADIT Subject to Proration January February March	(B) Days Per Month 31 28 31		Per Future Test Period	(Column C / Column D) 50.00% 50.00% 50.00%	Monthly Activity 12/31/2021 (Actual) 45,156	(Column E x Column F) 22,578 23,811	(88,624,092) (88,624,092) (88,601,513) (88,577,702) (88,503,332)	12/31/2021 (Actual) 78.157 74.314 99.983	(Note C)	(Note D) 55,579	(Note E)	(88,624,09 (88,568,51 (88,518,00 (88,468,01
_	(A) Month ADIT Subject to Proration January February Moral May May	(B) Days Per Month 31 28 31 30 31	Per Month	Per Future Test Period 214 214 214 214 214 214	(Column C / Column D) 50.00% 50.00% 50.00% 50.00%	Monthly Activity 12/31/2021 (Actual) 45,156 47,622 148,740 162,185 166,268	22,578 23,811 74,370 81,092 83,133	(88,624,092) (88,601,513) (88,601,513) (88,577,702) (88,503,332) (88,422,240) (88,339,107)	12/31/2021 (Actual) 78.157 74.314 99.983 65.211 61.345	33,001 26,692 (48.756) (96,974) (104,921)	55,579 50,503 49,992 32,605 30,672	(Note E)	Precedina Balance) (88,624,08 (88,568,51 (88,518,00 (88,468,01 (88,435,41 (88,404,74
_	(A) Month ADIT Subject to Proration January February March April May June	(B) Days Per Month 31 28 31 30 31 30 31	Per Month	Per Future Test Period 214 214 214 214 214 214	(Column C / Column D) 50.00% 50.00% 50.00% 50.00% 80.45%	Monthly Activity 12/31/2021 (Actual) 45,156 47,622 148,740 162,185 166,266	22,578 23,811 74,370 81,092 83,133 140,325	(88,624,092) (88,601,513) (88,577,702) (88,503,332) (88,422,240) (88,399,107) (88,198,783)	12/31/2021 (Actual) 78.157 74.314 99.983 65.211 61.345 64.752	33.001 26.692 (48.756) (96.974) (104.921) (97.69)	(Note D) 55.579 50.503 49.992 32.605 30.672 55.977	(Note E)	Preceding Balance) (88.624.06 (88.568.51 (88.518.00 (88.468.01) (88.435.41 (88.404.74 (88.404.74
_	(A) Month ADIT Subject to Proration January February March AM May June July July	(B) Days Per Month 31 28 31 30 31 30 31	Per Month	Per Future Test Period 214 214 214 214 214 214 214	(Column C / Column D) 50.00% 50.00% 50.00% 50.00% 50.00% 86.45% 71.96%	Monthly Activity 12/31/2021 (Actual) 45,156 47,622 148,740 162,185 166,266 162,321	(Column E x Column F) 22,578 23,811 74,370 81,092 83,133 140,325 126,227	(88,624,092) (88,601,513) (88,601,513) (88,577,702) (88,503,332) (88,422,240) (88,339,107) (88,198,783) (88,072,556)	12/31/2021 (Actual) 78.157 74.314 99.983 65.211 61.345 64.752 52.833	33,001 26,692 (48,756) (96,974) (104,921) (97,569) (122,754)	(Note D) 55.579 50.503 49.992 32.605 30.672 55.977 38.020	(Note E)	Preceding Balance) (88.624.06 (88.568.51 (88.518.0) (88.456.0) (88.435.41 (88.404.74 (88.348.76 (88.348.76
_	(A) Month ADIT Subject to Proration January February March AMay June July August	(B) Days Per Month 31 28 31 30 31 30 31 31	Per Month	214 214 214 214 214 214 214 214 214	50.00% 50.00% 50.00% 50.00% 50.00% 60.00% 71.96% 74.96%	Monthly Activity 12/31/2021 (Actual) 45.156 47.622 148.740 162.185 166.266 162.321 175.407	22.578 23.811 74.327 81.092 83.133 140,325 126,227 102.347	(88,624,092) (88,601,513) (88,507,702) (88,503,332) (88,422,240) (88,393,107) (81,198,783) (88,072,556) (87,970,209)	12/31/2021 (Actual) 78.157 74.314 99.983 65.211 61.345 64.752 52.833 381.704	(Note C) 33.001 26.692 (46.754) (104.921) (97.569) (122.574) 203.638	(Note D) 55,579 50,503 49,992 32,605 30,672 55,977 38,020	(Note E)	Preceding Balance) (88.624.08 (88.568.51 (88.518.00 (88.48.80 1) (88.49.474 (88.348.76 (88.310.74 (88.30.77
_	(A) Month ADIT Subject to Proration January February March Aoril May July August September	(B) Days Per Month 31 28 31 30 31 30 31 30 31 31 31	Per Month	214 214 214 214 214 214 214 214 214 214	(Column C / Column D) 50.00% 50.00% 50.00% 50.00% 50.00% 86.45% 71.96% 57.48% 43.46%	Monthly Activity 12/31/2021 (Actual) 45,156 47,622 148,740 162,185 166,266 162,321 175,407 178,066 174,033	22,578 22,811 74,370 81,092 83,133 140,325 126,227 102,347 75,631	(88,624,092) (88,601,513) (88,577,702) (88,593,332) (88,422,240) (83,339,107) (88,198,783) (88,072,556) (87,970,209) (87,894,578)	12/31/2021 (Actual) 78,157 74,314 99,983 65,211 61,345 64,752 52,833 381,704 67,797	(Note C) 33,001 26,692 (48,756) (96,974) (104,921) (97,569) (122,574) 203,638 (106,237)	(Note D) 55,579 50,503 49,992 32,605 30,672 55,977 38,020 305,984 29,463	(Note E)	Preceding Balance) (88.624.08 (88.568.51 (88.518.00 (88.486.01 (88.435.41 (88.348.76 (88.304.77 (88.004.75 (87.975.28
_	(A) Month ADIT Subject to Proration January February March Adary June July August Seplember October	(B) Days Per Month 31 28 31 30 31 30 31 30 31	Per Month	214 214 214 214 214 214 214 214 214 214	(Column C / Column D) 50.00% 50.00% 50.00% 50.00% 50.00% 60.00% 71.99% 71.99% 43.46% 43.46%	Monthly Activity 12/31/2021 (Actual) 45.156 47.622 148.740 162.185 166.266 162.321 175.407 178.066 174.033	22,578 23,811 74,370 81,992 83,133 140,325 126,227 102,347 75,631 54,930	Preceding Balance) (88.624.092) (88.601.513) (88.597.702) (88.503.332) (88.503.332) (88.339.107) (88.198.783) (88.072.556) (87.970.209) (87.894.578) (87.893.648)	12/31/2021 (Actual) 78.157 74.314 99.983 65.211 61.345 64.752 52.833 381.704 67.797 58.855	(Note C) 33.001 26.692 (48,756) (96,974) (104.921) (97.569) (122.574) 203.638 (106.237) (132.741)	(Note D) 55.579 50.503 49.992 32.605 30.672 55.977 38.020 305.984 29.463	(Note E)	Preceding Balance) (88,624,09 (88,588,51 (88,518,00) (88,486,01 (88,487,41 (88,404,74 (88,348,75 (88,310,74 (88,044,75 (87,975,29 (87,975,29
	(A) Month ADIT Subject to Proration January February March Aoril May July August September	(B) Days Per Month 31 28 31 30 31 30 31 30 31 31 31	Per Month	214 214 214 214 214 214 214 214 214 214	(Column C / Column D) 50.00% 50.00% 50.00% 50.00% 50.00% 86.45% 71.96% 57.48% 43.46%	Monthly Activity 12/31/2021 (Actual) 45,156 47,622 148,740 162,185 166,266 162,321 175,407 178,066 174,033	22,578 22,811 74,370 81,092 83,133 140,325 126,227 102,347 75,631	(88,624,092) (88,601,513) (88,577,702) (88,593,332) (88,422,240) (83,339,107) (88,198,783) (88,072,556) (87,970,209) (87,894,578)	12/31/2021 (Actual) 78,157 74,314 99,983 65,211 61,345 64,752 52,833 381,704 67,797	(Note C) 33,001 26,692 (48,756) (96,974) (104,921) (97,569) (122,574) 203,638 (106,237)	(Note D) 55,579 50,503 49,992 32,605 30,672 55,977 38,020 305,984 29,463	(Note E)	Preceding Balance) (88,624,092 (88,568,512 (88,518,000) (88,468,017 (88,435,412 (88,404,747 (88,404,747 (88,404,747 (88,404,747 (88,404,747 (88,404,747 (88,404,747 (88,404,747 (88,404,747 (88,404,747 (88,404,747 (88,404,747 (88,404,747 (88,404,747 (88,747,947) (88,747,947) (88,747,947,947 (88,747,947)

Potomac Electric Power Company Accumulated Deferred Income Taxes (ADIT) - Transmission Allocated Attachment 1A - ADIT Summary

Section Continue							Attacini	ient iA - Abii Guilli	iuiy					
Second Succession Continues		Rate Year =	Actuals for the	12 Months Ended D	December 31, 20	22								
Second Second Control Contro	61	Beginning Balance - ADIT Not Subject t	to Proration				12/31/2021 (Actual)		(148,225,096)	12/31/2021 (Actual)				(148,225,096)
Procession of Control Procession And And And And And And And And And An		Beginning Balance - ADIT Depreciation					(Note F) (Col. (H), Line 61 + Line 62)		(148,225,096)	(Note F) (Col. (M), Line 61 + Line	62)			(148,225,096)
Companies Comp	64	Estimated Ending Balance - ADIT Not S	Subject to Proration				2022 Projected		(159,953,837)	12/31/2022 (Actual)				(158,328,409)
Process Column		Ending Balance - ADIT Depreciation Ad Ending Balance - DTA / (DTL)	djustment				(Note F) (Col. (H), Line 64 + Line 65)		(159,953,837)	(Note F) (Col. (M), Line 64 + Line	65)			(158,328,409)
Product And Control	67	Average Balance as adjusted (non-prora	rated)				([Col. (H), Line 63 + Line 66] /	2)	(154,089,467)	([Col. (M), Line 63 + Line	661/2)			(153,276,752)
March Marc	68 69	Prorated ADIT					(Col. (H), Line 59) (Col. (H), Line 67 + Line 68)			(Col. (M), Line 59) (Col. (M), Line 67 + Line	68)			(88,053,946) (241,330,698)
March 10		Accumulated Deferred Income Taxes	s - Other (Account N	o. 283)										
March Park		(A)			(D)	(E)				0				(M)
Month Per North Per Nort					Total Days	Prorotion Amount		Prorated Projected	Prorated Projected Releases		Difference	Preserve Proration		Preserved Prorated
17	Line	Month			Per Future Test Period			Monthly Activity (Column E x Column F)	(Col. G Plus Col. H,		Projected vs. Actual (Note C)			(Col. K + Col. L + Col. M, Preceding Balance)
Processor	70	ADIT Subject to Proration			'		12/31/2021 (Actual)		-	12/31/2021 (Actual)			•	-
Figure 1	71	lanuary	31		214	50.00%		_	_		_	_	_	_
April 30	72	February	28		- 214	50.00%	-	-	-	-	-	-	-	-
Total Section Sectio					- 214 - 214	50.00% 50.00%			-					Ī.
1					- 214	50.00%	-	-	=	-	-	-	-	=
Account							•		-	-		-	-	=
Solidation									-					-
Noncrision 30 32 746 1,00%		September		93	3 214	43.46%	-	-	=	-	-	-	-	=
December 1							•	-	-	-	-		-	-
State Stat		December	31	1	214				<u> </u>					<u> </u>
Securion Experience Author Auth		Total (Sum of Lines 71 - 82)					-	-		-	-	-	-	
Section Believe - OTA (IDTL) Co. A Price Section Co. A December - OTA (IDTL) Co. A Price Section Co. A December - OTA (IDTL) Co. A December -		Beginning Balance - ADIT Not Subject t	to Proration						(11.003.205)	12/31/2021 (Actual)				(11.003.205)
Second Second Procession Agriculture (Procession Agriculture) Co. (Pr.) Line 87 + Line 88) (Co. (Pr.) Line 87 + Line 88)			Aujustrient						(11,003,205)		85)			(11,003,205)
Finding Balance and statisfed from-proteints (C.A. (H), Line 69 + Line 89) (10.26.07, Hz) (10.26.07,	87	Estimated Ending Balance - ADIT Not S	Subject to Proration				2022 Projected		(10,826,782)	12/31/2022 (Actual)				(12,848,373)
Processed ADIT Cod. (Ph. Line 62)		Ending Balance - ADIT Depreciation Ad Ending Balance - DTA / (DTL)	djustment				(Note F) (Col. (H), Line 87 + Line 88)		(10.826.782)	(Note F) (Col. (M), Line 87 + Line	88)			(12.848.373)
Amount of Atlachment H-94, Line 404 Cost (M), Line 90 + Line 91 Cost (M), Line 190 + Line 191 Cost (90	Average Balance as adjusted (non-prora	rated)				([Col. (H), Line 86 + Line 89] /	2)	(10,914,993)	([Col. (M), Line 86 + Line	891/2)			(11,925,789)
Accommission Tax Credits Account No. 259 No. 1	91 92	Prorated ADIT Amount for Attachment H-9A, Line 40	0d				(Col. (H), Line 82) (Col. (H), Line 90 + Line 91)		(10,914,993)		91)			(11,925,789)
Column C		Accumulated Deferred Investment Ta	ax Credits (Account	No. 255)										
Line Month Days Prorated Days Prorated Days Provided Days Provided Days Provided Projected More Provided Projected More Provided Projected Salarce (Cd. Frac Col. H. Proceding Balance)					(D)	(E)	Projection - P			m				an an
Column C		(A)	(6)	(C)		(E)	(F)			(1)			1 ''	Preserved Prorated
Per Month Per Month Test Period Column D Column E x Colu	Line	Month	Days	Prorated Days	Total Days Per Future	Proration Amount	Projected		Projected Balance	Actual Monthly				Actual Balance
94 January 31 - 214 50.00% 95 February 28 - 214 50.00% 96 March 31 - 214 50.00% 97 April 93 - 214 50.00% 98 March 31 - 214 50.00% 99 April 93 - 214 50.00% 99 March 31 50 - 214 50.00% 99 March 31 50 - 214 50.00% 99 March 31 154 214 71.96% 99 March 30 185 214 56.66% 99 March 31 123 214 77.96% 99 March 31 123 214 77.96% 90 March 31 123 214 77.96% 90 March 31 123 214 57.46% 90 March 31 123 214 57.46% 90 March 31 123 214 14.96% 90 March 31 62 214 28.97% 90 March 31 62 214 14.96% 90 March 31 62 214 14.95% 91 March 31 123 214 14.95% 91 March 31 123 214 14.95% 91 March 31 123 214 14.95% 91 March 31 12 214 14.95%			Per Month	Per Month		(Column C / Column D)	Monthly Activity	(Column E x Column F)	(Col. G Plus Col. H, Preceding Balance)	Activity			(Note E)	(Col. K + Col. L + Col. M, Preceding Balance)
95 February 28 - 214 50.00% 96 March 31 - 214 50.00% 97 April 30 - 214 50.00% 98 May 31 - 214 50.00% 99 June 9 30 185 214 50.00% 99 June 9 30 185 214 50.00% 90 June 9 30 185 214 50.00% 91 June 9 30 185 214 50.00% 91 June 9 30 185 214 50.00% 92 June 9 30 185 214 50.00% 93 June 9 30 185 214 50.00% 94 June 9 30 185 214 50.00% 95 June 9 30 185 214 50.00% 96 June 9 30 185 214 50.00% 97 June 9 30 185 214 50.00% 97 June 9 30 185 214 50.00% 98 June 9 30 185 214 50.00% 99 June 9 30 185 214 50.00% 99 June 9 30 185 214 50.00% 90 June 9 30	93	DITC Subject to Proration					12/31/2021 (Actual)		-	12/31/2021 (Actual)				-
96 March 31 - 214 50.00% 97 April 30 - 214 50.00% 98 May 31 - 214 50.00% 99 June 30 185 214 86.45% 100 July 31 154 214 71.95% 101 August 31 123 214 75.49% 102 September 30 93 12 14 43.46% 103 September 30 1 62 214 14.50% 104 November 30 1 62 214 14.50% 105 December 31 1 2 214 04.75% 106 Beginning Balance - DITC Not Subject to Proration 107 Beginning Balance - DITC Adjustment 108 Beginning Balance - DITC Adjustment 109 Estimated Ending Balance - DITC Not Subject to Proration 110 Estimated Ending Balance - DITC Not Subject to Proration 111 Ending Balance - DITC Not Subject to Proration 112 Ending Balance - DITC Not Subject to Proration 113 Average Balance - DITC Not Subject to Proration 114 Ending Balance - DITC Not Subject to Proration 115 Co. (H), Line 107 + Line 108) 116 Ending Balance - DITC Not Subject to Proration 117 Reginning Balance - DITC Not Subject to Proration 118 Ending Balance - DITC Not Subject to Proration 119 Ending Balance - DITC Not Subject to Proration 110 Ending Balance - DITC Not Subject to Proration 111 Ending Balance - DITC Not Subject to Proration 112 Ending Balance - DITC Not Subject to Proration 113 Average Balance as adjusted (non-prorated) 114 Average Balance as adjusted (non-prorated) 115 (Co. (M), Line 109 + Line 112 (2) (Co. (M), Line 109 + Line 1					- 214			-	-	-	-	-	-	-
97 April 30 - 214 50.00% 98 May 31 - 214 50.00% 99 June 30 185 214 88.45%					214		-	-	-	-	-	-	-	-
98 May 31 - 214 50.00% 99 June 30 185 214 57.45% 100 July 31 154 214 77.95% 101 August 31 123 214 57.45% 102 September 30 93 214 43.46% 103 October 3 9 62 214 23.97% 104 Discember 30 93 214 43.46% 105 Discember 30 93 214 43.46% 106 Discember 30 93 214 43.46% 107 Discember 30 93 214 43.56% 108 Discember 30 93 214 14.55% 109 Discember 31 1 2 14.55% 109 Discember 31 1 1 2 14.55% 100 Discember 31 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1								-	-					-
100		May			- 214	50.00%	-	-	=	-	-		-	-
101				185	214		-		=	-	-	•		-
102 September 30 93 214 43.46%	101					71.96% 57.48%	1		Ī.					
104 November 30 32 214 14.95% December 31 1 214 0.47%	102	September	30	93	3 214	43.46%						-		-
105 December 31 1 24 0.47%				62	2 214		-	-	-	-	-	-	-	-
106 Total (Sum of Lines 94 - 105) 885 107 Beginning Balance - DTC Nd Subject to Proration 108 Beginning Balance - DTC Nd Subject to Proration 109 Beginning Balance - DTC Nd Subject to Proration 109 Estimated Ending Balance - DTC Nd Subject to Proration 110 Estimated Ending Balance - DTC Nd Subject to Proration 111 Ending Balance - DTC Nd Subject to Proration 112 Ending Balance - DTC Nd Subject to Proration 113 Average Balance as adjusted (non-prorated) 114 Prorated DTC 115 (Co. (H), Line 109 + Line 112] 2 (Co. (M), Line 109 + Line 112] 2) 115 (Co. (M), Line 109 + Line 112] 2) 116 (Co. (M), Line 109 + Line 112] 2) 117 (Co. (M), Line 109 + Line 112] 2) 118 (Co. (M), Line 109 + Line 112] 2) 119 (Co. (M), Line 109 + Line 112] 2) 110 (Co. (M), Line 109 + Line 112] 2) 111 (Co. (M), Line 109 + Line 112] 2) 112 (Co. (M), Line 109 + Line 112] 2) 113 (Co. (M), Line 109 + Line 112] 2) 114 (Co. (M), Line 109 + Line 112] 2) 115 (Co. (M), Line 109 + Line 112] 2)			30	32				-	-	-	-		-	-
108 Beqinining Balance - DITC Adjustment 109 Sequence 100 Sequ	106	Total (Sum of Lines 94 - 105)	365		214	0.4776	-	-		-	-		-	<u>-</u>
108 Beqinining Balance - DITC Adjustment 109 Sequence 100 Sequ	107	Beginning Balance - DITC Not Subject 6	to Proration				12/31/2021 (Actual)			12/31/2021 (Actual)				
110 Estimated Ending Balance - DITC Not Subject to Proration 111 Ending Balance - DITC Not Subject to Proration 112 Ending Balance - DITC Adjustment 113 Average Balance as adjusted (non-prorated) 114 Average Balance as adjusted (non-prorated) 115 (Cot. (H), Line 109 + Line 112] (Cot. (M), Line 1109 + Line 112] (Cot. (M), Line 109 + Line 112] (Cot.	108	Beginning Balance - DITC Adjustment					(Note F))		(Note F)	e 108)			
111 Ending Balance - DITC (Note F) (Note F) 112 Ending Balance - DITC (Col. (M), Line 109 + Line 111) - (Col. (M), Line 101 + Line 111) 113 Average Balance sa adjusted (non-prorated) (ICol. (H), Line 109 + Line 112 Z) - (ICol. (M), Line 109 + Line 112 Z) 114 Prorated DITC (Col. (H), Line 105) - (Col. (M), Line 105 + Line 115 Z)		Estimated Ending Balance - DITC Not S	Subject to Proration											
113 Average Balance as adjusted (non-prorated) ((Col. (H), Line 109 + Line 112) 2) - ((Col. (M), Line 109 + Line 112) (2) 114 Prorated DITC (Col. (H), Line 105) - (Col. (M), Line 105)		Ending Balance - DITC Adjustment					(Note F))	-	(Note F)	e 111)			-
114 Prorated DITC (Col. (H), Line 105) - (Col. (M), Line 105)	113	Average Balance as adjusted (non-prop	rated)				([Col. (H), Line 109 + I ine 112	21/2)		([Col. (M), Line 109 + I in	e 1121/2)			_
115 Amount for Attachment H-9A, Line 40e (Col. (H), Line 113 + Line 114) (Col. (M), Line 113 + Line 114)	114	Prorated DITC					(Col. (H), Line 105)			(Col. (M), Line 105)				
	115	Amount for Attachment H-9A, Line 40	0e				(Col. (H), Line 113 + Line 114)		(Col. (M), Line 113 + Line	9 114)			

Potomac Electric Power Company Accumulated Deferred Income Taxes (ADIT) - Transmission Allocated Attachment 1A - ADIT Summary

Rate Year = Actuals for the 12 Months Ended December 31, 2022

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2. For the Annual Update (Projected) filing, see Attachment 1A - ADIT Summary, Column H for inputs. For the Annual Update (True-Up) filing, See Attachment 1A - ADIT Summary, Column M for inputs.

Notes

- A The computations on this workpaper apply the proration rules of Reg. Sec. 1.167(i)-1(h)(6) to the annual activity of accumulated deferred income taxes subject to the normalization requirements. Activity related to the portions of the account balances not subject to the proration requirement are averaged instead of prorated. For accumulated deferred income taxes subject to the normalization requirement, activity for months prior to the future portion of the test period is averaged rather than prorated. This section is used to prorate the projected ADIT balance.
- B The balances in Accounts 180, 281, 282 and 283 are adjusted in accordance with Treasury regulation Section 1.157(); 110(6) and everaged in accordance with RC Section 168(0)(10) in the calculations of risk base in the projected revenue requirement and in the true-up adjustment. Differences attributable to over-projection of ADIT in the projected revenue requirement will result in a proportionate reversal of the projected proximal ADIT activity in the true-up adjustment. Differences attributable to over-projection of ADIT activity is an increase and activation of the projected proximal activation
- c Column J is the difference between projected monthly and actual monthly activity (Column I minus Column F). Specifically, if projected and actual activity are both positive, a negative in Column J represents over-projection (amount of projected activity). If projected and actual activity are both negative, a negative in Column J represents under-projection (accessed activity) are positive) activity are both negative, a negative in Column J represents under-projection (accessed activity) are positive) over projected activity) are positive in Column J represents under-projection (accessed activity) are positive) activity over projected activity) are positive in Column J represents under-projection (accessed activity) are positive) activity over projected activity) are positive.
- D Column K preserves proration when actual monthly and projected monthly activity are either both increases or decreases. Specifically, if Column J is over-projected, enter Column G x [Column II Column F]. If Column J is under-projected, enter the amount from Column G and complete Column L). In other situations, enter zero.
- E Column L applies when (1) Column J is under-projected AND (2) actual monthly and projected monthly activity are either both increases or decreases. Enter the amount from Column J. In other situations, enter zero.
- IRS normalization adjustment for timing when accelerated tax depreciation should affect rate base.

Potomac Electric Power Company Accumulated Deferred Income Taxes (ADIT) Attachment 1B - ADIT Worksheet - End of Year

			1	December 31, 2022 (Actua	s)	
			Gas, Production, Distribution, or	Only Transmission	Plant	Labor
Line	ADIT (Not Subject to Proration)	Total	Other Related	Related	Related	Related
1	ADIT-190	2,453,364			662,251	1,791,112
2	ADIT-281	· · · · · · · · · · · · · · · · · · ·	-	-	-	-
3	ADIT-282	(158,328,409)	-	-	(158,328,409)	-
4	ADIT-283	(12,848,373)	_	-	(2,038,109)	(10,810,264)
5	ADITC-255	-			-	-
6	Subtotal - Transmission ADIT	(168,723,418)			(159,704,266)	(9,019,151)

Line	Description	Total
7	ADIT (Reacquired Debt)	(2,076,514)

Note: ADIT associated with Gain or Loss on Reacquired Debt included in ADIT-283, Column A is excluded from rate base and instead included in Cost of Debt on Attachment H-9A, Line 111. A deferred tax (liability) should be reported as a positive balance and a deferred tax asset should be reported as a negative balance on Attachment H-9A, Line 111.

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B - F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
		Distribution, or	Transmission	Plant	Labor	
ADIT-190 (Not Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Accrued Benefits	1,613,551	-	-	-	1,613,551	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Bodily Injuries	1,283,037	-	-	1,214,805	68,232	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Bonuses & Incentives	3,388,919	-	-		3,388,919	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Environmental Liability	10,936,034	10,936,034	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Liability - Legal	212,189	212,189		-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Liability - DC Distribution Underground	10,075,528	10,075,528	-		-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued OPEB	(873,509)		-		(873,509)	FAS No. 106 requires accrual basis instead of cash basis accounting for post retirement health care and life insurance benefits for book purposes. These amounts are removed from rate base below.
Accrued Other Expenses	3.463.346	3.463.346				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Payroll Taxes - AIP	243,201	-	-	-		ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are
18.4 %	7.349				7.040	recoverable in the transmission formula. ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are
Accrued Retention	,, ,	-	-	-	, , ,	recoverable in the transmission formula.
Accrued Severance	55,114	-	-	-		ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Vacation	1,263,891	-	-	-	1,263,891	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Worker's Compensation	5,904,234	-	-	-	5,904,234	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Allowance for Doubtful Accounts	19,904,887	19,904,887				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Asset Retirement Obligation	10.698,780	10.698.780			-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Deferred Compensation	977,825	977,825			-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Deferred Revenue	22,500,070	22,500,070	-		-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Long-term Incentive Plan	25,837	-	-	-	25,837	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Merger Commitments	418,513	418,513		-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Other Deferred Credits	979,481	979,481				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Prepaid Taxes	-	-				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Liability	6,267,200	6,267,200				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Liability - FERC Transmission True-up	-	-	-		-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Sales & Use Tax Reserve	116,203	116,203	-		-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
State Income Taxes	250,432	250,432	-		-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Capital Loss Carryforward	11,222	11,222	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
State Net Operating Loss Carryforward	1,414,620	-	-	1,414,620		The state net operating loss carry-forward, net of federal taxes, is included to the extent attributable to plant in service that is included in rate base.
Maryland Additional Subtraction Carryforward	1,417,196	1,417,196	-		-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Maryland 10-309 Carryforward	1,100,575	-		1,100,575	-	ADIT attributable to plant in service that is included in rate base.
Unamortized Investment Tax Credit	355,693	-	-	355,693	-	Pursuant to the requirements of ASC 740, accumulated deferred income taxes must encompass all timing differences regardless of whether the difference is normalized or flowed-through. These balances represent the deferred taxes of unamortized ITC. These amounts are removed from rate base below.
Other Accrued Deferred Tax Assets	97,771	97,771		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Income Tax Regulatory Liability	107,588,744	107,588,744	-	-		Accumulated Deferred Income Taxes attributable to income tax related regulatory assets and liabilities. This balance is excluded from rate base and removed below.
Charitable Contribution Carryforward	-	-	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Subtotal: ADIT-190 (Not Subject to Proration)	211,697,932	195,915,421	-	4,085,693	11,696,817	
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to unamortized ITC	(355,693)	(107.588.744)	-	(355,693)	-	
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities) Less: OPEB related ADIT, Above if not separately removed	(107,588,744)	(107,588,744)	-	-	873.509	
		-	-			
Total: ADIT-190 (Not Subject to Proration)	104,627,004	88,326,677	-	3,730,000	12,570,327	
Wages & Salary Allocator					14.25%	
Gross Plant Allocator				17.75%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	2,453,364	-	-	662,251	1,791,112	
						-

Wages & Salary Allocator					14.25%	
Gross Plant Allocator		· · · · · · · · · · · · · · · · · · ·		17.75%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	2,453,364	-		662,251	1,791,112	
(A)	(B)	(C)	(D) Only	(E)	(F)	(G)
		Gas, Production,				
		Distribution, or	Transmission	Plant	Labor	
ADIT-190 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Subtotal: ADIT-190 (Subject to Proration)	-	-		-		
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to unamortized ITC						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
Total: ADIT-190 (Subject to Proration)					_	
Total ratio to (caspor to rotation)						
Wages & Salary Allocator					14.25%	
Gross Plant Allocator				17.75%	14.23%	
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission		0.0078				
ADII - Halisilission		-				

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production, Distribution, or	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT-190	Total	Other Related	Related	Related	Related	Justification
ADIT-190 (Not Subject to Proration)	211,697,932	195,915,421		4,085,693	11,696,817	
ADIT-190 (Subject to Proration)	-	-		-	-	
Total - FERC Form 1, Page 234	211,697,932	195,915,421		4,085,693	11,696,817	

Instructions for Account 190:

- 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C
 2. ADIT items related only to Transmission are directly assigned to Column D
 3. ADIT items related to Plant and not in Column E can be included in Column E
 4. ADIT items related to labor and not in Columns C & D are included in Column F
 5. Deferred income taxes arise when items are included in Stable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-190 (Subject to Proration)

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
		Distribution, or	Transmission	Plant	Labor	
ADIT- 282 (Not Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Plant Related Deferred Taxes	(919,823,436)	9,826,179	-	(929,649,615)		ADIT attributable to plant in service that is included in rate base.
Contribution in Aid of Construction	61,748,855	61,748,855	-	-		ADIT attributable to contributions-in-aid of construction excluded from rate base.
AFUDC Equity	(68,097,227)	(55,645,166)	(12,452,061)	-		Under ASC 740, deferred income taxes must be provided on all tax temporary differences, including AFUDC-
	, , , ,	, , , ,	, , , ,			Equity. Deferred income taxes on AFUDC-Equity are not recognized for Regulatory purposes and are excluded from Rate Base.
Maryland Subtraction Modification	81,567,338	43,671,355	-	37,895,983		ADIT is included to the extent attributable to plant in service that is included in rate base.
Plant Deferred Taxes - Flow-through	(60,225,743)	(60,225,743)	-	-		Pursuant to the requirements of ASC 740, ADIT must encompass all timing differences regardless of whether
		()				the difference is normalized or flowed-through. These items are removed below.
Subtotal: ADIT-282 (Not Subject to Proration)	(904,830,213)	(624,520)	(12,452,061)	(891,753,632)		
Less: ASC 740 ADIT Adjustments excluded from rate base	16,554,388	16,554,388	-	-	-	
Less: ASC 740 ADIT Adjustments related to AFUDC Equity	68,097,227	55,645,166	12,452,061	-		
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	-	-	-	-		
Less: OPEB related ADIT, Above if not separately removed	-	-	-	-	-	
Total: ADIT-282 (Not Subject to Proration)	(820, 178, 599)	71,575,034		(891,753,632)	-	
Wages & Salary Allocator					14.25%	
Gross Plant Allocator				17.75%	·	
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(158,328,409)	-	-	(158,328,409)	-	

(A)	(D)	(6)	(D)	(E)	(F)	(6)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT-282 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Plant Related Deferred Taxes	(493,800,172)	-	-	(493,800,172)	-	ADIT attributable to plant in service that is included in rate base.
Subtotal: ADIT-282 (Subject to Proration)	(493,800,172)			(493,800,172)		
Subtotal. ADIT-282 (Subject to Froration)	(493,000,172)	-		(493,000,172)		
ACC 740 ADIT Adjustments analysis of from only						
Less: ASC 740 ADIT Adjustments excluded from rate base						
.ess: ASC 740 ADIT Adjustments related to unamortized ITC						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
Total: ADIT-282 (Not Subject to Proration)	(493,800,172)		-	(493,800,172)		
	(**************************************			((
Wages & Salary Allocator					14.25%	
Gross Plant Allocator				17.75%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(87,672,865)	-	-	(87,672,865)		

(D)

(E)

(E)

(G)

(A)	(B)	(C) Gas, Production, Distribution, or	(D) Only Transmission	(E) Plant	(F) Labor	(G)
ADIT-282	Total	Other Related	Related	Related	Related	Justification
ADIT-282 (Not Subject to Proration)	(904,830,213)	(624,520)	(12,452,061)	(891,753,632)	-	
ADIT-282 (Subject to Proration)	(493,800,172)	-	-	(493,800,172)	-	
Total - Pg. 275 (Form 1-F filer: see note 7, below)	(1,398,630,385)	(624,520)	(12,452,061)	(1,385,553,805)	-	

Instructions for Account 282:

(4)

- Instituctions for Account 222:
 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C
 2. ADIT items related only to Transmission are directly assigned to Column B
 3. ADIT items related to Plant and not in Columns C & Dare included in Column E
 4. ADIT items related to labor and not in Columns C & Dare included in Column E
 5. Deferred income taxes arise when items are included in Endirectly assigned to Column E
 6. ADIT items related to labor and not in Columns C & Dare included in Column F
 6. Deferred income taxes arise when items are included in Endirectly assigned to Column F
 6. Deferred income taxes arise when items are included in Endirectly assigned to Column F
 6. Deferred income taxes arise when items are included in Endirectly assigned to Column F
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 6. Deferred income taxes arise when items are included in Column F
 6. Deferred income taxes arise when items are included in Column F
 6. Deferred income taxes arise when items are included in Column F
 6. Deferred income taxes arise that and not in Column F
 6. Deferred in Column F
 6
- 6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-282 (Subject to Proration)
 7. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

(B)	(C)	(D)	(E)	(F)	(G)
	Other Related	Related			Justification
(9,307,806)	-	-	(9,307,806)	-	ADIT relates to all functions and attributable to underlying accounts that are recoverable in the transmission
					formula.
	(1,438,435)		-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
(2,171,443)	-	-	(2,171,443)	-	ADIT relates to all functions and attributable to underlying accounts that are recoverable in the transmission
					formula.
(75,149,806)	-			(75,149,806)	Included because the pension asset is included in rate base. Related to accrual recognition of expense for
					book purposes & deductibility of cash fundings for tax purposes.
	-	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
(107,057,283)	(107,057,283)		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
(1,867,047)	(1,867,047)				The cost of bond redemption is deductible currently for tax purposes and is amortized over the life of the new
1					bond issue for book purposes. Excluded here since included in Cost of Debt
(197,710,248)	(110,362,765)	-	(11,479,249)	(75,868,234)	
-					
-					
-					
-					
(197 710 248)	(110.362.765)		(11 479 249)	(75 868 234	Y .
(101)110	(***,0***)		(11,112,212)	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
				14.25%	
			17.75%		
		100.00%			
	0.00%				
(12.848.373)	-		(2.038.109)	(10,810,264)	
	Total (9,307,806) (1,438,435) (2,171,443) (75,149,806) (718,428) (1070,572,28)	Gas, Production, Distribution, or Dist	Gas, Production, Distribution, or Distribution, or Other Related G9,307,806 -	Gas, Production, Distribution, or Other Related Gas, Production, or Other Related Gas, Productio	Company Comp

(A)	(B)	(C) Gas, Production, Distribution, or	(D) Only	(E) Plant	(F) Labor	(G)
ADIT 002 (Cubicatés Descritor)	Total	Other Related	Transmission Related	Related	Related	Justification
ADIT- 283 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justinication
Subtotal: ADIT-283 (Subject to Proration)	-	-	-	-	-	
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to unamortized ITC						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
Total: ADIT-283 (Subject to Proration)		-	-		-	
Wages & Salary Allocator					14.25%	
Gross Plant Allocator				17.75%		
Transmission Allocator	·		100.00%		·	
Other Allocator		0.00%			•	
ADIT - Transmission	-	-	-	-	-	

(A)	(B)	(C) Gas, Production, Distribution, or	(D) Only Transmission	(E) Plant	(F) Labor	(G)
ADIT-283 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
ADIT-283 (Not Subject to Proration)	(197,710,248)	(110,362,765)		(11,479,249)	(75,868,234)	
ADIT-283 (Subject to Proration)	-	-		-	-	
Total - Pg. 277 (Form 1-F filer: see note 7, below)	(197,710,248)	(110,362,765)		(11,479,249)	(75,868,234)	

Instructions for Account 283:

1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

2. ADIT items related only to Transmission are directly assigned to Column D

3. ADIT items related to Plant and not in Columns c & D are included in Column E

4. ADIT items related to labor and not in Columns C & D are included in Column F

5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded

6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-283 (Subject to Proration)
7. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADITC-255 (Unamortized Investment Tax Credits)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Account No. 255 (Accum. Deferred Investment Tax Credits)	Total	Other Related	Related	Related		A utility that elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.1) multiplied by (1/1-1). A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.
	(1,290,754)		-	(1,290,754)	-	, and the second
	-					
Subtotal: ADIT-255 (Form No. 1 p. 266 & 267)	(1,290,754)			(1,290,754)	-	
Less: Adjustment to rate base	1,290,754			1,290,754		
Total: ADIT-255	-	-		-	-	
Wages & Salary Allocator					14.25%	
Gross Plant Allocator		<u> </u>		17.75%	The state of the s	
Transmission Allocator			100.00%			
Other Allocator		0.00%				
Unamortized Investment Tax Credit - Transmission	-	-	-	-	-	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
Investment Tax Credit Amortization	Total	Other Related	Related	Related	Related	Justification
Investment Tax Credit Amortization	125,877			125,877		A utility that elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8) multiplied by (1/1-1). A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.
Subtotal: (Form No. 1 p. 266 & 267)	125,877	-		125,877	-	
Wages & Salary Allocator					14.25%	
Gross Plant Allocator				17.75%	·	
Transmission Allocator			100.00%		· ·	
Other Allocator		0.00%			<u> </u>	
Investment Tax Credit Amortization - Transmission	22,349	-	-	22,349	-	

Potomac Electric Power Company Accumulated Deferred Income Taxes (ADIT) Attachment 1B - ADIT Worksheet - End of Year

				December 31, 2021 (Actua	ls)	
			Gas, Production, Distribution, or	Only Transmission	Plant	Labor
Line	ADIT (Not Subject to Proration)	Total	Other Related	Related	Related	Related
1	ADIT-190	2,285,928			302,794	1,983,134
2	ADIT-281	and the second s		-	and the second second	-
3	ADIT-282	(148,225,096)		-	(148,225,096)	-
4	ADIT-283	(11,003,205)			(1,488,267)	(9,514,938)
5	ADITC-255	-			-	-
6	Subtotal - Transmission ADIT	(156,942,373)			(149,410,569)	(7,531,804)
Line	Description	Total				

(2,556,036) Note: ADIT associated with Gain or Loss on Reacquired Debt included in ADIT-283, Column A is excluded from rate base and instead included in Cost of Debt on Attachment H-9A, Line 111. A deferred tax (liability) should be reported as a positive balance and a deferred tax asset should be reported as a negative balance on Attachment H-9A, Line 111.

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B - F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

ADIT (Reacquired Debt)

(A)	(B)	(C) Gas, Production, Distribution, or	(D) Only Transmission	(E) Plant	(F) Labor	(G)
ADIT-190 (Not Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Accrued Benefits	1,870,400	-	-	-	1,870,400	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Bonuses & Incentives	3,665,568	-		-	3,665,568	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Environmental Liability	11,081,077	11 081 077				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Liability - Legal	95,072	95,072	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Liability - DC Distribution Underground	19,289,900	19.289.900				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Acrosed OPEB	1,519,468	-	-			FAS No. 108 requires accrual basis instead of cash basis accounting for post etirement health care and life insurance benefits for book purposes. These amounts are removed from rate base below.
Accrued Other Expenses	7.377.971	7.377.971				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Payroll Taxes - AIP	261,501	-			261,501	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Retention	-	-	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Severance	49,781	-	-	-		ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Vacation	2,090,970	-	-	-	2,090,970	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Worker's Compensation	8,755,596	-	-	478,449		ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Allowance for Doubtful Accounts	14,534,311	14,534,311	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Asset Retirement Obligation	12,401,959	12,401,959	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Deferred Compensation	1,495,054	1,495,054	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Deferred Revenue	24,124,698	24,124,698	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Long-term Incentive Plan	24,236	-	-	-		ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Merger Commitments	(1,029,306)	(1,029,306)	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Other Deferred Credits	1,364,312	1,364,312	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Prepaid Taxes Regulatory Liability	3.166.488	3.166.488	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula. ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Liability - FERC Transmission True-up	3,100,400	3,100,400				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula. ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Sales & Use Tax Reserve	70,210	70,210		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula. ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
State Income Taxes	754,886	754,886				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Capital Loss Carryforward	11,222	11,222				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
State Net Operating Loss Carryforward	20,567	-	-	20,567	-	The state net operating loss carry-forward, net of federal taxes, is included to the extent attributable to plant in service that is included in rate base.
Maryland Additional Subtraction Carryforward	1.521.171	1,521,171	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Maryland 10-309 Carryforward	1,181,315	-	-	1,181,315	-	ADIT attributable to plant in service that is included in rate base.
Unamortized Investment Tax Credit	390,381	-	-	390,381		Pursuant to the requirements of ASC 740, accumulated deferred income taxes must encompass all timing differences regardless of whether the difference is normalized or flowed-through. These balances represent the deferred taxes of unamortized ITC. These amounts are removed from rate base below.
Other Accrued Deferred Tax Assets Income Tax Regulatory Liability	35,469 141,795,069	35,469 141,795,069				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula. Accumulated Deferred Income Taxes attributable to income tax related regulatory assets and liabilities. This balance is ex
Charitable Contribution Carryforward						ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Subtotal: ADIT-190 (Not Subject to Proration)	257,919,345	238,089,562	-	2,070,712	17,759,071	not recover and analysing accounts and not recover and in the transmission rounds.
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments excluded from rate base Less: ASC 740 ADIT Adjustments related to unamortized ITC	(390,381)			(390,381)		
Less: ASC 740 ADIT Adjustments related to unamortized TTC Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	(141,795,069)	(141.795.069)		(000,081)		
Less: OPEB related ADIT, Above if not separately removed	(1,519,468)	(141,155,005)			(1,519,468)	
Total: ADIT-190 (Not Subject to Proration)	114.214.427	96,294,492		1,680,331	16,239,604	
Total: ADIT-190 (Not Subject to Proration) Wages & Salary Allocator	114,214,427	90,294,492	-	1,000,331	16,239,604	
Wages & Salary Allocator Gross Plant Allocator				18 02%	12.21%	
Gross Plant Allocator Transmission Allocator			100.00%	10.02%		
Other Allocator		0.00%	100.00%			
ADIT - Transmission	2,285,928	0.0070		302.794	1.983.134	
(2,200,020		-	00L,104	1,000,104	

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
		Distribution, or	Transmission	Plant	Labor	
ADIT-190 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Subtotal: ADIT-190 (Subject to Proration)	-	-		-	-	
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to unamortized ITC						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
Total: ADIT-190 (Subject to Proration)		-		-	-	
Wages & Salary Allocator					12.21%	
Gross Plant Allocator				18.02%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	-	-	-	-	-	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production, Distribution, or	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT-190	Total	Other Related	Related	Related	Related	Justification
ADIT-190 (Not Subject to Proration)	257,919,345	238,089,562		2,070,712	17,759,071	
ADIT-190 (Subject to Proration)	-	-		-	-	
Total - FERC Form 1, Page 234	257,919,345	238,089,562		2,070,712	17,759,071	

Instructions for Account 190:

- 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C
 2. ADIT items related only to Transmission are directly assigned to Column D
 3. ADIT items related to Plant and not in Column E can be included in Column E
 4. ADIT items related to labor and not in Columns C & D are included in Column F
 5. Deferred income taxes arise when items are included in Stable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-190 (Subject to Proration)

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
		Distribution, or	Transmission	Plant	Labor	
ADIT- 282 (Not Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Plant Related Deferred Taxes	(855,809,061)	4,886,499	-	(860,695,560)		ADIT attributable to plant in service that is included in rate base.
Contribution in Aid of Construction	58,420,042	58,420,042	-	-		ADIT attributable to contributions-in-aid of construction excluded from rate base.
AFUDC Equity	(56,177,653)	(45,859,652)	(10,318,001)	-		Under ASC 740, deferred income taxes must be provided on all tax temporary differences, including AFUDC-
	() (, , , ,	, , , ,			Equity. Deferred income taxes on AFUDC-Equity are not recognized for Regulatory purposes and are excluded from Rate Base.
Maryland Subtraction Modification	82,109,756	43,976,679	-	38,133,077		ADIT is included to the extent attributable to plant in service that is included in rate base.
Plant Deferred Taxes - Flow-through	(62,423,082)	(62,423,082)	-	-	-	Pursuant to the requirements of ASC 740, ADIT must encompass all timing differences regardless of whether
-						the difference is normalized or flowed-through. These items are removed below.
Subtotal: ADIT-282 (Not Subject to Proration)	(833,879,997)	(999,513)	(10,318,001)	(822,562,484)		
Less: ASC 740 ADIT Adjustments excluded from rate base	18,446,402	18,446,402	-	-	-	
Less: ASC 740 ADIT Adjustments related to AFUDC Equity	56,177,653	45,859,652	10,318,001	-		
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	-	-	-	-		
Less: OPEB related ADIT, Above if not separately removed	-					
Total: ADIT-282 (Not Subject to Proration)	(759,255,942)	63,306,541		(822,562,484)	-	
Wages & Salary Allocator					12.21%	
Gross Plant Allocator				18.02%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(148,225,096)	-	-	(148,225,096)	-	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only	Bl		
		Distribution, or	Transmission	Plant	Labor	
DIT-282 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
ant Related Deferred Taxes	(491,811,811)			(491,811,811)		ADIT attributable to plant in service that is included in rate base.
ubtotal: ADIT-282 (Subject to Proration)	(491,811,811)		-	(491,811,811)		
autotai. Pull 202 (Odubjoot to Frorditori)	(101,011,011)			(101,011,011)		
ess: ASC 740 ADIT Adjustments excluded from rate base						
ess: ASC 740 ADIT Adjustments related to unamortized ITC						
ess: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
ess: OPEB related ADIT, Above if not separately removed						
otal: ADIT-282 (Not Subject to Proration)	(491,811,811)	-	-	(491,811,811)	-	
Wages & Salary Allocator					12.21%	,
Gross Plant Allocator				18.02%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
DIT - Transmission	(88,624,092)	-	-	(88,624,092)		

(D)

(E)

(E)

(G)

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT-282	Total	Other Related	Related	Related	Related	Justification
ADIT-282 (Not Subject to Proration)	(833,879,997)	(999,513)	(10,318,001)	(822,562,484)	-	
ADIT-282 (Subject to Proration)	(491,811,811)	-	-	(491,811,811)	-	
Total - Pg. 275 (Form 1-F filer: see note 7, below)	(1,325,691,808)	(999,513)	(10,318,001)	(1,314,374,295)		

Instructions for Account 282:

(4)

- Instituctions for Account 222:
 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C
 2. ADIT items related only to Transmission are directly assigned to Column B
 3. ADIT items related to Plant and not in Columns C & Dare included in Column E
 4. ADIT items related to labor and not in Columns C & Dare included in Column E
 5. Deferred income taxes arise when items are included in Endirectly assigned to Column E
 6. ADIT items related to labor and not in Columns C & Dare included in Column F
 6. Deferred income taxes arise when items are included in Endirectly assigned to Column F
 6. Deferred income taxes arise when items are included in Endirectly assigned to Column F
 6. Deferred income taxes arise when items are included in Endirectly assigned to Column F
 6. Deferred income taxes arise when items are included in Endirectly assigned to Column F
 6. Deferred income taxes arise when items are included in Endirectly assigned to Column F
 6. Deferred income taxes arise when items are included in Column F
 6. Deferred income taxes arise when items are included in Column F
 6. Deferred income taxes arise when items are included in Column F
 6. Deferred income taxes arise when items are included in Column F
 6. Deferred income taxes arise when items are included in Column F
 6. Deferred income taxes arise when items are included in Column F
 6. Deferred income taxes arise that and not in Column F
 6. Deferred in Column F
 6
- 6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-282 (Subject to Proration)
 7. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only Transmission	Plant	Labor	
ADIT 200 (Net Cubicaté a Basetian)	Total	Distribution, or Other Related	ransmission Related	Plant Related	Labor Related	Justification
ADIT- 283 (Not Subject to Proration)		Other Related	Related			
Accrued Property Taxes	(7,048,057)	-	-	(7,048,057)		ADIT relates to all functions and attributable to underlying accounts that are recoverable in the transmission formula
Asset Retirement Obligation	(1,346,993)	(1,346,993)	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Other Deferred Debits	(1,210,956)	-	-	(1,210,956)		ADIT relates to all functions and attributable to underlying accounts that are recoverable in the transmission formula.
Pension Asset	(77,294,132)		-	-		Included because the pension asset is included in rate base. Related to accrual recognition of expense for book purposes & deductibility of cash fundings for tax purposes.
Prepayments	(622,348)	-	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Asset	(119,705,730)	(119,705,730)		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Unamortized Loss on Reacquired Debt	(2,310,655)	(2,310,655)	-	-	-	The cost of bond redemption is deductible currently for tax purposes and is amortized over the life of the new
Subtotal: ADIT-283 (Not Subject to Proration)	(209,538,871)	(123,363,378)	-	(8,259,013)	(77,916,480)	
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to unamortized ITC						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
Total: ADIT-283 (Not Subject to Proration)	(209,538,871)	(123,363,378)	-	(8,259,013)	(77,916,480)	
Wages & Salary Allocator					12.21%	
Gross Plant Allocator				18.02%	·	
Transmission Allocator			100.00%		<u> </u>	
Other Allocator		0.00%				
ADIT - Transmission	(11,003,205)	-	-	(1,488,267)	(9,514,938)	

(A)	(Б)	Gas, Production,	Only	(E)	(F)	(6)
ADIT- 283 (Subject to Proration)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Subtotal: ADIT-283 (Subject to Proration)	-	-	-	-	-	
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to unamortized ITC						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
Total: ADIT-283 (Subject to Proration)				-	-	
Wages & Salary Allocator					12.21%	
Gross Plant Allocator				18.02%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission				-	-	

(A)	(B)	(C) Gas, Production, Distribution, or	(D) Only Transmission	(E) Plant	(F) Labor	(G)
ADIT-283 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
ADIT-283 (Not Subject to Proration)	(209,538,871)	(123,363,378)	-	(8,259,013)	(77,916,480)	
ADIT-283 (Subject to Proration)				-	-	
Total - Pg. 277 (Form 1-F filer: see note 7, below)	(209,538,871)	(123,363,378)		(8,259,013)	(77,916,480)	

Instructions for Account 283:

- Instructions for Account 283:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column D

 3. ADIT items related to Plant and not in Columns C & D are included in Column E

 4. ADIT items related to labor and not in Columns C & D are included in Column F

 5. Deferred income taxes arise when items are included in Stable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded
- 6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-283 (Subject to Proration) 7. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
ADITC-255 (Unamortized Investment Tax Credits)	Total	Other Related	Related	Related	Related	Justification
Account No. 255 (Accum. Deferred Investment Tax Credits)	(1,416,631)			(1,416,631)		A utility that elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No. 256 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.1) multiplied by (1/1-T). A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.
Subtotal: ADIT-255 (Form No. 1 p. 266 & 267)	(1,416,631)	-		(1,416,631)	-	
Less: Adjustment to rate base				1,416,631		
Total: ADIT-255	(1,416,631)	-		-	-	
Wages & Salary Allocator					12.21%	
Gross Plant Allocator				18.02%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
Unamortized Investment Tax Credit - Transmission	-	-	-	-	-	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production, Distribution, or	Only Transmission	Plant	Labor	
Investment Tax Credit Amortization	Total	Other Related	Related	Related	Related	Justification
						A utility that elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No. 256 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by (1/1-7). A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.
Investment Tax Credit Amortization	126,283	-		126,283	-	ů – – – – – – – – – – – – – – – – – – –
Subtotal: (Form No. 1 p. 266 & 267)	126,283	-		126,283	-	
Wages & Salary Allocator					12.21%	
Gross Plant Allocator				18.02%	·	
Transmission Allocator			100.00%		<u> </u>	
Other Allocator		0.00%				
Investment Tax Credit Amortization - Transmission	22,756	-		22,756	-	

Potomac Electric Power Company Deficient / (Excess) Accumulated Deferred Income Taxes - Transmission Allocated Attachment 10 - ADIT Rate Base Adjustment

Rate Year = Actuals for the 12 Months Ended December 31, 2022

	Rate Year = Actuals for the 12 Months Ended December 31, 2022					Faderal Defici	ent / (Excess) Deferred	Income Taxes					
	Deficient / (Excess) Accumulated Def	erred Income Tax	es (Account No. 190)				n of Deficient / (Excess) A			Astrol Do	uniform of Deficient (/Foresa)	ADIT A-M-M-(Mate D)	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	rHD	m m	(7)	ration of Deficient / (Excess)	(L)	(M)
Line	Month	Days Per Month	Remaining Days Per Month	Total Days in Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F)	Prorated Projected Balance (Col. G Plus Col. H, Preceding Balance)	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
1	Deficient / (Excess) ADIT Subject to Pr	oration				12/31/2021 (Actual)	l	1.000.863	12/31/2021 (Actual)				1.000.863
2	January Enhance	31		- 214	50.00%		:	1.000.863					1.000.863
3 4 5	February March April	28 31 30		- 214 - 214 - 214	50.00% 50.00% 50.00%	1	:	1.000.863 1.000.863 1.000.863	:		-	-	1.000.853 1.000.863 1.000.863
6 7	Mav June July	31 30	181	- 214 5 214	50.00% 86.45%	-	-	1.000.863 1.000.863 1.000.863				-	1.000.863 1.000.863
9 10	August September	31 31 30 31	15- 12: 9: 6: 3:	4 214 3 214 3 214	71.96% 57.48% 43.46%	1		1.000.863 1.000.863	1				1.000.863 1.000.863 1.000.863
11 12 13	October November December	31 30 31	33	2 214 2 214 1 214	28.97% 14.95% 0.47%	1	:	1.000.863 1,000,863 1.000.863	1		-	-	1.000.863 1,000,863 1.000.863
13 14	Total (Sum of Lines 2 - 13)	365							-	-	-	-	
15 16 17	Beginning Balance - Deficient / (Excess Beginning Balance - Deficient / (Excess Beginning Balance - Deficient / (Excess) ADIT Not Subjec) ADIT Adiustment) ADIT	t to Proration			12/31/2021 (Actual) (Note F) (Col. (H), Line 15 + Line 16)			12/31/2021 (Actual) (Note F) (Col. (M), Line 15 + Line	16)			
18 19	Ending Balance - Deficient / (Excess) A Ending Balance - Deficient / (Excess) A Ending Balance - Deficient / (Excess) A					2022 Projected			12/31/2022 (Actual)				
20						(Col. (H), Line 18 + Line 19)		-	(Col. (M). Line 18 + Line				-
21 22 23	Average Balance as adjusted (non-pror Prorated Deficient / (Excess) ADIT Deficient / (Excess) ADIT - Account 1	ated) 90				([Col. (H), Line 17 + Line 20] /2) (Col. (H), Line 13) (Col. (H), Line 21 + Line 22)		1,000,863 1,000,863	(ICol. (M). Line 17 + Line (Col. (M). Line 13) (Col. (M), Line 21 + Line	201/2)			1,000,863 1,000,863
	Deficient / (Excess) Accumulated Def	erred Income Tax	es - Property (Account No Days in Period	0. 282)			n of Deficient / (Excess) A				ration of Deficient / (Excess)	ADIT Activity (Note D)	
	(A)	(B)	(C)	(D) Total Days	(E)	(F)	(G) Prorated Projected	(H) Prorated	m	(J) Difference	(K) Preserve Proration	(L) Preserve Proration	(Mb Preserved Prorated
Line	Month	Days Per Month	Prorated Days Per Month	Per Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Monthly Activity (Column E x Column F)	Projected Balance (Col. G Plus Col. H, Preceding Balance)	Actual Monthly Activity	Projected vs. Actual (Note C)	(Actual vs Projected) (Note D)	(Actual vs Projected) (Note E)	Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
24	Deficient / (Excess) ADIT Subject to Pr	oration				12/31/2021 (Actual)		(50.909.990)	12/31/2021 (Actual)		•		(50.909.990)
25 26	January February	31 28		- 214 - 214	50.00% 50.00%	113.208 113.208	56.604 56.604	(50.853.386) (50.796.782)	109.300 109.300	(3.908)	54.650 54.650	-	(50.855.340) (50.800.690)
26 27 28 29 30 31 32 33 34 35 36 37	February March April May	28 31 30 31 30		- 214 - 214 - 214	50.00% 50.00% 50.00% 50.00%	113.208 113,208 113.208	56.604 56.604 56.604	(50.796.782) (50.740,178) (50.683.574) (50.626.970)	109.300 109,300 109.300 109.300	(3,908) (3,908) (3,908) (3,908)	54.650 54,650 54.650 54.650	-	(50.800.690) (50,746,040) (50.691,390) (50.636,740)
30 31	June	31		4 214		113.208 113.208 113.208	97.867 81.467	(50.529.104)	109.300	(3.908)	94.489	-	(50.542.251)
32 33 34	August September October	31 30 31 30	123 93 62 33	3 214 3 214 2 214 2 214	57.48% 43.45% 28.97% 14.95%	113.208 113.208 113.208 113.208	65.068 49.198 32.799	(50.382.568) (50.333.370) (50.300.572) (50.283,644)	109.300 109.300 109.300 109,300	(3,908) (3,908) (3,908) (3,908)	62.822 47.500 31.666 16,344	-	(50.400,774) (50.353,274) (50.321.608) (50,305,264)
35 36	October November December	31	33	2 214 1 214	14.95% 0.47%	113.208	32.799 16,928 529	(50,283,644) (50,283,115)	109.300	(3.908)	511	:	(50,305,264) (50,304,753)
38	Total (Sum of Lines 25 - 36) Beginning Balance - Deficient / (Excess	365 ADIT Not Subjec	t to Proration			1.358.495 12/31/2021 (Actual)	626.876	(9.225.370)	1.311.603 12/31/2021 (Actual)	(46.892)	605.237	•	(9.225.370)
39 40	Beginning Balance - Deficient / (Excess Beginning Balance - Deficient / (Excess) ADIT Adiustment) ADIT				(Note F) (Col. (H), Line 38 + Line 39)		(9.225.370)	(Note F) (Col. (M). Line 38 + Line	391			(9.225,370)
41 42 43	Ending Balance - Deficient / (Excess) A Ending Balance - Deficient / (Excess) A Ending Balance - Deficient / (Excess) A	DIT Not Subject to DIT Adjustment	Proration			2022 Projected (Note F)		1	12/31/2022 (Actual) (Note F)				:
43 44						(Col. (H), Line 41 + Line 42) ([Col. (H), Line 40 + Line 43] /2)		(4,612,685)	(Col. (M), Line 41 + Line ([Col. (M), Line 40 + Line				(4,612,685)
45 46	Average Balance as adjusted (non-pror Prorated Deficient / (Excess) ADIT Deficient / (Excess) ADIT - Account 2	B2				(Col. (H), Line 46 + Line 45/2) (Col. (H), Line 36) (Col. (H), Line 44 + Line 45)		(50.283.115) (54.895.800)	(Col. (M), Line 40 + Line (Col. (M), Line 44 + Line	45)			(50.304.753) (54.917.438)
	Deficient / (Excess) Accumulated Def	erred Income Tax	es - Other (Account No. 28 Days in Period	83)			n of Deficient / (Excess) A			Actual - Pro	ration of Deficient / (Excess)	ADIT Activity (Note B)	
	(A)	(B)	(C)	(D) Total Days	(E)	(F)	(G)	(H)	(0)	(J) Difference	(K) Preserve Proration	(L) Preserve Proration	(M) Preserved Prorated
Line	Month	Days Per Month	Prorated Days Per Month	Per Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Monthly Activity (Column E x Column F)	Projected Balance (Col. G Plus Col. H, Preceding Balance)	Actual Monthly Activity	Projected vs. Actual (Note C)	(Actual vs Projected) (Note D)	(Actual vs Projected) (Note E)	Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
47	ADIT Subject to Proration		•			12/31/2021 (Actual)		-	12/31/2021 (Actual)				- Isoacatisi seminari
48 49	January February	31 28		- 214 - 214	50.00% 50.00%	1	:	:	1	:	-	:	:
48 49 50 51 52	February March April	28 31 30 31		- 214 - 214 - 214 - 214	50.00% 50.00% 50.00%	1	:	:	1	:	- :	:	:
52 53 54	Mav June July	30	181	5 214 4 214	86.45%	1	:		1		-	-	:
53 54 55 56 57	August September October	31 30 31	121 91 62	3 214 3 214 2 214	57.48% 43.46% 28.97%	1	:	:	1	:	:	:	:
58 59	October November December	31 30 31	33	2 214 2 214 1 214	28.97% 14.95% 0.47%	1	:		1		-	-	:
60	Total (Sum of Lines 48 - 59)	365	t to Drocation			12/31/2021 (Actual)			12/31/2021 (Actual)		-	-	
61 62 63	Beginning Balance - Deficient / (Excess Becinning Balance - Deficient / (Excess Beginning Balance - Deficient / (Excess	ADIT Adjustment ADIT	. D I IOMBOII			(Note F) (Col. (H), Line 61 + Line 62)		1	(Note F) (Col. (M). Line 61 + Line	62)			
64 65	Ending Balance - Deficient / (Excess) A Ending Balance - Deficient / (Excess) A	DIT Not Subject to	Proration			2022 Projected (Note F)		1	12/31/2022 (Actual) (Note F)				1
65 66 67	Ending Balance - Deficient / (Excess) A Ending Balance - Deficient / (Excess) A					(Col. (H), Line 64 + Line 65) ([Col. (H), Line 63 + Line 66] /2)		-	(Col. (M), Line 64 + Line ([Col. (M), Line 63 + Line				
68 69	Average Balance as adjusted (non-pror Prorated Deficient / (Excess) ADIT Deficient / (Excess) ADIT - Account 2	83				(Col. (H), Line 63 + Line 66/12) (Col. (H), Line 69) (Col. (H), Line 67 + Line 68)			(Col. (M), Line 59) (Col. (M), Line 67 + Line	68)			
	Unamortized Deficient / (Excess) ADI	F - Federal (Proje	rted)			Unamortized Deficient / (Excess	ADIT - Federal (Actual)						
Line	(A) Deficient / (Excess) Deferred Income	Taxes	(B) Reference		(C) Projected EOY Balance	(D) Deficient / (Excess) Deferred Inc	ome Taxes	(E) Reference	(F) Projected EOY Balance				
70 71	ADIT - 190 ADIT - 282		(Col. (H), Line 23) (Col. (H), Line 46)		\$ 1,000,863 (54,895,800)	ADIT - 190 ADIT - 282		(Col. (M), Line 23) (Col. (M), Line 46)	\$ 1,000,863 (54,917,438)				
71 72 73	ADIT - 283 Unamortized Deficient / (Excess) ADI	Γ - Federal	(Col. (H), Line 69) (Entered in ATT H-	9A. Line 41a)	\$ (53.894.937)	ADIT - 283 Unamortized Deficient / (Excess) ADIT - Federal	(Col. (M), Line 69) (Entered in ATT H-9A, Line 41a)					
						State Deficies	nt / (Excess) Deferred I	ncome Taxes					
	Deficient / (Excess) Accumulated Def	erred Income Tax	es (Account No. 190)			Oute Belloch	NT (EXCESS) Deterred t	roome rates	_		ration of Deficient / (Excess)		
	(A)	(B)	(C)	(D)	(E)	(F)	n of Deficient / (Excess) A (G)	(H) Prorated	(0)		(K)		(M) Preserved Prorated
Line	Month	Days Per Month	Remaining Days Per Month	Total Days in Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F)	Projected Balance (Col. G Plus Col. H, Preceding Balance)	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
				Test Pellod			(Column E x Column F)	Balance)		(Note C)	(Note D)	(NOIE E)	Preceding Balance)
74 75	Deficient / (Excess) ADIT Subject to Pr January	31		- 214	50.00%	12/31/2021 (Actual)		-	12/31/2021 (Actual)	_	-	-	
75 76 77 78 79 80	February March	28 31 30 31		. 214	50 00%					:	:	:	
78 79 80	April Mav June	30		- 214 - 214 - 214 5 214	86.45%	1	1			:	:		-
81 82	July August Sentember	31	15- 12:	4 214 3 214	71.96%	1				:			1
81 82 83 84 85 86	October November	30 31 30	15- 12: 9: 6: 3:	3 214 2 214 2 214	43.46% 28.97% 14.95%	1		-		:	:	:	-
86 87	Total (Sum of Lines 75 - 86)	31 365		1 214	0.47%	:	:		-				
88 89	Beginning Balance - Deficient / (Excess Beginning Balance - Deficient / (Excess Beginning Balance - Deficient / (Excess	ADIT Not Subject ADIT Adjustment	t to Proration			12/31/2021 (Actual) (Note F)		(88.869)	12/31/2021 (Actual)				(88.869)
90 91	Ending Balance - Deficient / (Excess) A	DIT Not Subject to				(Col. (H), Line 88 + Line 89) 2022 Projected		(88.869)	(Col. (M), Line 88 + Line 12/31/2022 (Actual)	89)			(88,869)
92 93	Ending Balance - Deficient / (Excess) A Ending Balance - Deficient / (Excess) A Ending Balance - Deficient / (Excess) A	DIT Adjustment				(Note F) (Col. (H), Line 91 + Line 92)			(Col. (M). Line 91 + Line	92)			
94 95 96	Average Balance as adjusted (non-pror Prorated Deficient / (Excess) ADIT Deficient / (Excess) ADIT - Account 1					([Col. (H), Line 90 + Line 93] /2) (Col. (H), Line 86) (Col. (H), Line 94 + Line 95)		(44.435)	(ICol. (M), Line 90 + Line (Col. (M), Line 86)				(44.435)
96			ne - Bronneth /*	2021				(44,435)	(Col. (M), Line 94 + Line				(44,435)
	Deficient / (Excess) Accumulated Def	erred Income Tax	es - Property (Account No Days in Period (C)	(D)	(E)	Projection - Proratio (F)	n of Deficient / (Excess) A (G)		(0)	Actual - Pro	ration of Deficient / (Excess) (K)	ADIT Activity (Note B) (L)	(M)
Line	Month	Days Per Month	Prorated Days Per Month	Total Days Per Future	Proration Amount (Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity	Prorated Projected Balance (Col. G Plus Col. H. Preceding	Actual Monthly Activity	Difference Projected vs. Actual	Preserve Proration (Actual vs Projected)	Preserve Proration (Actual vs Projected)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M.
			. sa modell	Test Period	,		(Column E x Column F)	Ralance)		(Note C)	(Note D)	(Note E)	Preceding Ralance)
97 98	Deficient / (Excess) ADIT Subject to Pr January	31		. 244	50.00%	12/31/2021 (Actual)		-	12/31/2021 (Actual)			-	
99 100	February March	28		- 214 - 214 - 214	50.00%		1			:	:	:	=
101 102 103	April May June	30 31 30	18	- 214 - 214 5 214	50.00% 50.00% 86.45%	:			:	:	:		-
103 104 105	July August	31 31	154 123	4 214 3 214	71.96% 57.48%		:	Ē		:	:		:
98 99 100 101 102 103 104 105 106 107 108 109 110	September October November	30 31	9: 6: 3:	3 214 2 214 2 214	43.46%	1	:	1	1	:	:	:	-
109 110	December Total (Sum of Lines 98 - 109)	31 365	3.	1 214	0.47%			<u>:</u>		:	- :	- :	<u> </u>
111	Beginning Balance - Deficient / (Excess Beginning Balance - Deficient / (Excess Beginning Balance - Deficient / (Excess	ADIT Not Subject	t to Proration			12/31/2021 (Actual) (Note F)		(676,345)	12/31/2021 (Actual) (Note F)				(676,345)
112 113						(Col. (H), Line 111 + Line 112)		(676.345)	(Col. (M). Line 111 + Lin	e 112)			(676.345)
114 115 116	Ending Balance - Deficient / (Excess) A Ending Balance - Deficient / (Excess) A Ending Balance - Deficient / (Excess) A	DIT Adjustment	Proration			2022 Prolected (Note F) (Col. (H), Line 114 + Line 115)		(289.862) - (289.862)	12/31/2022 (Actual) (Note F) (Col. (M). Line 114 + Lin	e 115)			(289.862)
117 118 119	Average Balance as adjusted (non-pror Prorated Deficient / (Excess) ADIT					([Col. (H), Line 113 + Line 116] /2		(483.103)	(fCol. (M). Line 113 + Lin	ne 1161 /2)			(483.103)
118	Prorated Deficient / (Excess) ADIT Deficient / (Excess) ADIT - Account 2	82				(Col. (H), Line 109) (Col. (H), Line 117 + Line 118)		(483,103)	(Col. (M), Line 109) (Col. (M), Line 117 + Lin	118)			(483,103)

	Deficient / (Excess) Accumulated Defe		Days in Period	•		Projection - Proratio	n of Deficient / (Excess) A	DIT Activity (Note A)		Actual - Pro	oration of Deficient / (Excess) A	ADIT Activity (Note B)	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	(L)	(M)
_	Month	Days Per Month	Prorated Days Per Month	Total Days Per Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F)	Prorated Projected Balance (Col. G Plus Col. H, Preceding Balance)	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Preserved Prorates Actual Balance (Col. K + Col. L + Col. Preceding Balance
	ADIT Subject to Proration					12/31/2021 (Actual)			12/31/2021 (Actual)				
	January	31		214									
	February	28		214		-				-		-	
	March	31		214		-	-	-	-	-	-	-	
	April	30 31		214		-	-	-	-	-	-	-	
	Mav			214		-		-		-	-	-	
	June	30	185			-	-		-			-	
	July August	31 31	154 123	214		-	-		-			-	
	August Sentember	31	123	214		-	-	-	-	-	-	-	
	October	31	62								-		
	November	30	32				1						
	December	31		214			1						
	Total (Sum of Lines 121 - 132)	365							-				
	Beginning Balance - Deficient / (Excess)	ADIT Not Subject	to Proration			12/31/2021 (Actual)			12/31/2021 (Actual)				
	Beginning Balance - Deficient / (Excess)	ADIT Adjustment				(Note F)			(Note F)				
	Beginning Balance - Deficient / (Excess)	ADIT				(Col. (H), Line 134 + Line 135)		•	(Col. (M). Line 134 + Lin	e 135)			
	Ending Balance - Deficient / (Excess) AL		Proration			2022 Projected			12/31/2022 (Actual)				
	Ending Balance - Deficient / (Excess) AL	DIT Adjustment				(Note F)			(Note F)				
	Ending Balance - Deficient / (Excess) AL	DIT				(Col. (H), Line 137 + Line 138)			(Col. (M), Line 137 + Line	n 138)			
	Average Balance as adjusted (non-prora	ited)				([Col. (H), Line 136 + Line 139] /2)		(ICol. (M). Line 136 + Lin	ie 1391/2)			
	Prorated Deficient / (Excess) ADIT					(Col. (H), Line 132)			(Col. (M), Line 132)				
	Deficient / (Excess) ADIT - Account 28	33				(Col. (H), Line 140 + Line 141)			(Col. (M), Line 140 + Lin	141)			
	Unamortized Deficient / (Excess) ADIT	- State (Projecte	0			Unamortized Deficient / (Excess	ADIT - State (Actual)						
	(A)	· Otalia (i Tojecia)	(B)		(C)	(D)) NOTE - Grant (Account)	(E)	(F)				
ne	Deficient / (Excess) Deferred Income 1	Taxes	Reference		EOY Balance	Deficient / (Excess) Deferred Inc	come Taxes	Reference	Projected EOY Balance				
	ADIT - 190		(Col. (H), Line 95)		S (44,435)	ADIT - 190		(Col. (M), Line 96)	S (44.435)				
	ADIT - 282		(Col. (H), Line 119)		(483, 103)	ADIT - 282		(Col. (M), Line 119)	(483, 103)				
	ADIT - 283		(Col. (H), Line 142)		-	ADIT - 283		(Col. (M), Line 142)	-				
	Unamortized Deficient / (Excess) ADIT	- State	(Entered in ATT H-9	A. Line 41b)	\$ (527,538)	Unamortized Deficient / (Excess	ADIT - State	(Entered in ATT H-9A, Line 41b)	\$ (527,538)				
							-						

2. For the Annual Update (Projected) filing, see Attachment 1A - ADIT Summary, Column H for inputs. For the Annual Update (True-Up) filing, See Attachment 1A - ADIT Summary, Column M for inputs.

- A This section is used to calculate the projected deficient / (excess) AOIT balances. The computations in columns A-H of this workspaper apply the proration rules of Reg. Sec. 1,167(h-10)(iii) to the projected annual activity of deficient / (excess) accumulated defined (conce takes adapted to the normalization regulaments. Artifyin states for the prototion of the account balances not subject to the improved point state of provided. For deficient / (excess) accumulated defined (conce takes adapted to the normalization regulaments. Artifyin states for the prototion of the account balances in subject to the normalization regulaments. Artifyin states for the prototion of the account balances in subject to the prototion of magnitude defined (conce takes) and the prototion of the account balances in subject to the prototion of the pr
- This suddine is used to calculate the actual deficient I (excess) ACIT histories. The computations in columns A.M. of this verifupper apply the protetion risks of Reg. Sect. 1167(b-10(6)) and precaping in accordance with REC Section 188(b)(9)(8) (consistency requirement to the actual actual satisfies) of deficient I (excess) accountable deficient corne tisses adapted to the commutation requirements. Difference attributable to one-projection of deficient I (excess) ACIT arises projected review and feeding or projected protested deficient (excess) ACIT arises the projected review and explanation to the projected protested deficient (excess) ACIT arises the projected review and explanation to the projected protested fiction (excess) ACIT arises the projected review and explanation to the projected protested fiction (excess) ACIT arises the projected review and explanation of the projected protested fiction (excess) ACIT arises the projected review and explanation of the projected protested fiction (excess) ACIT arises the projected review and explanation of the excess and active and excess and exc
- C Column (J) is the difference between projected monthly and schall monthly activity (Column (I) mintax Column (F)). Specifically, if projected and adults activity are both positive, a regarder in Column (J) represents over-projection (personal activity over projected and projected and provided and activity are both positive. In column (J) represents under-projected activity are already activity of a column (J) represents under-projected activity and activity are both regarder. a require in Column (J) represents under-projected activity and a column (J) re
- Column (K) preserves proration when actual monthly and projected monthly actively are either both increases or decreases. Specifically, if Column (j) is over-projected, enter Column (j) is (Column (j)) is over-projected, enter the amount from Column (j) and complete Column (j), in other situations, enter zero.

 Column (j) agree when (j) Column (j) is under-projected AND (j) actual enterthy and projected monthly are either both increases or decreases. Enter the amount from Column (j), in other situations, enter zero.

 RT communication adjustment

Potomac Electric Power Company Deficient / (Excess) Deferred Income Taxes - Transmission Allocated Attachment 1E - Deficient / (Excess) Deferred Income Tax Amortization Worksheet

		Federal D	eficient / (Excess) Defer	rred Income Taxes				
			Tax Cuts and Jobs Act	of 2017				
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	December 31, 2017 ADIT Deficient / (Excess)	December 31, 2021 BOY Balance	Current Year Amortization	December 31, 2022 EOY Balance	
1	Unprotected Non-Property	_						
2	ADIT - 190	(Note A)	4 Years	\$ 1,291,072	\$ -	\$ -	\$ -	
3	ADIT - 281	(Note A)	4 Years	-	-	-	-	
4	ADIT - 282	(Note A)	4 Years	(5 700 740)	-	-	-	
5	ADIT - 283	(Note A)	4 Years	(5,706,710)	-	-	-	
6	Subtotal - Deficient / (Excess) ADIT			\$ (4,415,637)	\$ -	\$ -	\$ -	
7	Unprotected Property							
8	ADIT - 190	(Note A)	5 Years	\$ -	\$ -	\$ -	\$ -	
9	ADIT - 281	(Note A)	5 Years	-	-	-	-	
10	ADIT - 282	(Note A)	5 Years	(46,126,851)	(9,225,370)	9,225,370	-	
11	ADIT - 283	(Note A)	5 Years		-	-	-	
12	Subtotal - Deficient / (Excess) ADIT			\$ (46,126,851)	\$ (9,225,370)	\$ 9,225,370	\$ -	
13	Protected Property							
14	ADIT - 190	(Note A)	ARAM	\$ 1,000,863	\$ 1,000,863	\$ -	\$ 1,000,863	
15	ADIT - 281	(Note A)	ARAM	-	,,		,	
16	ADIT - 282	(Note A)	ARAM	(56,057,633)	(50,641,107)	1,097,291	(49,543,816)	
17	ADIT - 283	(Note A)	ARAM	-	-	-	-	
18	Subtotal - Deficient / (Excess) ADIT			\$ (55,056,770)	\$ (49,640,244)	\$ 1,097,291	\$ (48,542,953)	
19	Total - Deficient / (Excess) ADIT			\$ (105,599,258)	\$ (58,865,614)	\$ 10,322,661	\$ (48,542,953)	
			Tax Reform Act of 1	986				
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	
	(A)	(B)				(F)		
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	September 30, 2018 ADIT Deficient / (Excess)	December 31, 2021 BOY Balance	Current Year Amortization	December 31, 2022 EOY Balance	
20	Protected Property					· · · · · · · · · · · · · · · · · · ·		
21	ADIT - 190	(Note B)	ARAM	\$ -	\$ -	\$ -	\$ -	
22	ADIT - 281	(Note B)	ARAM	-	-	-	-	
23	ADIT - 282	(Note B)	ARAM	(958,862)	(268,883)	214,312	(54,571)	
24	ADIT - 283	(Note B)	ARAM	-	-	-	- '	
25	Subtotal - Deficient / (Excess) ADIT			\$ (958,862)	\$ (268,883)	\$ 214,312	\$ (54,571)	
26	Total - Deficient / (Excess) ADIT			\$ (958,862)	\$ (268,883)	\$ 214,312	\$ (54,571)	
				. (***)****/	. , , , , , , , , , , , , , , , , , , ,		. ,,,,,,,	

	(A)	(B)	(C)		(D)	Decer	(E) nber 31, 2021		(F)	Dece	(G) mber 31, 2022
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	Defic	ADIT sient / (Excess)		BOY Balance		current Year amortization	EOY Balance	
27	Unprotected Non-Property	_									
28	ADIT - 190			\$	1,291,072	\$	-	\$	-	\$	-
29 30	ADIT - 281 ADIT - 282				-		-		-		-
31	ADIT - 283				(5,706,710)		-		-		-
32	Subtotal - Deficient / (Excess) ADIT			\$	(4,415,637)	\$	-	\$	-	\$	-
33	Unprotected Property	_									
34	ADIT - 190			\$	-	\$	-	\$	-	\$	-
35 36	ADIT - 281 ADIT - 282				(46,126,851)		(9,225,370)		9,225,370		-
37	ADIT - 283				(40, 120,031)		(9,223,370)		-		
38	Subtotal - Deficient / (Excess) ADIT			\$	(46,126,851)	\$	(9,225,370)	\$	9,225,370	\$	-
39	Protected Property	_									
40	ADIT - 190			\$	1,000,863	\$	1,000,863	\$	-	\$	1,000,863
41 42	ADIT - 281 ADIT - 282				(57,016,495)		(50,909,990)		1,311,603		(49,598,387
43	ADIT - 282 ADIT - 283				(57,010,495)		(50,909,990)		1,311,003		(49,590,507
44	Subtotal - Deficient / (Excess) ADIT			\$	(56,015,632)	\$	(49,909,127)	\$	1,311,603	\$	(48,597,524
45	Total - Deficient / (Excess) ADIT			\$	(106,558,120)	\$	(59,134,497)	\$	10,536,973	\$	(48,597,524
		Total Federal De	eficient / (Excess) De	ferred Inc	come Taxes						
	(A)	(B)	(C)		(D)		(E)		(F)		(G)
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization		ADIT	Decer	nber 31, 2021 BOY	,	urrent Year	Dece	mber 31, 2022 EOY
	Denoicity (Execess) Deterred income raxes		Fixed Period	Defic	cient / (Excess)		Balance		mortization		Balance
46	ADIT - 190			\$	2,291,935	\$	1,000,863	\$	-	\$	1,000,863
47 48	ADIT - 281 ADIT - 282				(103,143,346)		(60,135,360)		10,536,973		(49,598,387
49	ADIT - 282 ADIT - 283				(5,706,710)		(60, 135,360)		10,536,973		(49,590,307
50	Total - Deficient / (Excess) ADIT			\$	(106,558,120)	\$	(59,134,497)	\$	10,536,973	\$	(48,597,524
51	Tax Gross-Up Factor	ATT H-9A, Line 132b			1.38		1.38		1.38		1.38
52	Regulatory Asset / (Liability)			\$	(147,092,362)	\$	(81,629,001)	\$	14,545,192	\$	(67,083,809
		Federal Inc	ome Tax Regulatory	Asset / (L	iability)						
	(A)	(B)	(C)	(-	•		(E)		(E)		(C)
	(A)		(0)		(D)	Decer	(E) nber 31, 2021		(F)	Dece	(G) mber 31, 2022
Line	Regulatory Assets / (Liabilities)	Notes		D. 7	ADIT		BOY		Current Year		EOY
53	Associat 192.2 (Other Devilotery Association			Defic	ient / (Excess)	\$	Balance	\$	mortization	\$	Balance
53 54	Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities)			Ф	(147,092,362)	Ф	(81,629,001)	Э	14,545,192	Þ	(67,083,809
55	Total - Transmission Regulatory Asset / (Liability)			\$	(147,092,362)	\$	(81,629,001)	\$	14,545,192	\$	(67,083,809

State Deficient /	(Evenes)	Doforrod	Incomo '	Toyoo

	(A)	(B)	(C)		(D)		(E)	(F)	(G)
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	ADIT Deficient / (Excess)		December 31, 2021 BOY Balance		rrent Year nortization	<mark>ber 31, 2022</mark> EOY Balance
56	Unprotected Non-Property								
57 58 59 60	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note C) (Note C) (Note C) (Note C)	4 Years 4 Years 4 Years 4 Years	\$	132,587 - - -	\$	24,860 - - -	\$ (24,860) - - -	\$ - - -
61	Subtotal - Deficient / (Excess) ADIT			\$	132,587	\$	24,860	\$ (24,860)	\$ -
62	Unprotected Property								
63 64 65 66	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note C) (Note C) (Note C) (Note C)	5 Years 5 Years 5 Years 5 Years	\$	- - 1,905,435 -	\$	- - 666,902 -	\$ - - (381,087) -	\$ - - 285,815 -
67	Subtotal - Deficient / (Excess) ADIT			\$	1,905,435	\$	666,902	\$ (381,087)	\$ 285,81
68	Protected Property								
69 70 71 72	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note C) (Note C) (Note C) (Note C)	NA NA NA NA	\$	- - -	\$	- - -	\$ - - -	\$ -
73	Subtotal - Deficient / (Excess) ADIT			\$	-	\$	-	\$ -	\$ -
74	Total - Deficient / (Excess) ADIT			\$	2,038,022	\$	691,762	\$ (405,947)	\$ 285,81

		Washington, D	D.C. (2018 Apportionme	nt Weightir	ng Change)				
	(A)	(B)	(C)		(D)	(E)		(F)	(G)
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	Deficie	ADIT ent / (Excess)	December 31, 2021 BOY Balance		rent Year ortization	ber 31, 2022 EOY Balance
75	Unprotected Non-Property					 			
76 77 78 79	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note D) (Note D) (Note D) (Note D)	4 Years 4 Years 4 Years 4 Years	\$	22,098 - - -	\$ 4,144 - - -	\$	(4,144) - - -	\$ - - -
80	Subtotal - Deficient / (Excess) ADIT			\$	22,098	\$ 4,144	\$	(4,144)	\$ -
81	Unprotected Property								
82 83 84 85	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note D) (Note D) (Note D) (Note D)	5 Years 5 Years 5 Years 5 Years	\$	- - 497,120	\$ - - 173,992 -	\$	- (99,424) -	\$ - - 74,568 -
86	Subtotal - Deficient / (Excess) ADIT			\$	497,120	\$ 173,992	\$	(99,424)	\$ 74,568
87	Protected Property								
88 89 90 91	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note D) (Note D) (Note D) (Note D)	NA NA NA NA	\$	- - -	\$ - - -	\$	- - -	\$ - - -
92	Subtotal - Deficient / (Excess) ADIT			\$	-	\$ -	\$	-	\$ -
93	Total - Deficient / (Excess) ADIT			\$	519,218	\$ 178,136	\$	(103,568)	\$ 74,568

	(A)	(B)	(C) Amortization		(D)	Decemb	(E) er 31, 2021		(F)	Decem	(G) nber 31, 202
ine	Deficient / (Excess) Deferred Income Taxes	Notes	Fixed Period		ADIT ent / (Excess)		BOY Balance		rrent Year nortization		EOY Balance
94	Unprotected Non-Property										
5	ADIT - 190	(Note E)	4 Years	\$	-	\$	-	\$	-	\$	-
6 7	ADIT - 281 ADIT - 282	(Note E) (Note E)	4 Years 4 Years		-		-		-		-
8	ADIT - 282 ADIT - 283	(Note E)	4 Years								
99	Subtotal - Deficient / (Excess) ADIT	(Note 2)		\$	-	\$	-	\$	-	\$	-
00	Unprotected Property										
01	ADIT - 190	(Note E)	5 Years	\$	_	\$	_	\$	_	\$	
02	ADIT - 281	(Note E)	5 Years	•	_	Ť	_	•	_	Ÿ	
03	ADIT - 282	(Note E)	5 Years		(945,116)		(330,790)		189,023		(141,7
04	ADIT - 283	(Note E)	5 Years		-		-		-		` ′-
05	Subtotal - Deficient / (Excess) ADIT			\$	(945,116)	\$	(330,790)	\$	189,023	\$	(141,7
06	Protected Property										
07	ADIT - 190	(Note E)	NA	\$	-	\$	_	\$	_	\$	_
08	ADIT - 281	(Note E)	NA		_		_		_		_
09	ADIT - 282	(Note E)	NA		-		_		_		
10	ADIT - 283	(Note E)	NA		-		-		-		
111	Subtotal - Deficient / (Excess) ADIT			\$	-	\$	-	\$	-	\$	-
112	Total - Deficient / (Excess) ADIT			\$	(945,116)	\$	(330,790)	\$	189,023	\$	(141,7
112	Total - Deficient / (Excess) ADIT	Wa	ashington, D.C. (2016 C		<u> </u>	\$	(330,790)	\$	189,023	\$	(141,76
112	Total - Deficient / (Excess) ADIT	Wa (B)	ashington, D.C. (2016 C		<u> </u>		(E)	\$	189,023 (F)		(G)
112				orporate R	ate Change)	Decemb		Cu		Decem	
ine	(A)	(B)	(C) Amortization	orporate R	ate Change) (D) ADIT	Decemb	(E) per 31, 2021 BOY	Cu	(F)	Decem	(G) nber 31, 202 EOY
ine	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190	(B)	(C) Amortization	orporate R	ate Change) (D) ADIT	Decemb	(E) per 31, 2021 BOY	Cu	(F)	Decem	(G) nber 31, 202 EOY
ine 113 114 115	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281	(B) Notes (Note F) (Note F)	(C) Amortization Fixed Period 4 Years 4 Years	orporate R Deficie	ate Change) (D) ADIT int / (Excess)	Decemb	(E) let 31, 2021 BOY Balance	Cu An	(F) rrent Year nortization	Decem	(G) nber 31, 202 EOY
ine 113 114 115	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282	(Note F) (Note F) (Note F)	(C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years	orporate R Deficie	ate Change) (D) ADIT int / (Excess)	Decemb	(E) let 31, 2021 BOY Balance	Cu An	(F) rrent Year nortization	Decem	(G) nber 31, 202 EOY
13 14 15 16	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281	(B) Notes (Note F) (Note F)	(C) Amortization Fixed Period 4 Years 4 Years	orporate R Deficie	ate Change) (D) ADIT int / (Excess)	Decemb	(E) let 31, 2021 BOY Balance	Cu An	(F) rrent Year nortization	Decem	(G) nber 31, 202 EOY
13 14 15 16 17	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282	(Note F) (Note F) (Note F)	(C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years	orporate R Deficie	ate Change) (D) ADIT int / (Excess)	Decemb	(E) let 31, 2021 BOY Balance	Cu An	(F) rrent Year nortization	Decem	(G) nber 31, 202 EOY
113 114 115 116 117	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note F) (Note F) (Note F)	(C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years	orporate R Deficie	ate Change) (D) ADIT int / (Excess) 56,380	Decemb \$	(E) BOY Balance 10,571	Cu An	(F) rrent Year nordization (10,571)	Decem	(G) nber 31, 202 EOY
ine 113 114 115 116 117 118 119	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190	(Note F) (Note F) (Note F) (Note F) (Note F) (Note F)	(C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 4 Years 5 Years	orporate R Deficie	ate Change) (D) ADIT int / (Excess) 56,380	Decemb \$	(E) BOY Balance 10,571	Cu An	(F) rrent Year nordization (10,571)	Decem	(G) nber 31, 202 EOY
ine 113 114 115 116 117 118 119 120 121	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281	(Note F) (Note F) (Note F) (Note F) (Note F) (Note F)	(C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years	orporate R Deficie \$	ate Change) (D) ADIT int / (Excess) 56,380 56,380	Decemble \$	(E) BOY Balance	Cu An	(F) rrent Year nortization (10,571) (10,571)	Decem \$	(G) hber 31, 202 EOY Balance
ine 113 114 115 116 117 118 119 120 121 122	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 281 ADIT - 282	(Note F)	(C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years 5 Years	orporate R Deficie \$	ate Change) (D) ADIT int / (Excess) 56,380	Decemble \$	(E) BOY Balance 10,571	Cu An	(F) rrent Year nordization (10,571)	Decem \$	(G) hber 31, 202 EOY Balance
13 14 15 16 17 18 19 20 21 22	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281	(Note F) (Note F) (Note F) (Note F) (Note F) (Note F)	(C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years	Deficie \$ \$	ate Change) (D) ADIT ntt/(Excess) 56,380 (630,682)	S \$	(E) er 31, 2021 BOY Balance 10,571 10,571 - (220,739)	Cu An	(F) rrent Year nortization (10,571) (10,571) - 126,136 -	Decem \$	(G) nber 31, 202 EOY Balance
13 14 15 16 17 18 19 20 21 22 23	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 281 ADIT - 282	(Note F)	(C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years 5 Years	orporate R Deficie \$	ate Change) (D) ADIT int / (Excess) 56,380 56,380	Decemble \$	(E) BOY Balance	Cu An	(F) rrent Year nortization (10,571) (10,571)	Decem \$	(G) nber 31, 202 EOY
ine 113 114 115 116 117 118 119 120 121 122 123 124	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT	(Note F)	(C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years 5 Years 7 Years	Deficie \$ \$ \$ \$	ate Change) (D) ADIT ntt/(Excess) 56,380 (630,682)	S \$	(E) er 31, 2021 BOY Balance 10,571 10,571 - (220,739)	Cu An	(F) rrent Year nortization (10,571) (10,571) - 126,136 -	Decem \$ \$	(G) hber 31, 202 EOY Balance
ine 113 14 15 16 17 18 119 120 121 22 123 124 125 126	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 281 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 190 ADIT - 281 ADIT - 283	(Note F)	(C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years 5 Years 5 Years	Deficie \$ \$	ate Change) (D) ADIT ntt/(Excess) 56,380 (630,682)	S \$	(E) er 31, 2021 BOY Balance 10,571 10,571 - (220,739)	Cu An	(F) rrent Year nortization (10,571) (10,571) - 126,136 -	Decem \$ \$	(G) hber 31, 202 EOY Balance
ine	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 190 ADIT - 283 ADIT - 283 ADIT - 284 ADIT - 285 ADIT - 286 ADIT - 287 ADIT - 190 ADIT - 190 ADIT - 281	(Note F)	(C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years 5 Years 7 Years 7 Years 8 Years 8 Years	Deficie \$ \$ \$ \$	ate Change) (D) ADIT ntt/(Excess) 56,380 (630,682)	S \$	(E) er 31, 2021 BOY Balance 10,571 10,571 - (220,739)	Cu An	(F) rrent Year nortization (10,571) (10,571) - 126,136 -	Decem \$ \$	(G) hber 31, 202 EOY Balance
ine	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 190 ADIT - 281 ADIT - 190 ADIT - 190 ADIT - 190 ADIT - 190 ADIT - 281 ADIT - 281 ADIT - 281	(B) Notes (Note F)	(C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years 5 Years 5 Years NA	Deficie \$ \$ \$ \$	ate Change) (D) ADIT ntt/(Excess) 56,380 (630,682)	S \$	(E) er 31, 2021 BOY Balance 10,571 10,571 - (220,739)	Cu An	(F) rrent Year nortization (10,571) (10,571) - 126,136 -	Decem \$ \$	(G) hber 31, 202 EOY Balance
	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 190 ADIT - 283 ADIT - 283 ADIT - 284 ADIT - 285 ADIT - 286 ADIT - 287 ADIT - 190 ADIT - 190 ADIT - 281	(Note F)	(C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years 5 Years 7 Years 7 Years 8 Years 8 Years	Deficie \$ \$ \$ \$	ate Change) (D) ADIT ntt/(Excess) 56,380 (630,682)	S \$	(E) er 31, 2021 BOY Balance 10,571 10,571 - (220,739)	Cu An	(F) rrent Year nortization (10,571) (10,571) - 126,136 -	Decem \$ \$	(G) hber 31, 202 EOY Balance

\$ (574,302)

131 Total - Deficient / (Excess) ADIT

\$ (210,167) \$ 115,565 \$ (94,602)

		Wa	ashington, D.C. (2015 C	orporate l	Rate Change)				
	(A)	(B)	(C)		(D)		(E)	(F)	(G)
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	Defic	ADIT ient / (Excess)	Decem	ber 31, 2021 BOY Balance	rrent Year nortization	<mark>iber 31, 2022</mark> EOY Balance
132	Unprotected Non-Property								
133 134 135 136	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note G) (Note G) (Note G) (Note G)	4 Years 4 Years 4 Years 4 Years	\$	(685,034) - - -	\$	(128,444) - - -	\$ 128,444 - - -	\$ - - -
137	Subtotal - Deficient / (Excess) ADIT			\$	(685,034)	\$	(128,444)	\$ 128,444	\$ -
138	Unprotected Property								
139 140 141 142	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note G) (Note G) (Note G) (Note G)	5 Years 5 Years 5 Years 5 Years	\$	- - (2,817,585) -	\$	- - (986,155) -	\$ - - 563,517 -	\$ - (422,63) -
143	Subtotal - Deficient / (Excess) ADIT			\$	(2,817,585)	\$	(986,155)	\$ 563,517	\$ (422,63
144	Protected Property								
145 146 147 148	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note G) (Note G) (Note G) (Note G)	NA NA NA NA	\$	- - -	\$	- - -	\$ - - -	\$ - - -
149	Subtotal - Deficient / (Excess) ADIT			\$	-	\$	-	\$ -	\$ -
150	Total - Deficient / (Excess) ADIT			-\$	(3,502,619)	-\$	(1,114,599)	\$ 691,961	\$ (422,63

			Maryland (2007 Corpo	orate Rate C	Change)			
	(A)	(B)	(C)		(D)	(E)	(F)	(G)
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period		ADIT nt / (Excess)	r 31, 2021 BOY alance	rrent Year nortization	per 31, 2022 EOY salance
151	Unprotected Non-Property							
152 153 154 155	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note H) (Note H) (Note H) (Note H)	4 Years 4 Years 4 Years 4 Years	\$	-	\$ - - -	\$ - - -	\$:
156	Subtotal - Deficient / (Excess) ADIT			\$	-	\$ -	\$ -	\$ -
157	_Unprotected Property							
158 159 160 161	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note H) (Note H) (Note H) (Note H)	5 Years 5 Years 5 Years 5 Years	\$	- - 58,414 -	\$ - - 20,445 -	\$ - - (11,683) -	\$ - - 8,762 -
162	Subtotal - Deficient / (Excess) ADIT			\$	58,414	\$ 20,445	\$ (11,683)	\$ 8,762
163	Protected Property							
164 165 166 167	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note H) (Note H) (Note H) (Note H)	NA NA NA NA	\$	-	\$ - - -	\$ - - - -	\$ -
168	Subtotal - Deficient / (Excess) ADIT			\$	-	\$ -	\$ -	\$ -
169	Total - Deficient / (Excess) ADIT			\$	58,414	\$ 20,445	\$ (11,683)	\$ 8,762

		Total State Del	icient / (Excess) Defe	iroa irioottio Taxoo			
Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) ADIT	(E) December 31, 2021 BOY	(F) Current Year	(G) December 31, 2022 EOY
	-		Fixed Pellod	Deficient / (Excess)	Balance	Amortization	Balance
170	Unprotected Non-Property	-					
171	ADIT - 190			\$ (473,969)	\$ (88,869)	\$ 88,869	\$ -
172 173	ADIT - 281 ADIT - 282			-			
174	ADIT - 283			_	-	_	
175	Subtotal - Deficient / (Excess) ADIT			\$ (473,969)	\$ (88,869)	\$ 88,869	\$ -
176	Unprotected Property						
177	ADIT - 190	-		\$ -	\$ -	\$ -	\$ -
178	ADIT - 281			-		-	-
179	ADIT - 282			(1,932,414)	(676,345)	386,483	(289,86
180	ADIT - 283			-	-	-	-
181	Subtotal - Deficient / (Excess) ADIT			\$ (1,932,414)	\$ (676,345)	\$ 386,483	\$ (289,86
182	Protected Property	-					
183	ADIT - 190			\$ -	\$ -	\$ -	\$ -
184 185	ADIT - 281 ADIT - 282			-	-	-	-
186	ADIT - 282 ADIT - 283			_			
187	Subtotal - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$ -
188	Total Deficient //France) ADIT			\$ (2,406,383)	\$ (765,214)	\$ 475,352	\$ (289,86
188	Total - Deficient / (Excess) ADIT			\$ (2,406,383)	\$ (765,214)	\$ 475,352	\$ (289,86
		Total Sta	te Deficient / (Excess	s) Deferred Income Taxes			
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
	(A)	(1)		(D)	December 31, 2021	(1)	December 31, 2022
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	ADIT	BOY	Current Year	EOY
		<u> </u>		Deficient / (Excess)	Balance	Amortization	Balance
189	ADIT - 190			\$ (473,969)	\$ (88,869)	\$ 88,869	\$ -
190	ADIT - 281						
191 192	ADIT - 282 ADIT - 283			(1,932,414)	(676,345)	386,483	(289,86
				- (0.400.000)	(705.044)	475.050	- (000 no
193	Total - Deficient / (Excess) ADIT			\$ (2,406,383)	\$ (765,214)	\$ 475,352	\$ (289,86
194	Tax Gross-Up Factor	ATT H-9A, Line 132b		1.38	1.38	1.38	1.3
195	Regulatory Asset / (Liability)			\$ (3,321,761)	\$ (1,056,298)	\$ 656,174	\$ (400,12
		Stat	e Income Tax Regula	ton/ Accet / (Liability)			
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Line		(B)		(D)	December 31, 2021		December 31, 2022
Line	(A) Regulatory Assets / (Liabilities)					(F) Current Year Amortization	
196	Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets)	(B)		(D) ADIT Deficient / (Excess) \$	BOY Balance	Current Year Amortization	December 31, 2022 EOY Balance
196 197	Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities)	(B)		(D) ADIT Deficient / (Excess) \$ - (3,321,761)	December 31, 2021 BOY Balance \$ - (1,056,298)	Current Year Amortization \$ - 656,174	December 31, 2022 EOY Balance \$ - (400,12
	Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets)	(B)		(D) ADIT Deficient / (Excess) \$	BOY Balance	Current Year Amortization	December 31, 2022 EOY Balance \$ - (400,12
196 197	Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities)	(B) Notes	(C)	(D) ADIT Deficient / (Excess) \$ - (3,321,761) \$ (3,321,761)	December 31, 2021 BOY Balance \$ - (1,056,298) \$ (1,056,298)	Current Year Amortization \$ - 656,174	December 31, 202: EOY Balance \$ (400,12
196 197	Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) Total - Transmission Regulatory Asset / (Liability)	(B) Notes Federal an	(C)	(D) ADIT Deficient / (Excess) (3,321,761) (3,321,761) Regulatory Asset / (Liability	December 31, 2021 BOY Balance (1,056,298) (1,056,298)	Current Year Amortization \$	December 31, 2022 EOY Balance \$ - (400,12
197	Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) Total - Transmission Regulatory Asset / (Liability)	(B) Notes	(C)	(D) ADIT Deficient / (Excess) (3,321,761) (3,321,761) Regulatory Asset / (Liability	December 31, 2021 BOY Balance (1,056,298) (1,056,298)	Current Year Amortization \$	December 31, 2022 EOY Balance \$ - (400,12
196 197	Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) Total - Transmission Regulatory Asset / (Liability)	(B) Notes Federal an	(C)	(D) ADIT Deficient / (Excess) (3,321,761) (3,321,761) Regulatory Asset / (Liability	December 31, 2021 BOY Balance \$ (1,056,298) \$ (1,056,298) ent Deferred Income Tax (E)	Current Year Amortization \$	December 31, 202: EOY Balance \$ - (400,12) \$ (400,12)
196 197 198	Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) Total - Transmission Regulatory Asset / (Liability) Federal an	(B) Notes Federal and d State Income Tax Regulation (B)	d State Income Tax F	(D) ADIT Deficient / (Excess) \$ - (3,321,761) \$ (3,321,761) Regulatory Asset / (Liability) related to Excess / Defici	December 31, 2021 BOY Balance \$ (1,056,298) \$ (1,056,298) ent Deferred Income Tax (E) December 31, 2021	Current Year Amortization \$	December 31, 2027 EOY Balance \$ - (400,12) \$ (400,12) (G) December 31, 2027
196 197 198	Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) Total - Transmission Regulatory Asset / (Liability) Federal an	(B) Notes Federal and distate income Tax Regulary	d State Income Tax F	(D) ADIT Deficient / (Excess) (3,321,761) (3,321,761) Regulatory Asset / (Liability) (D) ADIT	December 31, 2021 BOY Balance \$ (1,056,298) \$ (1,056,298) ent Deferred Income Tax (E) December 31, 2021 BOY	Current Year Amortization \$	December 31, 2022 EOY Balance \$ - (400,12 \$ (400,12 Column 12, 2022 Column 13, 2022 Column 14, 2022 Column 15, 2022 Column 15, 2022 Column 16, 2022 Column 17, 2022 Column 17
196 197 198	Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) Total - Transmission Regulatory Asset / (Liability) Federal an (A) Regulatory Assets / (Liabilities)	(B) Notes Federal and d State Income Tax Regulation (B)	d State Income Tax F	(D) ADIT Deficient / (Excess) (3.321,761) (3.321,761) Regulatory Asset / (Liability) related to Excess / Defici (D) ADIT Deficient / (Excess)	December 31, 2021 BOY Balance \$ (1,056,298) \$ (1,056,298) one t Deferred Income Tax (E) December 31, 2021 BOY Balance	Current Year Amortization \$ - 656,174 \$ 656,174 Ces (F) Current Year Amortization	December 31, 2022 EOY Balance \$ (400,12) \$ (400,12) Compared to the second sec
196 197 198	Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) Total - Transmission Regulatory Asset / (Liability) Federal an	(B) Notes Federal and d State Income Tax Regulation (B)	d State Income Tax F	(D) ADIT Deficient / (Excess) (3,321,761) (3,321,761) Regulatory Asset / (Liability) (D) ADIT	December 31, 2021 BOY Balance \$ (1,056,298) \$ (1,056,298) ent Deferred Income Tax (E) December 31, 2021 BOY	Current Year Amortization \$	December 31, 2022

Instructions

- 1. For transmission allocated deficient / (excess) deferred income taxes related to rate changes occurring after September 30, 2018, insert new amortization table that delineate the deficient and excess deferred taxes by protected property, unprotected property, and unprotected non-property by ADIT category.
- 2. Set the amortization period for unprotected property to 5 years and unprotected non-property to 4 years. The amortization of deficient and (excess) ADIT designated as protected will be calculated using the Average Rate Assumption Method (ARAM) or a manner that complies with the normalization requirements.
- 3. Update applicable formulas in the "Total Federal Deficient / (Excess) Deferred Income Taxes" and "Total State Deficient / (Excess) Deferred Income Taxes" sections to ensure appropriate inclusion of deficient / (excess) ADIT deferred income taxes related to rate changes occurring after September 30, 2018.
- 4. Insert note explaining the event giving rise to the deficient / (excess) ADIT including the start and end date for the amortization. The amortization ceases after the related regulatory asset / liability is drawn down to zero.

Notes

- A Deficient and (excess) ADIT related to the Tax Cuts and Jobs Act of 2017 (TCJA) will be amortized beginning January 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, belances and categorizations may be changed if required by audit adjustments, tax return amendments, or new IRS guidance. The amortization of protected property related deficient and (excess) ADIT will be calculated using the Average Rate Assumption Method (ARAM) or a manner that complies with the normalization requirements and may vary by year depending on where each underlying asset resides in its individual life cycle. The unprotected property related deficient and (excess) ADIT will be fully amortized by December 31, 2022. The unprotected non-property related excess and deficient ADIT will be fully amortized by December 31, 2021. Note The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- B The remaining unamortized excess and deficient ADIT related to the Tax Reform Act of 1986 will be amortized using the Average Rate Assumption Method (ARAM) as provided in the Settlement in Docket No. ER19-5 et al. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- The remaining unamortized deficient and (excess) ADIT related to the Maryland 2018 "Apportionment Weighting Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The unprotected property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unamortized non-property related deficient and (excess) ADIT will be fully amortized by September 30, 2022. The unamortized and (excess) approved to the control of the control
- D The remaining unamortized deficient and (excess) ADIT related to the Washington, D.C. 2018 "Apportionment Weighting Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The unprotected property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unprotected non-property related deficient and (excess) ADIT will be fully amortized by September 30, 2022. The unamortized deficient and (excess) state related ADIT including related amortization is reported net of federal taxes. Note The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 4111
- The remaining unamortized deficient and (excess) ADIT related to the Washington, D.C. 2017 "Corporate Rate Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The unprotected property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unprotected non-property related deficient and (excess) ADIT will be fully amortization is reported net of federal taxes. Note The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- The remaining unamortized deficient and (excess) ADIT related to the Washington, D.C. 2016 "Corporate Rate Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The unprotected property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unprotected non-property related deficient and (excess) ADIT will be fully amortized by September 30, 2022. Note The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- The remaining unamortized deficient and (excess) ADIT related to the Washington, D.C. 2015 "Corporate Rate Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The unprotected property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unprotected non-property related deficient and (excess) ADIT will be fully amortized by September 30, 2022. The unamortized deficient and (excess) state related ADIT including related amortization is reported net of federal taxes. Note The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- The remaining unamortized deficient and (excess) ADIT related to the Maryland 2007 "Corporate Rate Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The unprotected property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unprotected non-property related deficient and (excess) ADIT is recorded in Ferral Accounts 410.1 and 411.1.

								Tax Outs	and Jobs Act of 2	517										
				ADT - Fra R	ele Chance (Decembe	+31.30(T)			ADT - Feet	falls Chance (Decemb	er 31. 20th				Debu	and / (Except) Deferred Income.	Taxas (December 21.	sem		
had Recorded as	Parameter	F-1	Redered Greek	Redenal ACIT AC 1811	Distr.		Total	Perdenal Green Tracker Followers	Redered ADIT	Bate ANT	er er	Total	Rate Change Parkers of Tex Security	War Barrana Art	Jacob Tax Regulatory Jacob / Linkstry Federard Toxon	Total Deficient (Econo) ANY Referen- (S) = No. 101 - (P)	Jarisalistian Missalas	Bestela Constitution (B)	Allowater Trans. Th	Definited / (Secreta)
Annual III. Nan Canad III. II	-	10		10 + 10 1 30 V		10 + 10 - 38F 1	H-IE-F-IE		\$1 + 15 * 31%	00	(F1+00), 34P	MR+12+100+63	80 + 04 - 080	10.	-	(S) = NO - (S) - (F)		an .	m	sa +igir m
and Popul Tarre - Monad	Association	Non-Property	E 121,972	E 185,140 8,640,819	8 49,383 E 2,849,370	(14071) B (732676)	211,312 11,001,310 628,808	E 626,872	8 111,084 8,786,311	40,302 0	(8,642) E (429,638) (21,731) (30,623)	142,844	8 69,429	1	1 .	8 68,428 3,863,136 171,273	Labor 190% DC	Time.	10.00%	6,904
und Payrel Tame - Monael or Cummi Liabilina - Commul und Liab Requirel Health Claims Reserve	Assert Cabilities Assert Cabilities Assert Cabilities	Non-Property Non-Property Non-Property Non-Property Non-Property	8 826,972 27,846,340 1,324,008	8,640,610 463,462			11,001,210	\$ 628,812 27,846,340 1,324,008	279,041	2,083,370 100,694	(439,606)	7,438,274	8 68,428 3,863,136 171,273			3,863,136 171,273	Labor DC	No.	10.00% E 0.00%	17281
	According to the second	Non-Property Non-Property	1,804,937	666,728 100,696	144,778 22,861	(90,671) (9,000)	746,630 126,616	1,804,837	430,037	144,776			246,423 36,066			246,623 39,565	Labor	Ten.	10.00% 10.00%	24,864 3,942
und Cath Asin Lishilly und Cathillies - Workers Comp - Langieres und Cathillies - Disability - Langieres	Assumit Liabilities Assumed Liabilities	San Properly San Properly	64365792 4345709	18,024,024	4,131,639 322,862	(1,645,864) (113,016)	21,708,698	64,386,782 4,246,700	11,416,714	4,131,039 322,602	(867,516) (67,600)	14,679,238	7,031,464 549,613			7,631,664 649,613		Yes.	10-00% 10-00%	706,676 65,496
			673,540			(12,880) (107,622) (632) (6423) (104,660) (204,313)		473,840				127,875	61,267			61267	Labor Labor Labor 192% Damanisation	Yes	10.00%	6,181
uni Labit, FP I Insertion Plan und Labit (Insertion Plan und Labit (Insertion) und Links (ISSP)	Association Controllers Association Controllers Association Controllers Association Controllers Association	Non-Property Non-Property Non-Property Non-Property Non-Property Non-Property Non-Property Non-Property Non-Property Non-Property	20,000 173,607 3,836,817	2,600,386 7,600 60,832 1,377,186 2,688,183 2,629,676	864,634 1,630 13,300 200,646	(832)	2,047,298 7,948 69,419 1,671,666	20,000 173,607 3,606,617	1,860,172 4,200 36,469 826,312	964,634 1,030 13,209 289,046	(118,673) (2774) (62,660)	8,401 46,838 1,042,888	2,687 20,484 608,008			2,687	Labor	344	10-30% 10-30% 10-30%	
used Linds State Per Communer	Annual Liabilities Annual Liabilities	Sin Property	3,834,817 7,693,511	1,377,186	209,546 883,722	(104,660)	1,071,066	3,896,817 7,680,811	826,312	209,046	(12,800) (122,882)	1,042,668	508,008 993,008	457,649		22,484 81,369 993,896	190% Transmission	344	100.00%	2369 61369 100250
umi Liais Sints Pay Compraer umi Liais Sints Pay Compraer umi Comitin Communi	Assumit Liabilities Assumit Liabilities Assumit Liabilities	Sinc Property Sinc Property	7,680,661 7,327,360	2,629,676		(102,248)	3,067,610 2,886,608	7,680,681 7,227,360 310,346	1,612,616	849,279 27,006		1,861,676	934,831			863,566 834,931	Laboration	200	10-00% 10-00%	100,360 84,336 44,78
ered Credis General (Merger Commisments)	Assembliabilities	Non-Property Non-Property	13,809,346	134,371 4,868,271	27,606 1,667,110	(102346) (9,452) (369366) (4,266,000)	6,555,350	13,000,345	2,620,862		(5.671) (221,963)	3,756,080	1,798,313	1,799,313		(0)	Labor	No.	10-00% 0-00%	4,458
ered Cedib General (DC PUID) sed Usbilly - LTP - Non-Current	Association Association		160,000,000	84,000,000 26,687	12,160,000	(4,296,000)	63,904,000 30,450	160,000,000 76,247	33,600,000	13,160,000	(3,813,600) (1,217) 4,862	43,206,400 20,690 (77,192)	20,697,600			20,497,600		No.	0.004	in
nd Taers (BT(p)	Assume Linkships Standard in Toronto Security	Non-Property Non-Property	(285,850)	(100,000)	(21,728)	7,604	(114,175) 363,631 3,617,332	(285,855)	(90,230)	(21,731)	4,942	(77,162) 238,627 2,376,660	(96,97%) 116,956 1,159,192	114,604		(36,878)	Labor Labor Labor 100% MD	No.	10.00%	(3,731)
und Linkfligt, LTP-Rom Coverni of Yanne (RVI) distant for Uncodentified Associate Signs Billing shalon for Uncodentified Associate (ASI) shalon for Uncodentified Associate (ASI) shalon for Uncodentified (ASI) (POR) shalon for Uncodentified PCR: PORO STATE OF STATE O	Account Calabilities Allowance for Dealettal Accounts Allowance for Dealettal Accounts Allowance for Dealettal Accounts	Non-Property Non-Property Non-Property Non-Property Non-Property Non-Property	(285,555) 885,155 8,806,280 7,676,636	26,687 (100,540) 200,604 3,082,201 2,476,688	(21,728) 67,272 669,278 837,665	(2,000) 7,604 (25,640) (234,247) (184,182) (68,780)	3,617,230	(288,850) 886,100 8,806,200 7,074,836	(60,000) 186,860 1,860,001 1,680,660	(21,736) 67,373 669,278 637,666	(14,127) (143,646) (112,910)	2,379,000	U38/82 916/82			1,138,162 918,162	130% MD 130% DC	No.	0.0% 0.0% 0.0% 0.0% 0.0%	
Asian for Unadentitie POK - Pepes DC Asian for Unadentitie POK - Pepes ND	Allowance for Doublid Assessmin Allowance for Doublid Assessmin	Non-Property	2,616,676 2,209,792	860,601 773,677	191,260	(66,641)	1,000,120	2,816,676 2,209,762	129,481 494,095	191,260 167,864	(80,760)	679,676 896,732	320,644 201,659			325,644 285,859	130% DC 130% MD	No.	0.004	
dend Carolid Loss Comforcerd	Castlel Less Limitation	Non-Property	2,204,783	,67	12,833 8,634		8.167	2,341,762	****,456	12,833	(3832) (3832) (1813)	8801 6821	(1,786) (1,286) (1,286)	(1,790)		240,000	Labor	No.		
Capital Lonn Camphrasani mai Chantable Contributon Camphrasani	Capital Loss Limitation Charitable Contribution Carryloraumi	San Properly San Properly	12,748,641	4,41,910		(9,000)	4,601,000	10,748,641	2,677,194	8,634			(1,200) 1,794,796	(1,200) 1,784,796			Labor	No.	0.004	
fand Charifable Contribution Camphresand Charifable Contribution Camphresand	Charitable Contribution Carryloransi Charitable Contribution Carryloransi	Non-Property Non-Property			636,646 636,935	(218291) (183347)	607,256 284,788			624,646 438,735	(131,674) (92,008)	494,871 346,127	(67,716) (61,336)	(87,716) (61,338)			Labor	No.		
Jamid Destablin Cartifolden Complexazel Osaribido Cartifolden Cartifolden Listo Debermi Comp LT - Old Plans Listo Debermi Comp LT - John Plans Listo Comp LT - John Plans Listo Comp	Charlade Candelucion Caryloreand Charlade Candelucion Caryloreand Charlade Candelucion Caryloreand Debresi Campanasion Debresi Campanasion Debresi Campanasion	Non-Property Non-Property Non-Property Non-Property Non-Property Non-Property Non-Property Non-Property Non-Property Non-Property	3,175,768 771,874	1,111,498 273,191 (7,794)	438,/36 241,364 68,670	(163347) (84,674) (20,530) 588	1,248,376 1,248,376 348,326 (6,826)	3,175,708 771,876	666,690 162,115 (6,641)	438,738 241,384 88,670 (1,680)	(131,074) (10,084) (10,084) (12,021) 383	807,008 208,466 (6,968)	610,810 98,863 0,889)			410,810 99,863		The State	0.004 10.004 10.004	41,481 10076
er Special Funds College Comp	Debreed Companyation	Non-Property Non-Property		(7,736)		588	(6,626)		(6,647)	(1,680)	363	(4,668)	p.880)	(2,810)			Labor	No.	0.004	
und Liab Enstrumental Ede Esp.: Long Term und Liab CPEE El Internal Payable MD Non-Commi	Environmental Esperana FIEL 108 CPESS Adjustment	San Property San Property San Property San Property	26,684,962 36,601,602 306,637	12,773,673	2,528,586 2,774,146 23,328	(709,600) (879,661) (8,730)	10,617,679 14,679,668 120,071	26,684,862 36,601,822 306,637	5,600,840 7,665,606	2,028,066 2,774,166 23,228	(GS,812) (682,671) (6,676)	7,206,004 6,856,879 80,836	3,401,965 4,721,889 20,637	20.037		3,411,965 4,721,989	Labor	No.	0.00% 10.00%	476,439
und Charlable Contributions BEI Current	Intereston Contingent Taxes Margor Commitment Debrush Margor Commitment Debrush		206837 788383 2068566	9,339,733 12,779,673 106,873 279,384 723,881	09,883	(20,998)	316,280 826,177	710,343	66,186 166,770 436,396	25,228 89,863 167,209	(12,580)	213,165 558,590	162,116	36,537 102,116 267,687				~	0.004 0.004	
ger Committeette Contraction Co-Committee und Charlible Contractions SED Non-Commit und Charlible Contributions DC Non-Commit Ten Popular DC	Margar Commission Stateman Margar Commission Stateman Margar Commission Stateman Margar Commission Stateman Other 160 Stateman Taxen	Son Property Son Property Son Property Son Property		3,100,208 1,643,967 4,660,286 268,417	693,165 423,123 1,672,760 63,291	(147743) (147743) (275,462) (18,662)		8,120,696 8,696,249 94,116,127 701,162			(145,560) (86,640) (226,277) (11,181)		1,7%,860 7%,466 1,606,603 86,706	1,179,840 718,488 1,826,933			Labora Labora 1909-DC	No.		
und Charlable Contributions BE Non Current rand Charlable Contributions DC Non Current	Merger Commitment Defension Merger Commitment Defension	Non-Property Non-Property	6,00,000 14,116,127 701,162	4,640,260	1,672,790	(127,543) (273,462)	2,218,367 6,637,682 286,086	14,116,127	1,186,362 2,866,177 147,260	423,03 1,672,760 83,291	(88,640)	1,000,000 3,011,649 188,300	1,626,633	1,826,933		(0) 90,706	Labor	No.	0.004 0.004 0.005	
Tex Pepalde DC er Lana Term Lightilles	Other 160 Debrood Taxes Other 160 Debrood Taxes	Non-Property Non-Property		265,617 875,000 1,006,701	83,291 190,000	(18,612)	290,096 996,000			83,291 190,800	(11,181)	188,300 676,100	90,706 323,400 414,280	323,400		90,704	190% DC	No.	0.004	
rian Pipani A. riang Sem Liabilities and Blaic Insurer Sears Designitie pand 19:2000 Senis Complement of Federateria Deligation States Utility Plant	Other 160 Debrevel Tases Other 160 Debrevel Tases Other 160 Debrevel Tases	Son Property Son Property Son Property Son Property Son Property	2,869,146		3,630,163	(1279,004)	998,800 1,036,701 2,388,600	2,869,146	621,421	3,630,163	(762,332)	675,100 621,621 2,867,621	414,280 (608,221)			414,280 (808,221)	Labor	No.	0.004 10.004 17.004	41,801 (M6024)
of Enthermont Chilipation Electric Utility Plant or NewsJahrer Lability - General	Regulatory Calcillian Regulatory Calcillian	Non-Property	3,485,136	1,219,797	264,870 (265,137)	(92,700) 89,298	1,391,963	3,485,136 0,367,089	731,876	264,870 (265,137)	(55,622) 53,579	861,126	410,637 (634,270)			410,637 (636,270)	Labor	No	100	
	Regulatory Calabilies Regulatory Calabilies Regulatory Calabilies Regulatory Calabilies	San Property San Property San Property				(92700) 92700 (25,940)					(55,623) 55,623 (15,667)					410,837	Nov. oc.	2		
Claid Anni Reliment Didg Bladts Cortin datoy Cabilly 8D Onli Resilency Dange	Regulatry Cabilities	Non-Property	(3,488,138) 878,389	(1,219,797) 341,390	964,870) 74,190	(25,946)	(1,381,862) 388,679	(3,485,136) (075,300	(731,878) 206,836	(264,870) 74,100	(15,667)	(941,126) 263,367	(686,837) 136,178			(490,837) 124,178	130% MD	No.	0.004	
Link BED Oynamic Printing/Critical Pt Release Or plating Link By, BED - Base	Regulatory Cabilities Regulatory Cabilities	Sion Properly Sion Properly	2,536,680 692,633	867,768 362,621 681,663	192,773	(18,424)	1,013,079	2,636,680 610,633 1,375,638	830,661 148,463	192,773 82,640	(80,682) (11,084)	187,239	328,119 88,699					No.	0.004	
sideby Liability, ND: Base Liab Third Party Repoles DC Distribution (and Net Operating Loss Carryllonans)	Regulatory Catalillies Regulatory Catalillies Elate NCL	Son Property Son Property Son Property Son Property	1,375,838	481,843	10,640 104,664 8,307,670 8,626,335	(E7,670) (18,624) (36,587) (1,867,684) (3,369,217)	275,638 649,510 3,649,685 6,267,118	1,379,038	288,826	104,864 8,307,670 8,628,338	(11064) (21868) (1116811)	371,831 4,193,000	(74,674 (74,674) (7,347,687)			177,978 (743,974)	1004 MD 1004 DC Plani Plani Plani NA	Yes	0.004 17.004 17.005	(128,750)
Net Operating Loss Complement mai Net Demains Loss Combined	State NCL Perioral NCL		20.400.422	13,620,862				20.400.610	8,210,671		(2,121,130)	7,604,605 8,292,871				(CAE7687) 6828381	Plant Clark	Yes Yes		(233,419)
mortand Investment Tex Credits or Reg Aussia - Income Tex Recording Fades		Protested Property NO		677,160 (6.386,867)	147,038 (1,380,368)	(51,463)	779,726 (7.294,190)			147,638	(30,878)	622,490 (6,804,660)	260,279		COMPANIE OF THE PARIE OF THE PA	280,276	Plant	Yes	17.00%	6348
100 - Regulatory desert Elevitro 2000 Regulatory Labelity Elevitro	FASTOR Non TC.A. FASTOR Non TC.A. FASTOR Non TC.A.	NA NA NA	(18,162,734) (186,826,746) 1,286,887	(64,764,362)	(11,896,033)	4,163,611	(GA16,760) 5/3,660	(18,162,734) (186,626,746) 1,286,667	(3,816,176) (32,873,617) 273,163	(1,380,366) (11,866,533) 97,781	2,494,167	(4224,443)	(20,248,300)		(20,248,300)		NA NA	No.	0.004	
200 Regulatory Labelity Emerica 200 Regulatory Labelity Emerica 2007 August 184	FASTOR Nov. TC.A. FASTOR TC.A.	NA NA	1 304399768				9142240	873,782,380 8 1278,181,818						1 1491293		1 539660	NA NA	No.	0.004	2291606
						(1,000,000)	131,000,000				(MARKET I	20.000	. (20,00,00)		. ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					228000
Account W. Bosseth Rate III (Accordingly Difference Properties) Projected	Projected Property (ProperCast)	Projected Property	E GRITINESCO	E (000 MARTE)			00010000	E 0311A65663	5 (80.487.08)			1001-007-000	E 023496380			E (323.618.390)	no.	Yes	17.0%	(96087633)
d Asset Back Differences (Promited - Non-Pedested d Asset Back Differences (Promited - Non-Pedested CIIC	Non-Protected Property (Percent Les) Non-Protected Property (Percent Les) Non-Protected Property (Percent Les)	Unproducted Property Unproducted Property	(2.111,K38,818) 148,683,320	(759,143,696) 62,389,162			(738,143,686) (2388,142	(2,111,838,818) 148,683,330	(M3,4M,102) 31,430,467			(643,486,162) 31,433,467	(200,607,630)			(296,617,631)	Part Part	Yes	17.50%	(61,207,868)
Annel San Difference (PowerSac T): Non-Protected dand Ford Asset Differences (PowerSac) - Non-Protected	Non-Protected Property (Proset Lot) Non-Protected Property (Proset Lot) Non-Protected Property (Proset Lot)	Diginalizated Property Disposites and Property Disposites and Property	(281,803,188)	(98,526,106)	(112,642,161)	39424001	(M,526,100) (T3,216,000)	(281,603,100)	(68,118,662)	(112.662.165)	23416421	(98,118,662)	(36,416,442)		(39,410,602)	15.709420		Yes	17.096 17.096	2721200
fand Fond Jusei Differences (Foom Soc) - Non-Protected fand Fond Jusei Differences (Foom Soc) - Non-Protected CVAC	Non-Protected Property (Power Lee) Non-Protected Property (Power Lee)	Diginal edited Property Diginal edited Property				(2,879,100)				(113,665,166) 8,336,018			(1,101,640)		1772792	(1,161,643)	Part Part	No.		2731,386
plant year Assai Collemenson Preservices (South Periodic CAC) found Plant Assai Collemenson Preservices (South Periodic CAC) found Plant Assai Collemenson Preservices (T), South Periodical found South Assai Collemenson (South Preservices), South Periodical found Found Assai Collemenson (South Pereor Eas), South Periodical found Found Assai Collemenson (South Pereor Eas), South Periodical found Found Assai Collemenson (South Pereor Eas), South Periodical COL	Non-Protection (responsy (Person Log) Non-Protection (Personsy) (Person Log) Non-Protection (Personsy (Person Log) Non-Protection (Personsy (Non-Protection) Non-Protection (Personsy (Non-Protection)	Diginal ed Property Diginal ed Property Diginal ed Property			(12,662,686) (140,962) 873,666	(2,879,100) 4,431,900 298,333 (306,648) 38,241,264	(6.230,640) (681,610) 569,117			8,226,018 (12,662,686) (162,862)	2,619,144	(10,003,445) (586,363)	(1,701,600) 1,772,702 103,733 (120,879)		1,912,912	103,733	Park	Yes	17.594 17.594 0.005	17,967
	Non-Protected Property (Son-Proce/Led) Non-Protected Property (Proce/Led)	Organizated Property Organizated Property				(906,648)				875,566 (112,117,870)	(183,866) 23,844,793	(86,672,117)				(122,879) 18,696,822	Plant	No.		2716634
Freed Jeans Differences (Freen East) - Non-Producted CVIC Freed Jeans Differences (Freen East 7) - Non-Producted Freed Jeans Differences (Non-Prosen East) - Non-Producted Freed Jeans Differences (Non-Prosen East) - Non-Producted CVIC	Non-Political Property (Pour Los) Non-Political Property (Pour Los) Non-Political Property (Pour Los) Non-Political Property (Non-Power Los) Non-Political Property (Non-Power Los) Non-Political Property (Non-Power Los) Non-Political Property (Non-Power Los)	Diginal extend Property Disposite shed Property Disposite shed Property			8,666,813 (4,699,321)	(UM3386) (UNX702 178,602 (211,108)	3,680,426 (2,904,689)			5,665,813 (6,699,321)	(1,190,031) 944,857	4,474,782 (3,884,464)	(793,364) 628,666		69.80	(793,364)	Plant Plant	Ne	0.00%	
Plant Asset Differences (Non-Proper Sa) -Non-Projected Band Asset Differences (Non-Roser Sa) -Non-Resided CMC	Non-Protected Property (Non-Proce-Tas) Non-Residual Recognity (Non-Proce-Tas)				(610,434) 603,167	178,682	(331,792)			(\$10,434) 600,167	107/81	(403,243)	71,461			71,661 (84,673)	Plant	Yes No.	17.52%	12,377
d Annel Barin Difference (Non-Promiting - Non-Protected of Annel Barin Differences (Non-Promiting - Non-Protected CAC	Non-Protected Property (Non-Proceding)	Depotested Property	(16,465,645)	(6,762,676)				(16,465,645)	(3,487,780)							(84,643) (2,304,180)	Tool Tool Tool Tool Tool Tool Tool Tool	Yes	0.00% 17.09% 17.09% 0.00% 17.09%	(386,266)
PRIC Assessed 282			1,616,911 8 (4,812,812,964)	E,809,567 E (1,893,379,634)	g27,769,760j (79,729,912 8	(330,667 (1,741,648,371)	1 (6,610,612,614)	6,000,000 8 (MM,607,730)	E (227,799,790) E	67,117,60° E	(1/34,664,623) (2/34,664,623)	2,723,079 1 (600,400,840)		\$ (37,661,716)	2723(79) 1 (HEL402(74)		_	-	(102)184,684
Account 181 - New Press of Print 19 mortant Long on Financian Color - Communi	Reasonized Selei	Non-Property	E (3,200,084) (114,313)	E (1,123,160)	(8,686) I	81,362 E 3041	(1281.750)	E 0,209-040	E (673,806) (26,000)	E (343,890) E (8,688)	81217 \$	(966,581)	8 (619,127)			8 (418.127)	Labor	No.	10.00% E	(41,880) (1,492)
mortani Loss on Françoinei Orbis - General mortani Loss - Polution Eurola mortani Loss - Frai Marigage Bondo	Recognized Debt Recognized Debt Recognized Debt	Non-Property Non-Property Non-Property Non-Property Non-Property			(8,688) (806,632)		(1,281,758) (41,656) (6,794,081)	(114313) (114313) (11,003,000)	(24,000)		81,217 E 1,604 188,673 404,881	(3214301)	8 (KW,127) (14,787) (1,638,779)			8 (416,127) (14,787) (1,639,779)	Labor	The State		
sayments (Other Tases	Maryland Property Taren.	Non-Property Non-Property	(28,368,691)	(8,878,872)	(1,828,800)		(10,130,175)		(8,327,383)	(1,626,000)			(3,281,668)			(1281,668) (180,020)	Labor	Ten.	10.00%	(531,120)
sagnessis - Winterest's Compensation d. Energy Ethionis Freducts - Community - MD stating Assets - CISM - Direct Load Control - MD	Propagaments Regulatory-Secret - CISM Regulatory-Secret - CISM	Son Property Son Property Son Property				20,000 16,365 4,866,207 627,989	(241,720) (73,516,730) (13,633,790)	(14,612,010) (16,122) (16,122) (16,122,010)								(79,581)	Laboratoria de la compositoria della compositoria d	No.	10.00% 0.00%	(8,000)
		Non-Property	(184,067,900) (34,886,800) (3,093,220)	(64,423,763) (12,210,362)	(13,889,164) (2,661,387)	627,989 81,652		(34,886,800)	(7,336,339) (7,336,339) (82,647)	(13,869,164) (2,661,367)	2,637,724 886,793	(48,758,758) (84,758,758) (84,758,753)	(23,811,600) (6,813,867) (386,871)			(23,811,030) (4,812,967)	100% MD	No.		OMATO.
Jacob FERC Formula Fair bij Tomenholen De plakey Faste - Anne Felinmen Dilipelan plakey Basels - DC Fercusy - Base plakey Basels - BD Fercusy - Base	Regulatory based: FERG. Permula Rate Truesup Regulatory baseds Regulatory baseds Regulatory baseds Regulatory baseds	San Property	(5,060,204) (542,664,416) (57,660,636) (16,612,164)	(1,071,076) (120,046) (02,346,896) (0,679,268)	(4,812,821) (4,812,823) (4,377,138) (798,927)	9,124 1,696,298 1,631,999 279,624	(1,333,340) (136,640) (26,446,840) (23,043,016)	(3,040,234) (342,844) (52,843,414) (67,843,834) (46,812,144)			8,674 1,818,673 919,199 167,775	(10,630) (17,265,817) (16,652,667)	(MLET) (M.370) (K.380,350) (T.480,350) (T.380,867)			(64571) (44370) (6286343) (7,483382)	190% framewission 190% DC 190% MD		0.004	(SHLAP)
planty feath - I/C Feathery, Back plainy feath - IIC Feathery, Back	Pergulating Assets Pergulating Assets	Non-Property	(57,845,616)	(00,345,894) (00,167,874)	(4,377,138)	1,696,268	(25,498,840) (25,003,019)	(67,843,418) (67,893,838)	(13,607,638) (13,604,737)	(4,862,262) (4,377,139)	1,218,973	(17,245,817)	(F,518,540) (F,618,310)			(F,289,342) (7,499,382)	130% MD	No.	0.004 0.004 0.004	
statory female. DC		Nam Property Nam Property Nam Property Nam Property Nam Property Nam Property Nam Property Nam Property Nam Property					(6,186,250)		(2,307,661) (2,347,636)	(756,827) (849,684)		(3,618,087)				(1,388,857) (1,446,269)	130% MD	No.	0.004	
Makey Reach I DC Power Liter Undergrounding Search Dinit Party Eugelier Fernancy (ED Dinit	Regulatory Assets Regulatory Assets	Non-Property Non-Property	(190,263,767) (1,247,189)	(66,668,818) (636,600) (12,111,621)	(14,409,200)	8,080,790 33,179 820,676	(75,967,354) (696,131)	(180,263,767) (1,247,166) (34,604,376)	(08,863,291) (261,812)	(14,409,200) (94,787)	3,636,650	(81,376,127) (336,794)	(36,611,327) (161,336) (6,676,620)			(24,611,227) (161,336)	100% DC 100% MD	No.	0.004 0.004 0.005	
statory Asset - Wite Comp.LT Disability Assessed	Regulatory Assets	Non-Property	(34,604,376)		(2,629,633)		(13,820,668)		(7,286,810)	(2,629,633)	882,286	(9,364,666)				(4,474,422)	Later 1999 pc	-	10.00%	(81,671)
stating basets DC Recibertal Ast stating baset Marjand Meters The Committee DC set (Section Code)	Regulatory Assants Frequisitory Assants Regulatory Assants Pennium Plan Contribution	Son Property Son Property Son Property Son Property	(88,912,820) (68,912,820) (649,137)			1,600,681 11,756	(81,603,180) (21,603,180)	(68,912,829) (68,912,829) (688,127)	(14,681,694)	(183,321) (1313,371) (33,410)	1,118,800 7,008	(18,879,260) (18,879,260) (118,860)	(M, 600) (M, 600)					~	0.004 0.004 0.004	
Personnelin DC paid Personn Ceals (PRIC Assessed 283	Pension Plan Contribution	San Property	(129,585,324) (129,585,324)	(10,000) (10,000,217) 8 (303,032,211)	(33,600) (25,048,601) (79,794,623)	8705395 27,875248 B	(27,623,166) (17,796) (131,436,786) (414,945,386)	(329.686.336) (1,036,663,660)	(IN, A39) (IR, 213, 130)	(28,068,861)	1202.186 1202.186	(118,800) (80,001,800) (278,848,601)			-	(56,506) (62,636,286) 8 (134,102,786)	190% DC	Ven.	10.00%	(6281981)
of Total			1 (1284777246)					1 82101489						1 14820					÷	(100,000,000)
																			_	
															Protected Property	E 0173797301				155.056.770
															Son Property	(88,694,972)				(6,416,637)

However, the first of the state of the state

Attachment 2 - Taxes Other Than Income Worksheet

er Taxe	s	Page 263 Col (i)	Allocator	Allocated Amount
Plant	Related		Gross Plant Allocator	
1a 2 3 4	Transmission Personal Property Tax (directly assigned to Transmission) Other Personal Property Tax (excluded) Capital Stock Tax Gross Premium (insurance) Tax PURTA Corp License	13,846,564 49,932,320	100% 0% 17.75% 17.75% 17.75% 17.75%	\$ 13,846,564 \$ - \$ - \$ - \$ - \$ - \$ -
Total	Plant Related	63,778,884		13,846,564
Laboi	r Related	W	ages & Salary Allocato	or
6	Federal FICA & Unemployment & state unemployment	6,096,932		
Total	Labor Related	6,096,932	14.25%	868,736
Other	ncluded		Gross Plant Allocator	
7	Miscellaneous	10,632		
Total	Other Included	10,632	17.75%	1,888
		.,		,
Total	Included			14,717,188
	Currently Excluded			
8	MD Franchise Tax	26,162,931		
9	MD Environmental Surcharge	1,939,964		
10	MD Universal Surcharge	6,989,077		
11	MD Montgomery County Fuel	125,593,467		
12	MD PSC Assessment	3,101,984		
13	MD Sales & Use Tax	11,597		
14	MD Real Property Taxes	586,733		
15	MD Diesel Fuel	39,906		
16	DC PSC Assessment	12,356,230		
17	DC Delivery Tax	77,260,879		
	DC Real Property Tax	5,011,703		
10	DC Business Improvement Toy	100 000		

160,502

22,626,826 29,117,108

381,559,362

381,559,362

(0)

16,500

564,176 133,331

27 Difference

21 DC Right-of-Way

20 DC Ballpark

19 DC Business Improvement Tax

22 DC RETF, SETF and EATF Funds 23 VA Property Taxes
24 Misc. Other-Sales and Use DC

24.1 Exclude State Dist RA amort in line 6 25 Total "Other" Taxes (included on p. 263)

26 Total "Taxes Other Than Income Taxes" - acct 408.10 (p. 114.14)

- Other taxes that are incurred through ownership of plant including transmission plant will be allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they will not be included
- Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they will not be included
- Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator
- Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that overheads shall be treated as in footnote B above
- Excludes prior period adjustments in the first year of the formula's operation and reconciliation for the first year

Allocation of Property taxes to Transmission Function Year Ended December 31, 2022

Assessable Plant

Transmission Distribution General Total T,D&Genl	\$ \$ \$	1,172,033,615 4,140,850,565 249,159,401 5,562,043,580
Plant ratios by Jurisdiction Transmission Ratio Distribution ratio General Ratio		0.2107199625 0.7444836606 0.0447963769 1.00000000000
Property Taxes	\$	63,778,884
Transmission Property Tax Distribution Property tax General Property Tax Total check	\$ \$ \$	13,439,484 47,482,337 2,857,063 63,778,884
General Property Tax Trans Labor Ratio Trans General	\$	2,857,063 14.25% 407,095

Total Transmission Property Taxes	
Transmission	\$ 13,439,484
General	\$ 407,095
Total Transmission Property Taxes	\$ 13,846,579

Attachment 3 - Revenue Credit Workpaper

Account 454 - Rent from Electric Property		Tot	tal Amount	Allocation Factor	Allocation %	 al Amount ded In Rates
1 Rent from Electric Property - Transmission Related (Note 3)		\$	10,725,662	Transmission	100%	\$ 10,725,662
2 Total Rent Revenues	(Sum Lines 1)					\$ 10,725,662
Account 456 - Other Electric Revenues (Note 1)						
3 Schedule 1A		\$	563,857	Transmission	100%	\$ 563,857
4 Net revenues associated with Network Integration Transmission Service (NITS) for which the load is not included in the divisor (difference between NITS credits from PJM and PJM NITS						
charges paid by Transmission Owner) (Note 4)				Transmission	100%	\$ -
5 Point to Point Service revenues for which the load is not included in the divisor received by Tr	ansmission Owner (Note 4)	\$	2,693,693	Transmission	100%	\$ 2,693,693
6 PJM Transitional Revenue Neutrality (Note 1)				Transmission	100%	\$ -
7 PJM Transitional Market Expansion (Note 1)				Transmission	100%	\$ -
8 Professional Services (Note 3)				Transmission	100%	\$ -
9 Revenues from Directly Assigned Transmission Facility Charges (Note 2)				Transmission	100%	\$ -
10 Rent or Attachment Fees associated with Transmission Facilities (Note 3)				Transmission	100%	\$ -
11 Affiliate Credits		\$	4,078,292	Wages and Salaries	14.25%	\$ 581,105
11a Miscellaneous Credits (Attachment 5)				Various		\$ -
12 Gross Revenue Credits	(Sum Lines 2-11)	\$	18,061,504			\$ 14,564,317
13 Less line 18g		\$	(6,840,666)	Transmission	100%	\$ (6,840,666)
14 Total Revenue Credits						\$ 7,723,650

211,433,383

Revenue Adjustment to determine Revenue Credit

- Note 1: All revenues related to transmission that are received as a transmission owner (i.e., not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 173 of Appendix A.
- 16 Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.
- 17 Note 3: Ratemaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming, grazing or nurseries; (4) licenses of intellectual property (including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). Company will retain 50% of net revenues consistent with Pacific Gas and Electric Company, 90 FERC ¶ 61,314. Note: in order to use lines 18a 18g, the utility must track in separate subaccounts the revenues and costs associated with each secondary use (except for the cost of the associated income taxes).

	Revenues included in lines 1-11 which are subject to 50/50 sharing.		\$ 10,725,662
18b	Costs associated with revenues in line 18a	Attachment 5 - Cost Support	\$ 2,955,671
18c	Net Revenues (18a - 18b)		7,769,991
18d	50% Share of Net Revenues (18c / 2)		3,884,996
18e	Costs associated with revenues in line 17a that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in the FERC account to the transmission service at issue.		-
18f	Net Revenue Credit (18d + 18e)		3,884,996
18g	Line 18f less line 18a		(6,840,666)
19	Note 4: If the facilities associated with the revenues are not included in the formula, the revenue is shown here but not included in the total above and is explained in the Cost Support; for example revenues associated with distribution facilities. In addition, Revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12.		7,236,584
20	Amount offset in line 4 above		186,135,295

- 21 Total Account 454, 456 and 456.1
- 22 Note 4: SECA revenues booked in Account 447.

Attachment 4 - Calculation of 100 Basis Point Increase in ROE

Return and Taxes with 100 Basis Point increase in ROE Α 100 Basis Point increase in ROE and Income Taxes (Line 127 + Line 138) 92,736,959 В 100 Basis Point increase in ROE 1.00% Return Calculation 59 Rate Base (Line 39 + 58) 1,047,282,880 Long Term Interest 100 Long Term Interest p117.62c through 67c 167,529,677 101 102 Less LTD Interest on Securitization Br (Note P)
Long Term Interest Attachment 8
"(Line 100 - line 101)" 0 167,529,677 103 Preferred Dividends p118.29c 0 enter positive Common Stock Proprietary Capital p112.16c 3,740,632,760 104 105 Less Preferred Stock enter negative (Line 114) -1,646,367 Less Account 216.1 p112.12c (Sum Lines 104 to 106) 106 enter negative 107 Common Stock 3,738,986,393 Capitalization p112.17c through 21c p111.81c Long Term Debt Less Loss on Reacquired Debt 108 3,664,316,486 109 enter negative -7,535,343 Plus Gain on Reacquired Debt Less ADIT associated with Gain or Loss enter positive enter negative 110 p113.61c 2,076,514 Attachment 1B - ADIT EOY, Line 7 111 3,658,857,657 112 Less LTD on Securitization Bonds enter negative Attachment 8 (Sum Lines 108 to 112) Total Long Term Debt 113

p112.3c

Total Long Term Debt

Total Long Term Debt (WCLTD) Preferred Stock

Preferred Stock

Common Stock Total Long Term Debt Preferred Stock

Common Stock

Common Stock

(Line 107) (Sum Lines 113 to 115)

(Line 108 / (108+114+115))

(Line 114 / (108+114+115)) (Line 115 / (108+114+115))

Appendix A % plus 100 Basis Pts

(Line 102 / 113)

(Line 103 / 114)

(Line 117 * 120)

(Line 117 120) (Line 118 * 121) (Line 119 * 122) (Sum Lines 123 to 125)

49.50%

0.00% 50.50%

0.0458

0.0000

0.1150

0.0227

0.0000

0.0581

Preferred Stock

Common Stock Total Capitalization

Debt %

Preferred %

Common %

Debt Cost

Preferred Cost

Common Cost

Weighted Cost of Debt

Weighted Cost of Common
Total Return (R)

Weighted Cost of Preferred

115 116

117

118

119

120

121

122

123

124

125 126

127	Investment Return = Rate Base * Rate of Return			(Line 59 * 126)	84,560,50
	te Income Taxes				
omposi	te income Taxes				
	Income Tax Rates				
128	FIT=Federal Income Tax Rate		(Note I from ATT H-9A)		21.00
129	SIT=State Income Tax Rate or Composite		(Note I from ATT H-9A)		8.30
130	p = percent of federal income tax deducti	ble for state purposes		Per State Tax Code	0.00
131	T	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} =			27.56
132a	T/ (1-T)	ut / t // // // //			38.04
132b		*1/(1-T)			1.3804
	ITC Adjustment		(Note U from ATT H-9A)		
133	Investment Tax Credit Amortization		enter negative	Attachment 1A - ADIT	-22.34
134	Tax Gross-Up Factor		3	(Line 132b)	1.3804
136	ITC Adjustment Allocated to Transmission	1	(Note I from Appendix A)	(Line 133 * 134)	-30,85
	Other Income Tax Adjustment				
136a	Tax Adjustment for AFUDC Equity Compo	onent of Transmission Depreciation Expense	(Note T from ATT H-9A)	Attachment 5, Line 136a	196,08
136b	Amortization Deficient / (Excess) Deferred	Taxes (Federal) - Transmission Component	(Note T from ATT H-9A)	Attachment 5, Line 136b	-10,536,97
136c		Taxes (State) - Transmission Component	(Note T from ATT H-9A)	Attachment 5, Line 136c	-475,35
136d	Amortization of Other Flow-Through Items		(Note T from ATT H-9A)	Attachment 5, Line 136d	
136e	Other Income Tax Adjustments - Expense	/ (Benefit)	,	(Line 136a + 136b + 136c + 136d)	-10,816,23
136f	Tax Gross-Up Factor			(Line 132b)	1.3804
136g	Other Income Tax Adjustment			(Line 136e * 136f)	-14,930,68
407	In come Tou Common and a	CIT-(T/4 T) * Investment Deturn * (4 (MCI TD/D)) -		(line 400 * 407 * (4 (400 / 400)))	00 407 00
137	Income Tax Component =	CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) =		(Line 132a * 127 * (1-(123 / 126)))	23,137,99
138	Total Income Taxes			(Line 135 + 136g +137)	8,176,45

(Note J from Appendix A)

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65 Teneroscon(Does Plant In Sentral)	N - Water Water	ren.	And a 1	The second State of
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66 Cennid & Hanglide(Stone Flori In Service)	S. Side Steen	ren.	207 Mbg minus 207 Mbg for end of year, records for other security.	year, records for other
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67 Manglide (Assumulated Americanism)	1 - Note Base	m	200.2% for end of ones, records for other months.	year, recover for other months.
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70 General & Interglate (Stone Flori In Service)	St Class Start S 487		207.85g; plus 205.5-g. for end of year, records for other	amounts symithed to be included in 207 Alls for each of 207 Alls for eac
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71 Table Plant is Stream/Model Reliterated Chingdiness)	St Street Ward & AMS	****	20T ST.g. + 20T ST.g. + 20T ST.g. + 20T ST.g. Projected monthly balances but are the annuals expected to be scholated in 20T ST.g. + 20T ST.g. + 20T ST.g. + 20T ST.g. be ented of year and records for clinic annuals.	20-30' ST g Projected monthly Indiana Bull day Tex
71 "Male Plant in Standar/Annel Relievement Chilystinum)	St Plant Mari S ANY	man	201 At g. + 201 At g. + 201 At g. + 201 At g. Projected monthly balances that are the annuals regulated label actually a 201 At g. + 201 A	20-30' ST g Projected monthly Indiana Bull day Tex
71 "Add Plant in Benkun/Austl Relitement Chilgellium)	St Proces Shad & AMP	man		20-30' ST g Projected monthly Indiana Bull day Tex
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71 Told Patit is Techniques Performed Diffiguring) 72 Technicological Reference (Displace) 73 Technicological Reference (Displace) 73 Technicological Reference (Displace)		ann ann		20-30' ST g Projected monthly Indiana Bull day Tex
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73. General & Intergible (Asset Reference) Chilgebone)	St Print Stat & ANY St Print Stat & ANY St Print Stat & ANY	***	ZET M q . Proposited monthly below to that are the amounts supercised to be included to ΣT M q for each of some and months for other months months and months for other months.	2000 EV at any to the control of the
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Attachment 5a - Allocations of Costs to Affiliate

	Delmarva Power	Atlantic City	Pepco	BGE	ComEd	PECO	Non - Regulated	Total
Executive Management	2,830,125	2,575,025	4,975,157	-	-	-	5,804	10,386,111
Support Services	8,039,327	6,619,238	14,768,918	-	-	-	7,355,521	36,783,004
Financial Services	6,775,655	5,806,633	10,855,543	-	-	-	17,368	23,455,199
Human Resources	2,664,941	1,872,962	4,027,942	-	-	-	-	8,565,845
Legal Services	1,826,941	1,279,881	2,396,322	-	-	-	300,759	5,803,903
Customer Services	35,816,988	34,425,141	26,855,148	-	-	-	-	97,097,277
Information Technology	11,709,010	11,767,657	17,990,102	-	-	-	3,915	41,470,684
Government Affairs	3,167,612	3,045,258	3,697,560	-	-	-	820	9,911,250
Communication Services	1,721,966	1,510,728	2,744,840	-	-	-	2,739	5,980,273
Regulatory Services	8,989,315	7,299,720	9,592,915	-	-	-	28,822	25,910,772
Regulated Electric and Gas Operation Services	36,613,040	28,435,636	47,085,755	141,938	184,747	75,881	162	112,537,159
Supply Services	657,950	543,578	1,240,318	-	-	-	142	2,441,988
Total	\$ 120,812,870	\$ 105,181,457	\$ 146,230,520	\$ 141,938	\$ 184,747	\$ 75,881	\$ 7,716,052	\$ 380,343,465

Name of Respondent:	This Report Is: (1) ☑ An Original (2) ☐ A Resubmission	Resubmission Date (Mo, Da, Yr)	Year/Period of Report:					
PHI Service Company		12/31/2022	End of: 2022/ Q4					
Cabadula VIIII Analysis of Dilling Associate Companies (Associat F7)								

Schedule XVII - Analysis of Billing - Associate Companies (Account 457)

1, For Services Rendered to Associate Companies (Account 457), list all of the associate companies,

Line No.	Name of Associate Company (a)	Account 457.1 Direct Costs Charged (b)	Account 457.2 Indirect Costs Charged (c)	Account 457.3 Compensation for Use of Capital (d)	Total Amount Billed (e)
1	Potomac Electric Company	40,989,892	104,973,542	267,086	146,230,520
2	Delmarva Power & Light Company	36,856,903	83,797,717	158,250	120,812,870
3	Atlantic City Electric Company	26,530,012	78,506,512	144,933	105,181,457
4	Exelon Business Services Company, LLC	30,496	7,341,859		7,372,355
5	Pepco Holdings LLC	305,841	21,669	342	327,852
6	Commonwealth Edison Company		184,747		184,747
7	Baltimore Gas and Electric Company	82,384	59,554		141,938
8	PECO Energy Company		75,881		75,881
9	Conective Property & Investments, Inc	11,458			11,458
10	Exelon Generation Power	2,472			2,472
11	Conectiv LLC	1,915			1,915
12					0
40	Total	104,811,373	274,961,481	570,611	380,343,465

FERC FORM No. 60 (REVISED 12-07)

RC Accounts	FERC Account Name	Delmarva Power	Atlantic City	PEPCO	BGE	ComEd	PECO	Non-Regulated	Total	Inclusion in ATRR
	Constr Work In Progress	21,056,267	17,771,367	29,653,394	55,989	151,428	62,196			Not included
	Accumulated Provision for Depreciation	2,705,816	2,210,602	1,682,074	797		-	-	-,,	Not included
	Stores Expense Undistributed	581,356	472,560	1,111,820	2000	5	170	50		Wage & Salary Factor
	Other Regulatory Assets	350,048	276,745	828,916	1,993	-		-		Not included
	Clearing Accounts - Other *	1,491,693	955,292	5,847,098	-	-	-	-		Not included
	Other Deferred Credits		-	3,154	-	-	-	-		Not included
	Other Regulatory Liabilities	35,438	(-	-	.70			Not included
	Other Income -Below the Line	(48,511)	(65,328)	(146,560)	-	-	-	7,716,052		Not included
	Other Income Deductions - Below the Line	1,441,322	1,251,656	2,599,930	-	-	-	-		Not included
	Interest-Debt to Associated Companies	18,199	16,645	30,632			-	-		Not included
	Other Interest Expense	(4,918)	(4,512)	(8,329)		5		50		Not included
	Other expenses	707,605	544,589	818,417	-	-	-	=1		Not included
	Operation Supervision & Engineering	1,172,400	284,607	221,963	-	-	-	-		100% included
	Load Dispatch - Monitor & Operate Transmission Sys	12,665	9,158	651	_	-	_	-		100% included
	Reliability, Planning and Standards	-	-	17	1.5	-	1,71	5		100% included
	Generation Interconnection Studies	-		-	-	-	-	-		100% included
	Station expenses		3,278			-	-	-	-,-	100% included
	Miscellaneous transmission expenses	1,015,952	1,152,253	2,021,606	14,484		-	-		100% included
	Rents	-	-	260						100% included
	Maintenance Supervision & Engineering	155	-	-	-	-	-	•		100% included
	Maint of structures	11,199	9,017	18,684	-	-	-			100% included
	Maintenance of Computer Software		-	-	-	-	-	-		100% included
	Maintenance of station equipment	192,781	110,327	148,841			1.7	7.		100% included
	Maintenance of overhead lines	460,082	491,345	111,260	-	-	-	-		100% included
	Maintenance of underground lines	-	77	5,334	-	-	-	-		100% included
	Maintenance of miscellaneous transmission plant	7,848	1,475	11,699		-	-	-		100% included
	Operation Supervision & Engineering	137,627	110,026	70,771	1.5	5	0.50	= =		Not included
	Load dispatching	11,246	7,074	17,634	-	-	-	-		Not included
	Station expenses	5	2,849	13,538	-	-	-	-		Not included
	Overhead line expenses	863	10,505	24,876	-	-	-	-	1000	Not included
	Underground line expenses	8,993	8	34,298	-		-	-		Not included
	Street lighting	(21)	-	-	-	-	-	-		Not included
	Meter expenses	956,342	536,117	27,194	-	-	-	-		Not included
	Customer installations expenses	412,864	81,342	388,718	-		-	-		Not included
	Miscellaneous distribution expenses	3,362,244	2,187,217	4,235,868	1.52	-	13,685	7.0		Not included
589	Rents	488	(6)	22,135	-	-	-	-	22,617	Not included
	Maintenance Supervision & Engineering	12	6	117,143	-	-	-	-		Not included
591	Maintain structures	1,265	171	6,625	=	-	-	-	8,061	Not included
592	Maintain equipment	67,461	85,323	446,829	57,935		-	U.	657,548	Not included
593	Maintain overhead lines	926,761	767,755	2,001,908	-	15	-		3,696,424	Not included
594	Maintain underground line	14,314	8,791	135,512	-	-			158,617	Not included
595	Maintain line transformers	1,923	761	11,715	-	15	-	-	14,399	Not included
596	Maintain street lighting & signal systems	4,277	3,479	9,101	-	12	-		16,857	Not included
597	Maintain meters	264,806	15	4,345	-		-		269,166	Not included
598	Maintain distribution plant	25,134	27,913	36,459	-	-	-	-	89,506	Not included
813	Other gas supply expenses	248,576	-	-	2	12	-	-	248,576	Not included
841	Operation labor & expense	-	_			12		U.		Not included
878	Meter & house regulator expense	671,951	-		-		-		671,951	Not included
892	Maintenance of services	37	-		-	-	-		37	Not included
893	Maintenance of meters & house regulators	345,956	-	-	-	-	-		345,956	Not included
902	Meter reading expenses	124,825	337,545		_	100	-	U	462,370	Not included
903	Customer records and collection expenses	37,729,827	37,169,388	27,885,154	-		-	-	102,784,369	Not included
	Supervision - Customer Svc & Information	-	156,509		-	-			156,509	Not included
	Customer assistance expenses	2,203,244	1,891,542	4,301,933	2	12	-		8,396,719	Not included
	Informational & instructional advertising	15,931	14,609	26,945	2	12				Not included
	Outside services employed	39,729,921	35,119,327	58,975,777	10,740	33,319		-		Wage & Salary Factor
	Property insurance	16,185	14,784	27,172		,	-	-		Net Plant Factor
	Injuries & damages	181	165	302		15				Wage & Salary Factor
	Regulatory commission expenses	1,780,559	699,304	1,348,354				į.		Direct transmission (
	General ad expenses	351,524	320,987	589,303	-	-		-		Direct transmission C
	Miscellaneous general expenses	190,141	136,787	509,704	-		-			Wage & Salary Factor
	Maintenance of general plant	190,141	136,787		-	1-	-	-		Wage & Salary Factor Wage & Salary Factor
		11	11	363	-	-	-	-	385	vvage & Salary ractor

Attachment 5b - EBSC Allocations of Costs to Affiliate

	Delmarva Power	Atlantic City	Pepco	BGE	ComEd	PECO	Non - Regulated	Total
		•	•				· ·	
BSC Commercial Operations Grp	181,959	149,775	295,364	485,554	1,056,011	523,202	476,216	\$ 3,168,082
BSC Communications	1,079,200	898,024	1,762,932	2,864,329	6,297,137	2,892,668	2,311,291	\$ 18,105,581
BSC Corp Development	192,330	361,699	330,802	537,154	1,260,732	544,746	37,577,666	\$ 40,805,129
BSC Corp Secretary	461,605	385,469	817,767	1,337,695	2,883,516	1,349,334	2,155,344	\$ 9,390,729
BSC Corp Strategy	987,250	457,002	897,513	3,177,761	3,058,624	2,241,212	904,845	\$ 11,724,209
BSC Corporate SLA	695,228	577,411	1,134,453	1,843,613	3,857,770	1,857,547	125,168	\$ 10,091,190
BSC Executive Services	3,553,393	2,931,299	5,786,775	9,465,641	19,647,053	9,524,948	3,399,129	\$ 54,308,238
BSC Exelon Utilities	8,474,248	5,003,992	11,023,776	17,891,194	24,868,369	19,090,742	2,866,047	\$ 89,218,368
BSC Exelon Transmission Co	-	-	-	-	-	-	6,037	\$ 6,037
BSC Finance	8,815,148	7,445,765	14,917,993	22,316,812	39,983,821	20,603,842	20,017,586	\$ 134,100,966
BSC Gen Company Activities	484,431	454,634	707,454	1,332,139	2,423,785	1,239,830	1,790,420	\$ 8,432,694
BSC Gen Counsel	2,250,270	1,877,943	3,686,813	5,887,238	16,578,499	5,927,719	5,969,127	\$ 42,177,610
BSC HR	2,913,968	2,038,435	4,420,980	9,695,197	19,872,891	8,893,750	6,874,386	\$ 54,709,607
BSC Inform. Technology	81,536,584	84,098,054	117,082,448	239,417,573	465,254,621	227,599,698	52,883,696	\$ 1,267,872,674
BSC Investment	237,707	198,208	389,449	631,648	1,340,051	637,291	368,633	\$ 3,802,986
BSC Legal Services	1,630,322	1,414,407	2,540,135	3,366,249	6,367,978	3,875,824	1,980,373	\$ 21,175,287
BSC Real Estate	499,758	474,624	658,464	1,007,938	3,861,619	1,074,070	650,995	\$ 8,227,468
BSC Reg & Govt Affairs	299,950	252,568	493,088	802,031	1,714,231	809,410	933,131	\$ 5,304,409
BSC Supply Srv	1,605,036	1,591,401	3,512,816	4,102,490	11,894,095	5,141,473	4,828,643	\$ 32,675,954
BSC Unassigned Departments	(93)	(83)	(156)	(252)	(267)	(255)	(39)	\$ (1,145)
								\$
Total	\$ 115,898,296	\$ 110,610,624	\$ 170,458,865	\$ 326,162,003	\$ 632,220,536	\$ 313,827,051	\$ 146,118,696	\$ 1,815,296,072

Attachment 6 True-Up Revenue Requirement Worksheet Potomac Electric Power Company

To be completed in conjunction with Attachment H-9A.

	(1)	(2) Attachment H-9A	(3)	(4)
Line No.		Attacament 11-9A Page, Line, Col.	Transmission	Allocator
1 2	Gross Transmission Plant - Total Net Transmission Plant - Total	Attach 9, line 16, column b Attach 9, line 16, column i	1,838,575,527 1,240,683,770	
3 4	O&M EXPENSE Total O&M Allocated to Transmission Annual Allocation Factor for O&M	Attach H-9A, line 85 (line 3 divided by line 1 col 3)	57,488,998 0.03	0.03
5 6	GENERAL, INTANGIBLE AND COMMON (G&C) DEPRECIATION EXPENSE Total G, 1 & C Depreciation Expense Annual Allocation Factor for G, 1 & C Depreciation Expense	Attach H-9A, line 86a plus line 91 plus line 96 (line 5 divided by line 1 col 3)	6,941,129 0.00	0.00
7 8	TAXES OTHER THAN INCOME TAXES Total Other Taxes Annual Allocation Factor for Other Taxes	Attach H-9A, line 99 (line 7 divided by line 1 col 3)	14,717,188 0.01	0.01
9 10	Less Revenue Credits (Enter As Negative) Annual Allocation Factor Revenue Credits	Attach H-9A, line 154 (line 9 divided by line 1 col 3)	(7.723,650) (0.00)	(0.00)
11	Annual Allocation Factor for Expense	Sum of line 4, 6, 8, and 10		0.04
12 13	INCOME TAXES Total Income Taxes Annual Allocation Factor for Income Taxes	Attach H-9A, line 138 (line 12 divided by line 2 col 3)	6,164,457 0.00	0.00
14 15	RETURN Return on Rate Base Annual Allocation Factor for Return on Rate Base	Attach H-9A, line 145 (line 14 divided by line 2 col 3)	79,271,274 0.06	0.06
16	Annual Allocation Factor for Return	Sum of line 13 and 15	0.07	0.07

	(I)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	an	(12)	(13)	(14)	(15)
Line No.	All True-Un Items	PJM Project Number	Project Gross Plant	Annual Allocation Factor for Expense	Annual Expense Charge	Project Net Plant or CWIP Balance	Annual Allocation Factor for Return	Annual Return Charge	Project Depreciation/Amorti zation Expense	Annual Revenue Requirement	Incentive Return in basis Points	Incentive Return	Total Annual Revenue Requirement	True-Up Adjustment	Net Rev Req
			(Note C)	(Page 1 line 11)	(Col. 3 * Col. 4)	(Notes D & I)	(Page 1 line 16)	(Col. 6 * Col. 7)	(Notes E & I)	(Sum Col. 5, 8 & 9)	(Note K)	(Attachment 7)	(Sum Col. 10 & 12)	(Note F)	Sum Col. 13 & 14 (Note G)
17a 17b 17c 17c 17d 17e 17d 17e 17f 17f 17f 17i 17i 17i 17n 17n 17n 17n 17n 17r 17r 17r 17r 17r 17s 17t 17u 17w 17x 17y	Zmal Brightes Sub Brightes Sub Brightes Sub Bruches Hill 500/20 kV transformer -second 1000 MVA Reconductor Dickness—Guines Orchard 230 kV Chalk Point 200 kV Breaker 11 A Chalk Point 200 kV Breaker 13 A Chalk Point 200 kV Breaker 14 A Chalk Point 200 kV Breaker 14 Bruches Hill-Homer C Upgrade 2 5090, 91, 92, 93 Burches Hill-Homer C Upgrade 2 5090, 91, 92, 93 Burches Hill-Homer C Upgrade 2 5090, 91, 92, 93 Burches Hill Sub: Add 3 dd 5000 KV. 2500 KV. Breaker 18 Breaker 18 Brand (2) 2300 KV. 2500 KV. Breaker 18 Brand (2) 2300 KV. 2500 KV.	Zonds B0318 B0319 B0317	\$ 1,004,391,622 \$ 3,558,305 \$ 3,0700,000 \$ \$ 2,000,000 \$ \$ 2,000,000 \$ \$ 2,000,000 \$ \$ 2,000,000 \$ \$ 2,000,000 \$ \$ 2,000,000 \$ \$ 2,000,000 \$ \$ 2,000,000 \$ \$ 2,000,000 \$ \$ 1,587,525 \$ \$ 5,581,575 \$ \$	0.04 0.04 0.04 0.04 0.04 0.04 0.04 0.04	\$8,951,055 1,100,652 1,425,695 776,946 77,695 77,695 77,695 77,695 77,695 1,147,718 2,003,933 2,004,323 3,355,000 1349,656 1,151,044 3,573,95	\$ 23,051,411 \$ 27,437,619 \$ 14,952,38 \$ 14,952,38 \$ 14,952,38 \$ 1,952,38 \$ 15,154,286 \$ 12,246,723 \$ 22,791,361 \$ 45,191,188 \$ 4,032,222 \$ 15,221,584 \$ 43,422,927 \$ 7,320,180 \$ 6,685,714	0.07 0.07 0.07 0.07 0.07 0.07 0.07 0.07	66,942.664 1.5373.622 1.889.404 1.029.648 102.965 102.965 104.276 843,332 1.569.434 3.111.947 2.77.666 1.2990.181 504.081 460.309 2.225.220 543.025	20,938,688 958,811 1,048,571 571,43 571,43 571,43 431,582 844,124 1,073,784 1,074,784 1,0	145,94,407 145,94,407 1,478,025 4,561,671 1,478,022 227,802 237,802 237,802 239,114 1,913,629 3,561,277 7,061,414 6,486,000 1,067,159 4,484,505 1,163,277	150 150 150 150 - - - 150 150 - - - 150	182.322 219.059 119.378 	145,954,407 4,932,146 4,452,730 2,497,401 237,802 237,802 239,114 2,011,725 3,744,854 7,966,414 6,909,606 1,085,466 1,067,199 4,854,530 1,165,277		145.954.407 4,032.146 4,582.730 2,497.401 237,802 237,802 237,802 239,114 2,011,725 3,743,854 7,061,414 6,030,030 1,085,466 1,067,159 4,854,550 1,163,277
18	Annual Totals		1,838,575,527		71,423,665	1,240,683,770		85,435,731	30,792,514	187,651,910		923,783	188,575,692		188,575,692

- Gross Transmission Plant is that identified on page 2 line 2 of Attachment II Inclusive of any CWIP or unamortized absoluted plant included in rate base when authorized by FERC order less any prefunded AFUDC, if applicable.
 Project Gross Plant is the total capital investments for the project solucitated in the same method as the gross plant value in line 1. This value includes subsequent capital investments required to maintain the facilities to their original capabilities. Gross plant does not include Chamarter Mandanous Plant and excludes any regulatory sunt, which are to entered as a separate line item. Project Depreciation Expense in the actual value booked for the project and included in the Depreciation Expense in Attachment II, page 3, line 14. Project Depreciation Expense includes the amortization of Abandonoud Plant and excludes may regulatory sunt, which are to entered as a separate line item. Project Depreciation Expense includes the amortization of Abandonoud Plant Trace-1/p. Adjustments in calculation of the Project Trace predictable for the Rate View.

 The Ner Res (as the value to be used in the rate calculation under the applicable Schodule under the PIM OATT for each project.

 The Ford General, Intagality and Comman Depreciation Expense includes the amortization of Abandonoud Plant Trace-1/p. Adjustment Depreciation Expense in Attachment II page 3, line 14. Project Depreciation Expense includes the amortization of Abandonoud Plant Trace-1/p. Adjustment Depreciation Expense in Attachment II page 3, line 14. Project Depreciation Expense in Attachment II page 3, line 14. Project Depreciation Expense in Attachment II page 3, line 14. Project Depreciation Depreciation Expense in Attachment II page 3, line 14. Project Depreciation Depreciation Expense in Attachment II page 3, line 14. Project Depreciation Depreciation Expense in Attachment II page 3, line 14. Project Depreciation Depreciation Expense in Attachment II page 4. Project Depreciation Depreciation Expense in Attachment II page 4. Project II

Attachment 6A True-Up Potomac Electric Power Company

	D. W. J. C. W. J.			quirement Projected Rate Year	Revenue Received ³	Actual Revenue				
2	Rate Year being Trued-Up		For	Rate Year	Revenue Received'	Requirement	Annual True-Up Calculation	n		
- 4	A	В	C	D	E	F	G	H	1	т .
				% of	-	•	_ <u> </u>		•	
			Projected	Total	Revenue	Actual	Net		Interest	
			,							
			Net Revenue	Revenue	Received	Net Revenue	Under/(Over)	Prior Period	Income	Total True-Up
	All True-Up Items	PJM Project Number	Requirement ¹	Requirement	(E, Line 2) x (D)	Requirement ²	Collection (F)-(E)	Adjustment 5	(Expense)4	(G) + (H) + (I)
3	Zonal	Zonal	-	-	-	-	-	-	#DIV/0!	#DIV/0!
3a				-	-	-	-	-	#DIV/0!	#DIV/0!
3Ь				-	-	-	-	-	#DIV/0!	#DIV/0!
3c				-	-	-	-	-	#DIV/0!	#DIV/0!
3d				-	-	-	-	-	#DIV/0!	#DIV/0!
3e 3f					-	-	-		#DIV/0! #DIV/0!	#DIV/0! #DIV/0!
				-					#DIV/0! #DIV/0!	#DIV/0! #DIV/0!
3g 3h									#DIV/0!	#DIV/0!
3n 3i									#DIV/0!	#DIV/0!
3j				1	1				#DIV/0!	#DIV/0!
3k									#DIV/0!	#DIV/0!
31									#DIV/0!	#DIV/0!
3m									#DIV/0!	#DIV/0!
3n					_	_		-	#DIV/0!	#DIV/0!
30					-	-		-	#DIV/0!	#DIV/0!
3p					-	-	-	-	#DIV/0!	#DIV/0!
3q				-	-	-	-	-	#DIV/0!	#DIV/0!
3r									#DIV/0!	#DIV/0!
3s										
3t										
3u										
3v										
3w										
3x										
4	Total Annual Revenue Requirements (Note A)								#DIV/0!	#DIV/0!
-	roun runnum revenue requirements (NOIE A)									
						Monthly Interest Rate			#DIV/0!	
						Interest Income (Expense)			#DIV/0!	
	Materia									

Interest Income (Expense)

Notes:

1) From Attachment 6, line 17, col. 13 for the projection for the Rate Year.

2) From Attachment 6, line 17, col. 13 for that project based on the actual costs for the Rate Year.

2) From Attachment 6, line 17, col. 13 for that project based on the actual costs for the Rate Year.

3) The 'Revenue Received' on line 2, Col. (E), is the total amount of revenue distributed to company in the year as shown on pages 328-330 of the Form No 1. The Revenue Received is input on line 2, Col. Excludes any True-Up revenues.

Column E, lines as are the dollar amounts of Revenues Received effecting the 'Ni no Column D. This assigns to each project a percentage of the revenue received based on the percentage of the Projected Net Revenue Requirement in Column C.

(Instance Instance Ins

Prior Period Adjustments

	Prior Period Adjustments	Amount	Interest	Total
	(Note B)	In Dollars	(Note B)	Col. (b) + Col. (c)
5	Prior Period Adjustments listed in row 3r and s	-		-
				i
6	TO calculates NITS revenues, net of true-ups, received in calendar Year 1 (e.g., 2018)			

12 TO calculates Re ciliation Revenues for Year 1 (e.g. 2018) by populating template with Year 1 actuals. 13 Jan-Dec (Year 1)

For each project or Attachment H-9A, the stality will populate the formula rate with the inputs for the True-Up Year. The revenue requirements, based on actual operating results for the True-Up Year, succeited with the projects and Attachment H-9A will then be entered in Col. (F) above. Column (E) above contains the actual revenues received associated with Attachment H-9A and any Projects paid by the RTO to the utility during the True-Up Year. Then in Col. (G), Col. (E) is subtracted from Col. (F) to clusted the True-Up Pear Period Adjustment from Line's below is input in Col. (H). Column (E) above to the sum of Col. (G), and (D).

Prior Period Adjustment is the amount of an adjustment to correct an error in a prior period. The adjustment will include a gross-up for income tax purposes, as appropriate. The FERC Refund interest rate specified in CFR 35.19(a) for the period up to the date the projected rates that are subject to True Up here went into effect.

Attachment 6B True-Up Interest Rate Potomac Electric Power Company

			[A]
		Month (Note A)	FERC Monthly Interest Rate
1		January	
2		February	
3		March	
4		April	
5		May	
6		June	
7		July	
8		August	
9		September	
10		October	
11		November	
12		December	
13		January	
14		February	
15		March	
16		April	
17		May	
18	Average of lines 1-17 above		#DIV/0!

Note A:

(1) The FERC Quarterly Interest Rate in column [A] is the interest applicable to the Month indicated.

19 Year 20 В D Е F Α С Monthly Project Name RTO Project Number or Zonal Amount 17 Months Interest Rate Interest Attachment 6A, Col. G + Col Line 18 Col. C x Col D x Col above #DIV/0! E #DIV/0! Н Zonal 17 21 Total 21a 17 #DIV/0! #DIV/0! 21b 17 #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! 21c #DIV/0! #DIV/0! 21d 17 21e 21f 21g #DIV/0! #DIV/0! #DIV/0! 17 17 17 21h 17 17 17 17 17 17 #DIV/0! 21i 21j 21k 21l 21m #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! 21n 17 #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! 21o 17 21p 21q 21r 17 17 #DIV/0! 21t #DIV/0! Total

Attachment 7 - Transmission Enhancement Charge Worksheet

Base FCR

W Increased ROE

2027

2027

16,819,140

16,819,140

958,811

958,811

15,860,330

15,860,330

2,964,029

3,104,032

20,621,905

20,621,905

1,048,571

1,048,571

19,573,333

19,573,333

3,523,224

3,696,003

11,238,095

11,238,095

571,429

571,429

10,666,667

10,666,667

1,920,013

2,014,171

1,123,810

1,123,810

57,143

57,143

1,066,667

1,066,667

192,001

192,001

1	New Plant Carrying	Charge																
2 3 4 5	Fixed Charge Rat A B C	Formula Line 160 167	Net Plant Carryin	g Charge per 100 i		without Depreciatio	12.64% 13.23% 0.59%											
7	FCR if a CIAC																	
8	D	161	Net Plant Carrying	g Charge without	Depreciation, Retu	urn, nor Income Tax	5.76%											
9 10 11		revenues collec	cted in a year do	not change base	d on cost data f	or subsequent yea		oint RTO memb	ership adder as	authorized by FEF	RC: provided, t	hat the projects	identified in D	ocket Nos. ER	08-686 and ER08	1423 have beer	n awarded an a	dditional 150
	111011021010107	, milon morado	1	reservented per	Erro order in Er	50.001.10.22.10 40	and a de baole p		oromp addor do	dudionized by 1 El	to: providou, t	nat the projecto	identinoa in Di	JONOT HOU. E.	200 000 000	1-120 11010 0001	anaraoa an a	
"Yes" if a project under PJM	Details			B0288 B	ighton Sub		BO319 Bur	rches Hill 500/230 k\	V transformer - seco	ond 1000 MVA	BO367.1/BO36	7.2 Reconductor Di	ckerson-Quince O	rchard 230 kV	воз	12.7 Chalk Point 2	30 kV Breaker 1A	
OATT Schedule 12, otherwise 12 "No" 13 Useful life of project "Yes" if the customer has paid a lump sum payment in the amount	Schedule 12 Life	(Yes or No)	Yes 35				No 35				Yes 35				Yes 35			
of the investment on line 18, 14 Otherwise "No"	CIAC	(Yes or No)	No				No				No				No			
15 Input the allowed ROE Incentive	Increased ROE (Basis	Points)	150				150				150				0			
From line 4 above if "No" on line	1																	
14 and From line 8 above if "Yes" 16 on line 14	Base FCR		12.64%				12.64%				12.64%				12.64%			
Line 6 times line 15 divided by	FCR for This Project		13.53%				13.53%				13.53%				12.64%			
17 100 basis points Columns A, B or C from	FCR IOI THIS Project		13.55%				13.33%				13.33%				12.04%			
18 Attachment 6	Investment		33,558,380				36,700,000				20,000,000				2,000,000			
19 Line 18 divided by line 13	Annual Depreciation	Amortization Exp	958,811				1,048,571				571,429				57,143			
From Columns H, I or J from			0.50				0.00				0.00				8.00			
20 Attachment 6	Month In Service or Mont	n for CWIP	6.50				8.00				8.00				8.00			
		Invest Yr	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue
47	Base FCR	2021	22,572,006	958,811	21,613,195	3,691,363	26,913,333	1,048,571	25,864,762	4,318,648	14,666,667	571,429	14,095,238	2,353,487	1,466,667	57,143	1,409,524	235,349
48	W Increased ROE	2021	22,572,006	958,811	21,613,195	3,882,148	26,913,333	1,048,571	25,864,762	4,546,963	14,666,667	571,429	14,095,238	2,477,909	1,466,667	57,143	1,409,524	235,349
49	Base FCR	2022	21,613,195	958,811	20,654,384	3,570,140	25,864,762	1,048,571	24,816,190	4,186,077	14,095,238	571,429	13,523,810	2,281,241	1,409,524	57,143	1,352,381	228,124
50	W Increased ROE	2022	21,613,195	958,811	20,654,384	3,752,462	25,864,762	1,048,571	24,816,190	4,405,136	14,095,238	571,429	13,523,810	2,400,619	1,409,524	57,143	1,352,381	228,124
51 52	Base FCR W Increased ROE	2023 2023	20,654,384 20.654,384	958,811 958.811	19,695,573 19.695,573	3,448,918 3,622,776	24,816,190 24.816.190	1,048,571 1.048.571	23,767,619 23,767,619	4,053,507 4,263,310	13,523,810 13.523.810	571,429 571,429	12,952,381 12,952,381	2,208,995 2,323,330	1,352,381 1.352,381	57,143 57,143	1,295,238 1,295,238	220,900 220,900
	W Increased ROE Base FCR	2023	19.695.573	958,811	18,736,762	3,822,776	,,		., . ,	3,920,936	12,952,381	571,429 571,429	12,380,952	2,323,330	1,352,381	57,143 57,143	, ,	213,675
53 54	W Increased ROE	2024	19,695,573	958,811	18,736,762	3,327,696	23,767,619 23,767,619	1,048,571 1.048.571	22,719,048 22,719,048	3,920,936 4.121.483	12,952,381	571,429 571.429	12,380,952	2,136,750	1,295,238	57,143 57,143	1,238,095 1,238,095	213,675
55	W Increased ROE Base FCR	2024	18,736,762	958,811	18,736,762	3,493,090	23,767,619	1,048,571	22,719,048	4,121,483 3,788,365	12,952,381	571,429 571.429	12,380,952	2,246,040	1,295,238	57,143 57,143	1,238,095	213,675
56	W Increased ROE	2025	18,736,762	958,811	17,777,951	3,363,404	22,719,048	1,048,571	21,670,476	3,979,656	12,380,952	571,429	11,809,524	2,168,750	1,238,095	57,143	1,180,952	206,450
56 57	Base FCR	2025	17,777,951	958,811	16.819.140	3,085,251	21,670,476	1,046,571	20,621,905	3,655,795	12,300,952	571,429	11,009,524	1,992,259	1,180,952	57,143	1,100,952	199,226
58	W Increased ROE	2026	17,777,951	958,811	16,819,140	3,233,718	21,670,476	1,048,571	20,621,905	3,837,830	11,809,524	571,429	11,238,095	2,091,460	1,180,952	57,143	1,123,610	199,226
50	Race FCR	2020	16 810 140	950,011	15,860,330	2 064 020	21,070,470	1,040,571	10 573 333	3,537,000	11,009,024	571,429	10,666,667	1 020 013	1,100,332	57,143	1,123,010	199,220

basis point adder and, thus, their ROE is 12.0%.

BO	512.8 Chalk Point 2	30 kV Breaker 1B		В	O512.9 Chalk Point	230 kV Breaker 2	4	В	0512.12 Chalk Poin	t 230 kV Breaker 3.	A	BO478 Bu	rches Hill-Palmer (Cr Upgrade 23090, 9	11, 92, 93	BO499 Burches Hill Sub: Add 3rd 500/230kV		0kV	
Yes 35				Yes 35				Yes 35				Yes 35				Yes 35			
No				No				No				No				No			
0				0				0				150				150			
12.64%				12.64%				12.64%				12.64%				12.64%			
12.64%				12.64%				12.64%				13.53%				13.53%			
2,000,000				2,000,000				2,000,000				15,875,382				29,544,357			
57,143				57,143				57,143				453,582				844,124			
8.00				8.00				12.00				6.00				6.00			
Beginning	Depreciation	Ending 1,409,524	Revenue 235,349	Beginning 1.466.667	Depreciation 57,143	Ending 1,409,524	Revenue	Beginning	Depreciation 57,143	Ending 1,428,571	Revenue 237,757	Beginning 12,019,932	Depreciation 453,582	Ending 11.566.350	Revenue 1,915,914	Beginning 22.369.299	Depreciation 844,124	Ending 21,525,174	Revenue 3.565.548
1,466,667 1,466,667	57,143 57,143	1,409,524	235,349	1,466,667	57,143 57,143	1,409,524	235,349 235,349	1,485,714 1.485,714	57,143	1,428,571	237,757	12,019,932	453,562 453,582	11,566,350	2,018,013	22,369,299	844.124	21,525,174	3,755,556
1,409,524	57,143	1.352.381	228,124	1,409,524	57,143	1.352.381	228,124	1,428,571	57,143	1,371,429	230,532	11,566,350	453.582	11,112,767	1,858,567	21,525,174	844,124	20,681,050	3,458,825
1,409,524	57,143	1,352,381	228,124	1,409,524	57,143	1,352,381	228,124	1,428,571	57,143	1,371,429	230,532	11,566,350	453,582	11,112,767	1,956,663	21,525,174	844,124	20,681,050	3,641,382
1,352,381	57,143	1,295,238	220,900	1,352,381	57,143	1,295,238	220,900	1,371,429	57,143	1,314,286	223,308	11,112,767	453,582	10,659,185	1,801,221	20,681,050	844,124	19,836,925	3,352,103
1,352,381	57,143	1,295,238	220,900	1,352,381	57,143	1,295,238	220,900	1,371,429	57,143	1,314,286	223,308	11,112,767	453,582	10,659,185	1,895,312	20,681,050	844,124	19,836,925	3,527,209
1,295,238	57,143	1,238,095	213,675	1,295,238	57,143	1,238,095	213,675	1,314,286	57,143	1,257,143	216,083	10,659,185	453,582	10,205,603	1,743,875	19,836,925	844,124	18,992,801	3,245,380
1,295,238	57,143	1,238,095	213,675	1,295,238	57,143	1,238,095	213,675	1,314,286	57,143	1,257,143	216,083	10,659,185	453,582	10,205,603	1,833,962	19,836,925	844,124	18,992,801	3,413,035
1,238,095	57,143	1,180,952	206,450	1,238,095	57,143	1,180,952	206,450	1,257,143	57,143	1,200,000	208,859	10,205,603	453,582	9,752,020	1,686,528	18,992,801	844,124	18,148,676	3,138,658
1,238,095	57,143	1,180,952	206,450	1,238,095	57,143	1,180,952	206,450	1,257,143	57,143	1,200,000	208,859	10,205,603	453,582	9,752,020	1,772,612	18,992,801	844,124	18,148,676	3,298,861
1,180,952	57,143	1,123,810	199,226	1,180,952	57,143	1,123,810	199,226	1,200,000	57,143	1,142,857	201,634	9,752,020	453,582	9,298,438	1,629,182	18,148,676	844,124	17,304,552	3,031,935
1,180,952	57,143	1,123,810	199,226	1,180,952	57,143	1,123,810	199,226	1,200,000	57,143	1,142,857	201,634	9,752,020	453,582	9,298,438	1,711,262	18,148,676	844,124	17,304,552	3,184,687
1,123,810	57,143	1,066,667	192,001	1,123,810	57,143	1,066,667	192,001	1,142,857	57,143	1,085,714	194,409	9,298,438	453,582	8,844,856	1,571,836	17,304,552	844,124	16,460,427	2,925,213
1,123,810	57,143	1,066,667	192,001	1,123,810	57,143	1,066,667	192,001	1,142,857	57,143	1,085,714	194,409	9,298,438	453,582	8,844,856	1,649,912	17,304,552	844,124	16,460,427	3,070,514

	BOS26 Ritchie-Benning: Install (2) 230kV Lines BO701.1 Benning Sub: Add 3rd 230/69kV, 250MV			DMVA	BO496 Brig	hton Sub: Upgrade	T1 500/230kv Trar	nsormer	B1125 Co	nvert Buzzard to Ri	tchie Line - 138kV	to 230kV	b2008 Rec	onductor feeder D	ickerson to Quinc	e Orchard				
	/es				Yes				Yes				Yes				Yes			
	35				35				35				35				35			
	No				No				No				No				No			
	0				0				150				0				0			
	12.64%				12.64%				12.64%				12.64%				12.64%			
	12.64%				12.64%				13.53%				12.64%				12.64%			
,	8.581.170				5.226.954				19.021.804				51.852.352				8.623.505			
	.,,				., .,				.,.				. , . ,				.,,			
	1,673,748				149,342				543,480				1,481,496				246,386			
	6.00				6.00				2.00				10.00				2.00			
Beg	inning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue
4	4,354,314	1,673,748	42,680,567	7,069,843	3,957,551	149,342	3,808,209	630,813	14,949,844	543,480	14,406,364	2,364,874	42,682,179	1,481,496	41,200,683	6,690,490	7,196,987	246,386	6,950,601	1,125,149
	4,354,314	1,673,748	42,680,567	7,069,843	3,957,551	149,342	3,808,209	630,813	14,949,844	543,480	14,406,364	2,492,043	42,682,179	1,481,496	41,200,683	6,690,490	7,196,987	246,386	6,950,601	1,125,149
	2,680,567	1,673,748	41,006,819	6,858,231	3,808,209	149,342	3,658,868	611,931	14,406,364	543,480	13,862,884	2,296,162	41,200,683	1,481,496	39,719,188	6,503,185	6,950,601	246,386	6,704,215	1,093,998
	2,680,567	1,673,748	41,006,819	6,858,231	3,808,209	149,342	3,658,868	611,931	14,406,364	543,480	13,862,884	2,418,533	41,200,683	1,481,496	39,719,188	6,503,185	6,950,601	246,386	6,704,215	1,093,998
	1,006,819	1,673,748	39,333,071	6,646,620	3,658,868	149,342	3,509,526	593,050	13,862,884	543,480	13,319,404	2,227,450	39,719,188	1,481,496	38,237,692	6,315,879	6,704,215	246,386	6,457,829	1,062,848
	1,006,819	1,673,748	39,333,071	6,646,620	3,658,868	149,342	3,509,526	593,050	13,862,884	543,480	13,319,404	2,345,023	39,719,188	1,481,496	38,237,692	6,315,879	6,704,215	246,386	6,457,829	1,062,848
	19,333,071 19,333,071	1,673,748 1.673,748	37,659,324 37,659,324	6,435,008 6,435,008	3,509,526 3,509,526	149,342 149.342	3,360,185 3,360,185	574,169 574,169	13,319,404 13.319.404	543,480 543.480	12,775,923 12,775,923	2,158,737 2,271,514	38,237,692 38,237,692	1,481,496 1,481,496	36,756,196 36,756,196	6,128,574 6,128,574	6,457,829 6.457.829	246,386 246,386	6,211,444 6,211,444	1,031,697 1.031.697
	19,333,071 17.659.324	1,673,748	35,985,576	6,223,397	3,509,526	149,342	3,210,843	555,288	12,775,923	543,480	12,775,923	2,271,514	36,756,196	1,481,496	35,274,700	5,941,269	6,457,829	246,386	5,965,058	1,000,547
	37,659,324 37,659,324	1,673,748	35,985,576	6,223,397	3,360,185	149,342	3,210,843	555,288	12,775,923	543,480	12,232,443	2,198,004	36,756,196	1,481,496	35,274,700	5,941,269	6,211,444	246,386	5,965,058	1,000,547
	5.985.576	1.673.748	34.311.828	6.011.785	3,210,843	149.342	3.061.502	536.407	12,232,443	543,480	11.688.963	2,021,313	35,274,700	1,481,496	33,793,205	5,753,964	5,965,058	246,386	5,718,672	969.396
	5.985.576	1.673.748	34.311.828	6.011.785	3.210.843	149.342	3,061,502	536.407	12,232,443	543,480	11.688.963	2,124,495	35,274,700	1,481,496	33,793,205	5.753.964	5,965,058	246,386	5,718,672	969,396
	4,311,828	1,673,748	32,638,080	5,800,174	3,061,502	149,342	2,912,160	517,525	11,688,963	543,480	11,145,483	1,952,601	33,793,205	1,481,496	32,311,709	5,566,659	5,718,672	246,386	5,472,286	938,246
	4,311,828	1,673,748	32,638,080	5,800,174	3,061,502	149,342	2,912,160	517,525	11,688,963	543,480	11,145,483	2,050,985	33,793,205	1,481,496	32,311,709	5,566,659	5,718,672	246,386	5,472,286	938,246
•				·																

								t at Dickerson	rminal equipment	ctor the Dickerson s cuit and upgrade ter "H" and Quince Orc	kV '23032' circ	Ritchie 059	om Buzzard 016 -	e the 230kV line fr	b1126 Upgrad	230kV circuit	ı - Pleasant View 2	uctor the Dickerso	b0467.1 Recond
											Yes				Yes				Yes
											35				35				35
											No				No				No
											0				0				0
											12.64%				12.64%				12.64%
											12.64%				12.64%				12.64%
											9,200,000				39,000,000				9,000,000
											262,857				1,114,286				257,143
											6.00				6.00				6.00
	+	venue Credit	ner Re	ntive Charge	ncei	Total		Revenue	Endina	Depreciation	Beginning								
		41,922,033	\$	go		41,922,033	\$	1,209,997	7,491,429	262,857	7,754,286	4,988,456	30,642,857	1,114,286	31,757,143	1,053,651	6,300,000	257,143	6,557,143
962	\$		2	42,884,832	\$				7,491,429	262,857	7,754,286	4,988,456	30,642,857	1,114,286	31,757,143	1,053,651	6,300,000	257,143	6,557,143
		40,678,745	\$			40,678,745		1,176,764	7,228,571	262,857	7,491,429	4,847,577	29,528,571	1,114,286	30,642,857	1,021,140	6,042,857	257,143	6,300,000
923	\$			41,602,527	\$			1,176,764	7,228,571	262,857	7,491,429	4,847,577	29,528,571	1,114,286	30,642,857	1,021,140	6,042,857	257,143	6,300,000
		39,435,456	\$		l.	39,435,456		1,143,531	6,965,714	262,857	7,228,571	4,706,698	28,414,286	1,114,286	29,528,571	988,630	5,785,714	257,143	6,042,857
884	\$			40,320,222	\$	40,320,222		1,143,531	6,965,714	262,857	7,228,571	4,706,698	28,414,286	1,114,286	29,528,571	988,630	5,785,714	257,143	6,042,857
		38,192,167	\$		١.	38,192,167		1,110,298	6,702,857	262,857	6,965,714	4,565,819	27,300,000	1,114,286	28,414,286	956,119	5,528,571	257,143	5,785,714
				39,037,917	\$			1,110,298	6,702,857	262,857	6,965,714	4,565,819	27,300,000	1,114,286	28,414,286	956,119	5,528,571	257,143	5,785,714
	' I	36,948,879	\$	37.755.612	١,	36,948,879		1,077,065	6,440,000 6.440,000	262,857 262,857	6,702,857 6,702,857	4,424,940 4,424,940	26,185,714 26,185,714	1,114,286	27,300,000 27.300.000	923,608 923,608	5,271,429 5,271,429	257,143	5,528,571
	, I	35,705,590	2 \$	37,755,612	١,	37,755,612		1,077,065 1,043,832	6,440,000	262,857	6,440,000	4,424,940	25,071,429	1,114,286 1,114,286	27,300,000 26,185,714	923,608 891,098	5,271,429 5,014,286	257,143 257,143	5,528,571 5,271,429
	Ί.	35,705,590		36.473.307				1,043,832	6,177,143	262,857	6,440,000	4,284,061	25,071,429	1,114,286	26,185,714	891,098	5,014,286	257,143	5,271,429
	, [34,462,302	, s	30,4/3,30/	ľ	34,462,302		1,043,832	5,914,286	262,857	6,177,143	4,284,061	23,957,143	1,114,286	25,071,429	858,587	4,757,143	257,143	5,271,429
	1	34,462,302		35.191.002				1,010,599	5,914,286	262,857	6,177,143	4,143,182	23,957,143	1,114,286	25,071,429	858,587	4,757,143	257,143	5,014,286
			۷.	33,131,002	ľ	33, 151,002	φ	1,010,599	5,514,200	202,007	0,177,143	4,143,102	20,007,140	1,114,200	25,071,429	030,307	4,757,145	231,143	5,014,200
	1				ı											- 1			

Attachment 8 - Company Exhibit - Securitization Workpaper

Line #		Long Term Interest	
	101	Less LTD Interest on Securitization Bonds	0
	440	Capitalization	
	112	Less LTD on Securitization Bonds	0
		Calculation of the above Securitization Adjustments	

Rate Base Worksheet

	(Note K)		Gross Plant In Service			Accumulated Depreciation		Accumulat	ted Amortization		Net Plant In Service	
Line No	Month	Transmission	General & Intangible	Common	Transmission	General	Common	Intangible	Common	Transmission	General & Intangible	Common
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)
	Attachment H-9A, Line No:	19	23	24	30	31	12	10	11			
		207.58.g minus 207.57.g. Projected			Projected monthly balances							
		monthly balances that are the amounts			that are expected to be							
		expected to be included in 207.58.g for end		Electric Only, Form No 1.	included in 219.25.c for end o	f	Electric Only, Form No 1, page		Electric Only, Form No 1, page 356			
		of year and records for other months (Note				219.28.c for end of year, records		200.21c for end of year, records				
		D .	of year, records for other months	records for other months		for other months		for other months		Col. (b) - Col. (e)	Col. (c) - Col. (f) - Col. (h)	Col. (d) - Col. (g) - Col. (i)
1	December Prior Year	1,823,195,166			586,191,745	145,412,232	-	65,608,282	-	1,237,003,421		-
2	January	1,823,500,618	561,436,256		589,653,670	138,495,998	-	68,054,953	-	1,233,846,948	354,885,305	-
3	February	1,824,369,326	565,650,881	-	591,841,993	140,474,178	_	70,488,587	_	1,232,527,333	354,688,116	_
4	March	1,828,041,849	593,485,022	-	592,875,173	141,194,287	_	73,545,260	_	1,235,166,676	378,745,475	_
5	April	1,832,410,137	595,807,704		595,827,449	142,732,707	-	76,431,800	-	1,236,582,688	376,643,197	-
6	May	1,833,839,698	599,060,361	-	598,166,039	144,209,569	-	79,326,054	-	1,235,673,659	375,524,738	-
7	June	1,837,531,651						81,887,010	-	1,237,332,658		
8	July	1,840,499,385		-			-	84,780,792	-	1,237,870,964		-
9	August	1,841,124,246					-	87,679,956	-	1,240,525,092		
	September	1,848,508,280					-	90,615,895	-	1,247,180,488		-
	October	1,850,515,510			603,028,493		-	93,602,758	-	1,247,487,017		-
	November	1,853,044,250		-	604,593,628		-	96,615,485	-	1,248,450,622		-
	December	1,864,901,730			605,660,281		-	99,641,134	-	1,259,241,449		
	Average of the 13 Monthly Balances (Attachment 9A)	1,838,575,527	596,274,455		597,891,756	144,581,589	-	82,175,228	-	1,240,683,770	369,517,638	
	Less Merger Cost to Achieve (Attachment 10)					-		-		-		-
16	Average of the 13 Monthly Balances Less Merger Cost to Achieve	1,838,575,527	596,274,455		597,891,756	144,581,589	-	82,175,228		1,240,683,770	369,517,638	-

Adjustments to Rate Base

Line No	Month (a)	CWIP CWIP in Rate Base	PHFU Held for Future Use	Materials & Supplies	Undistributed Stores Expense	Prepayments	Unamortized Regulatory Asset	Unamortized Abandoned Plant	Account No. 282 Accumulated Deferred Income Taxes (Note D)	Account No. 283 Accumulated Deferred Income Taxes (Note D)	Account No. 190 Accumulated Deferred Income Taxes (Note D)	Account No. 255 Accumulated Deferred Investment Credit	
	(4)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	
Attachment H-9A, Line	No:	43a	28	50 227. 8. c + 227.5.c (see At	47	45	127	43b	117	W	(-)	1.7	
			214 for end of year, records for	year, records for other	end of year, records for other								
		(Note C)	other months	months	months	Notes J		Notes B & F	Attachment 1	Attachment 1	Attachment 1	Attachment 1	
17 December Prior Year			-	- 14,516,049		42,983,507	-	350,704					
18 January			-	- 16,668,902		49,000,051	-	340,430					
19 February			-	- 16,720,610		48,026,482	-	330,155					
20 March			-	- 16,895,746		43,358,258	-	319,881					
21 April			-	- 17,367,374		42,160,055	-	309,606					
22 May			-	- 17,614,724		40,935,766	-	299,332					
23 June			-	- 17,797,900		39,563,184	-	289,057					
24 July			-	- 18,076,81		38,302,435	-	278,782					
25 August			-	- 19,705,582		36,918,950	-	268,508					
26 September			-	- 19,671,138		39,423,660	-	258,233					
27 October			-	- 20,477,490		39,386,304	-	247,959					
28 November			-	- 20,545,945		40,042,359	-	237,684					
29 December			-	- 19,268,302	2	46,292,725	-	227,410					
30 Average of the 13 Month	hly Balances (except ADIT - see Attachment 1)			18,102,04	5 -	42,030,287	-	289,057					

- Notes:

 A Recovery of regulatory asset or any associated amortization expenses is limited to any regulatory assets authorized by FERC.

 B Recovery of abandoned plant is limited to any abandoned plant recovery authorized by FERC.

 C Includes only CWIP authorized by the Commission for inclusion in rate base. The annual report filed pursuant to Section 7 of the Protocols will include for each project under construction (i) the CWIP balance eligible for inclusion in rate base. (ii) the CWIP balance ineligible for inclusion in rate base; and (iii) a demonstration that AFUDC is only applied to the CWIP Balance that is not included in rate base. The annual report will reconcile the project-specific CWIP balances to the total Account 107 CWIP balance reported on p. 216 b of the FERC Form 1. The demonstration in that AFUDC is only applied to the CWIP project in rate base.

 The annual report will reconcile the project-specific CWIP balances to the total Account 107 CWIP balance reported on p. 216 b of the FERC Form 1. The demonstration in (iii) above will show that monthly debts and credits do not contain entries for AFUDC for each CWIP project in rate base.

 The annual report will reconcile the project-specific CWIP balances to the total Account 107 CWIP balance reported on p. 216 b of the FERC Form 1. The demonstration in (iii) above will show that monthly debts and credits do not contain entries for AFUDC for each CWIP project in rate base.

 The annual report will reconcile the project-specific CWIP balances to the total Account 107 CWIP balance reported on p. 216 b of the FERC Form 1. The demonstration in (iii) above will show that monthly debts and credits do not contain entries for AFUDC for each CWIP project in rate base.

 The annual report will reconcile the reported on p. 216 b of the FERC Form 1. The demonstration in the base (iii) above that monthly debts and credits do not contain entries for AFUDC for each CWIP project in rate base.
- In Austral and Accountmentain Accoun
- when costs are inst recovered.

 Homomore in Abandoned Plant will be zero until the Commission accepts or approves recovery of the cost of abandoned plant.

 Homomore in Abandoned Plant and Amortization of Abandoned Plant will be zero until the Commission accepts or approves recovery of the cost of abandoned plant.

 The Formula Rate, shall include a credit to rate base for all unfinided reserves (funds collected from customers that (1) have not been set aside in a trust, escrow or restricted account; (2) whose balance are collected from customers through cost accruals to accounts that are recovered under the Formula Rate; and (3) exclude the portion of any balance offset by a balance sheet account). Each unfunded reserve will be included on lines 30 above. The allocators in Col. (g) and Col. (m) will be the same allocators used in the formula for the cost accruals to the account that is recovered under the Formula Rate. Since reserves can be created by an offsetting balance sheet account, rather than through cost accruals, the amount to be deducted from rate base should exclude the portion offset by another balance are collected from rate base should exclude the portion offset by another balance are collected from rate base should exclude the portion offset by another balance are collected from rate base should exclude the portion of any balance are collected from customers through cost accruals, the amount to be deducted from rate base should exclude the portion offset by another balance are collected from rate base should exclude the portion of any balance are collected from customers through cost accruals to accounts that are recovered under the Formula Rate.

 The Formula Rate, shall include a credit to rate base for all unfinitely accounts that are recovered under the Formula Rate, and (3) exclude the portion of any balance are collected from customers through cost accruals to accounts that are recovered under the Formula Rate, and (3) exclude the portion of any balance are collected from customers through co
- H Calculate using 13 month average balance, except ADIT.

 1 Projected balances are for the calendar year the revenue under this formula begins to be charged.

 J From Attachment 5, line 45 column F for the end of year balance and records for other months.
- In the true-up calculation, actual monthly balance records are used.

Attachment 9A Rate Base Worksheet - Gross Plant in Service and Accumulated Depreciation (Less Asset Retirement Obligations) Pepco

	(Note A)		Gross Plant In Service				Asset Retire	ement Obligations			Gross Plant in Service Less Projecte	ed Asset Retirement Obligations	
Line No	Month	Total Plant in Service	Transmission	General & Intangible	Common	Total Plant in Service	Transmission	General & Intangible	Common	Total Plant in Service	Transmission	General & Intangible	Common
Attach	(a) hment H-9A, Line No:	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i) 6	(k)	(1)	(m)
						207.57.g. + 207.74.g. +							
						207.83.g. + 207.98.g.							
						Projected monthly balances	207.57.g. Projected monthly						
		p207.104.g. Projected monthly balances	207.58.g. Projected monthly balances that				balances that are the amounts						
		that are the amounts expected to be	are the amounts expected to be included in		Electric Only, Form No 1,	, 207.74.g. + 207.83.g. +	expected to be included in		Electric Only, Form No 1,				
			207.58.g for end of year and records for	207.99.g. plus 205.5.g. for end of	page 356 for end of year,	207.98.g. for end of year and records for other months	207.57.g for end of year and records for other months	207.98.g. for end of year,	page 356 for end of year, records for other months	0140 0140	6142 6142	Col. (d) - Col. (h)	01/0 01/0
1 Decem	mber Prior Year	records for other months 10.618,139,781	other months (Note I) 1 823 195 166	year, records for other months 593,826,442	records for other months	records for other months 18,580,276		records for other months	records for other months	- 10.599.559.504	Col. (c) - Col. (g) 1,823,195,166	Col. (d) - Col. (h) 592,499,476	Col. (e) - Col. (i)
2 Januar		10,659,647,335		562,763,222	-	18,579,631		1,326,966		- 10,641,067,704	1,823,500,618	561,436,256	-
3 Februa		10,688,185,447 10,743,794,270		566,977,847 594,811,988	-	18,442,956 18,442,956		1,326,966 1,326,966		- 10,669,742,491 - 10,725,351,314	1,824,369,326 1,828,041,849	565,650,881 593,485,022	-
4 March 5 April		10,743,794,270		594,811,988		18,442,956		1,326,966		- 10,725,351,314 - 10,761,485,368	1,828,041,849	593,485,022 595,807,704	
6 May		10,819,592,069	1,833,839,698	600,387,327	-	18,442,956		1,326,966		- 10,801,149,113	1,833,839,698	599,060,361	-
7 June 8 July		10,837,188,592		602,242,938 604,849,152	-	18,442,956 18 443 684		1,326,966 1,326,966	•	10,818,745,636	1,837,531,651 1,840,499,385	600,915,972 603,522,186	-
8 July 9 August	st .	10,897,879,522 10,921,206,651	1,840,499,383	604,849,152		18,443,468		1,326,966		- 10,879,435,839 - 10,902,763,184	1,841,124,246	604,683,895	1
10 Septen	mber	10,953,225,444	1,848,508,280	599,465,634	-	14,045,524		1,650,525		- 10,939,179,921	1,848,508,280	597,815,110	
11 Octobe		11,001,674,908		604,961,224	-	14,045,524		1,650,525		10,987,629,384	1,850,515,510	603,310,699	-
12 Novem 13 Decem		11,054,630,672 11,088,620,830		615,734,032 620,947,371		14,045,106		1,650,525 1,650,525		- 11,040,585,566 - 11,074,583,199	1,853,044,250 1,864,901,730	614,083,508 619,296,846	
14	Average of the 13 Monthly Balances		1,838,575,527	597,700,977	-	17,110,433		1,426,522		10,833,944,479	1,838,575,527	596,274,455	
Line			Acc	umulated Depreciation & Amort	ization					Asset Retir	ement Obligations		
No	Month	Total Plant in Service	Transmission	General Depr.	Intangible Amort.	Common Depr.	Common Amort.	Total Plant in Service	Transmission	General Depr.	Intangible Amort.	Common Depr.	Common Amort.
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)	(m)
Attach	hment H-9A, Line No:												
									219.25.c Projected monthly				
		219.29.c Projected monthly balances that are the amounts expected to be included in	219.25.c Projected monthly balances that are			Electric Only, Form No 1.	EL COLE NO	balances that are the amounts expected to be included in	balances that are the amounts expected to be included in			FI . COL F. N. I	Electric Only, Form No 1, page
			219.25.c for end of year and records for	219.28c for end of year, records	200 21c for end of year.	page 356 for end of year.				219.28c for end of year, records for	200.21c for end of year records for	356 for end of year, records for	
		other months	other months	for other months	records for other months	records for other months		records for other months	records for other months	other months	other months	other months	other months
	mber Prior Year	3,523,143,187	586,191,745	145,498,024	65,608,282		•	2,404,726		85,792		-	-
16 Januar 17 Februa	ry nerv	3,535,579,998 3,554,147,841	589,653,670 591,841,993	138,619,380 140,635,150	68,054,953 70,488,587			- 2,496,454 - 2,452,153		123,382 160,972		-	
18 March		3,576,136,253		141.392.849	73,545,260								
19 April		3,582,415,798			73,545,260			2,432,133		160,972 198,562			-
20 May 21 June				142,968,859	76,431,800			2,544,527 2,636,901		198,562 236,152		- -	-
22 July		3,594,814,265	598,166,039	142,968,859 144,483,310	76,431,800 79,326,054			- 2,544,527 - 2,636,901 - 2,729,274		198,562 236,152 273,742		- - - -	
23 August			598,166,039	142,968,859	76,431,800			2,544,527 2,636,901		198,562 236,152		- - - -	
		3,594,814,265 3,612,135,973 3,624,726,181 3,635,469,437	598,166,039 600,198,993 602,628,421 600,599,154	142,968,859 144,483,310 145,480,881 147,148,295 148,987,154	76,431,800 79,326,054 81,887,010 84,780,792 87,679,956	 		- 2,544,527 - 2,636,901 - 2,729,274 - 2,821,648 - 2,914,749 - 3,006,907		198,562 236,152 273,742 311,332 348,921 386,511		- - - - -	- - - -
24 Septen	mber	3,594,814,265 3,612,135,973 3,624,726,181 3,635,469,437 3,645,202,967	598,166,039 600,198,993 600,2628,9431 600,599,154 601,327,792	142,968,859 144,483,310 145,480,881 147,148,295 148,987,154 145,595,605	76,431,800 79,326,054 81,887,010 84,780,792 87,679,956 90,615,895			- 2,544,527 - 2,636,901 - 2,729,274 - 2,821,648 - 2,914,749 - 3,006,907 - 3,064,247		198,562 236,152 273,742 311,332 348,921 386,511 404,845		- - - - - -	: - - - - - -
24 Septen 25 Octobe	mber	3,594,814,265 3,612,135,973 3,624,726,181 3,635,469,437 3,645,202,967 3,658,681,909	598,166,039 600,198,993 602,628,421 600,599,154 601,327,792 603,028,493	142,968,859 144,483,310 145,480,881 147,148,295 148,987,154 145,595,605 147,396,313	76,431,800 79,326,054 81,887,010 84,780,792 87,679,956 90,615,895 93,602,758			- 2,544,527 - 2,636,901 - 2,729,274 - 2,821,648 - 2,914,749 - 3,006,907 - 3,114,333		198,562 236,152 273,742 311,332 348,921 386,511 404,845 423,378			
24 Septen 25 Octobe 26 Noven 27 Decem	mber ber mber mber	3,594,814,265 3,612,135,973 3,624,726,181 3,635,469,437 3,645,202,967 3,658,681,909 3,673,863,072 3,661,441,331	598,166,039 600,198,993 602,628,421 600,599,154 601,327,792 603,028,493 604,593,628 605,660,281	142,968,859 144,483,310 145,480,881 147,148,295 148,987,154 145,595,605 147,396,313 149,052,028 146,158,753	76,431,800 79,326,054 81,887,010 84,780,792 87,679,956 90,615,895 93,602,758 96,615,485			2,544,527 2,636,901 2,729,274 2,821,648 2,914,749 3,006,907 3,114,333 3,164,001 3,206,612		198,562 236,152 273,742 311,332 348,921 404,845 423,378 441,912 460,446		-	- - - - - - - - -
24 Septen 25 Octobe 26 Noven	mber ber mber	3,594,814,265 3,612,135,973 3,624,726,181 3,635,469,437 3,645,202,967 3,658,681,909 3,673,863,072 3,661,441,331	598,166,039 600,198,993 602,628,421 600,599,154 601,327,792 603,028,493 604,593,628 605,660,281	142,968,859 144,483,310 145,480,881 147,148,295 148,987,154 145,595,605 147,396,313 149,052,028	76,431,800 79,326,054 81,887,010 84,780,792 87,679,956 90,615,895 93,602,758 96,615,485			2,544,527 2,636,901 2,729,214 2,821,648 2,914,749 3,006,247 3,114,333 3,164,001		198,562 236,152 273,742 311,332 348,921 386,511 404,845 423,378 441,912			-
24 Septen 25 Octobe 26 Noven 27 Decem	mber ber mber mber	3,594,814,265 3,612,135,973 3,624,726,181 3,635,469,437 3,645,202,967 3,658,681,909 3,673,863,072 3,661,441,331	598,166,039 600,198,993 602,628,421 600,599,154 601,327,792 603,028,493 604,593,628 605,660,281 597,891,756	142,968,859 144,483,310 145,480,881 147,148,987,154 145,595,605 147,396,313 149,052,028 146,158,753 144,878,200	76,431,800 79,326,054 81,887,010 84,780,792 87,679,956 90,615,895 93,602,758 96,615,485 99,641,134 82,175,228	-		2,544,527 2,636,901 2,729,274 2,821,648 2,914,749 3,006,907 3,114,333 3,164,001 3,206,612		198,562 236,152 273,742 311,332 348,921 404,845 423,378 441,912 460,446			-
24 Septen 25 Octobe 26 Novem 27 Decem 28	mber ber mber Average of the 13 Monthly Balances	3,594,814,265 3,6121,1527 3,624,726,181 3,635,4907 3,645,202,967 3,685,861,909 3,675,863,07 3,681,41,231 3,607,673,708	598, 166,039 600,1989) 600,1989) 602,628,421 600,591,441 601,327,792 601,023,493 604,593,628 605,669,81 597,891,756 Projected Accumulated Deprec	142,086,859 144,488,3,10 145,880,881 147,148,205 148,987,154 145,595,605 147,396,313 149,052,028 146,158,753 144,578,200 iation & Amortization Less Projection	76,431,800 79,326,054 81,887,010 84,780,792 87,679,956 90,615,895 93,602,758 96,615,485 99,641,134 82,175,228	- oligations		2,544,527 2,636,901 2,729,274 2,821,648 2,914,749 3,006,907 3,114,333 3,164,001 3,206,612		198,562 236,152 273,742 311,332 348,921 404,845 423,378 441,912 460,446			-
24 Septen 25 Octobe 26 Novem 27 Decem 28	mber ber mber mber Average of the 13 Monthly Balances Month	3,594,814,265 3,612,13573 3,624,726,181 3,635,496,737 3,645,202,967 3,658,63,072 3,681,441,331 3,607,673,708 Total Plant in Service	598, 166.039 600, 1989) 600, 1989) 602, 628, 421 600, 599, 144 601, 327, 792 610, 128, 145 604, 593, 628 605, 662, 662, 662, 662, 662, 662, 662, 66	142,088,859 144,483,310 145,480,881 147,148,295 148,987,154 145,595,605 147,396,313 144,045,20,88 146,188,753 144,878,200 iation & Amortization Less Proje General Depreciation	76,431,800 79,326,634 81,887,010 84,780,79 97,613,895 99,613,485 99,641,134 82,175,228 cted Asset Retirement Oh Intangible Amortization	- Digations Common Depreciation	Common Amortization	2,544,527 2,636,901 2,729,274 2,821,648 2,914,749 3,006,907 3,114,333 3,164,001 3,206,612		198,562 236,152 273,742 311,332 348,921 404,845 423,378 441,912 460,446			
24 Septen 25 Octobe 26 Noven 27 Decem 28 Line No	mber ber mber Average of the 13 Monthly Balances	3,594,814,265 3,6121,1527 3,624,726,181 3,635,4907 3,645,202,967 3,685,861,909 3,675,863,07 3,681,41,231 3,607,673,708	598, 166,039 600,1989) 600,1989) 602,628,421 600,591,441 601,327,792 601,023,493 604,593,628 605,669,81 597,891,756 Projected Accumulated Deprec	142,086,859 144,488,3,10 145,880,881 147,148,205 148,987,154 145,595,605 147,396,313 149,052,028 146,158,753 144,578,200 iation & Amortization Less Projection	76,431,800 79,326,054 81,887,010 84,780,792 87,679,956 90,615,895 93,602,758 96,615,485 99,641,134 82,175,228	- oligations	Common Amortization (2)	2,544,527 2,636,901 2,729,274 2,821,648 2,914,749 3,006,907 3,114,333 3,164,001 3,206,612		198,562 236,152 273,742 311,332 348,921 404,845 423,378 441,912 460,446			: : : : : :
24 Septen 25 Octobe 26 Novem 27 Decem 28 Line No	mber over mber Average of the 13 Monthly Balances Month (a) hment H-9A, Line No:	3,594,814,265 3,6121,3573 3,624,726,181 3,635,469,720,967 3,658,630,72 3,638,431 3,607,673,708 Total Plant in Service (b) 9 Col. (b) - Col. (h)	598,166.039 600,1893 600,283,421 600.593,421 600.593,421 600.593,422 603,0234 604,593,628 605,602,31 597,891,756 Projected Accumulated Depree Transmission (c) (c) Col. (c) - Col. (i)	142,068,859 144,488,3,10 145,480,881 147,148,295 148,987,154 145,595,605 147,396,313 140,052,028 140,185,753 140,1	76.431,800 79.326,054 81,887,010 84,780,792 87,679,955 90,615,895 96,615,485 96,615,485 96,615,485 96,615,485 10,132,175,228 10,132,175,228 10,132,175,228 10,132,175,228 10,132,175,228 10,132,175,228 10,132,175,228 10,132,175,228 10,132,175,228 10,132,175,228 10,132,175,238 1	Digations Common Depreciation (f) 12 Col. (f) - Col. (f)	(g)	2,544,527 2,636,901 2,729,274 2,821,648 2,914,749 3,006,907 3,114,333 3,164,001 3,206,612		198,562 236,152 273,742 311,332 348,921 404,845 423,378 441,912 460,446			-
24 Septen 25 Octobe 26 Novem 27 Decem 28 Line No Attach 29 Decem	mher er mber Average of the 13 Monthly Balances Month (a) hment H-9A, Line No: mber Prior Year	3.594.814.265 3.6121.3573 3.624.726.8181 3.635.465.202.967 3.685.865.202.967 3.685.861.367 3.686.861.361 3.607.673.708. Total Plant in Service (b) 9 Col. (b) - Col. (h) 3.520.738.461	598,166,039 600,1989 601,268,421 600,591,421 600,591,421 601,327,792 601,327,792 601,525,601,236 605,600,281 605,6	142,086,859 144,483,310 145,480,881 147,148,295 148,987,154 147,595,605 147,396,313 144,9152,028 146,158,753 144,878,200 General Depreciation (d) 31 Col. (d) - Col. (i)	76.431,800 79.32-6.054 81,887,010 84,780,792 87,679,956 90.615,895 93,062,788 99,641,134 82,175,228 cted Asset Retirement Oh Intangible Amortization (e) 32 Col. (e) - Col. (k)	Digations Common Depreciation (f) 12 Col. (f) - Col. (f)	(g) 11	2,544,527 2,636,901 2,729,274 2,821,648 2,914,749 3,006,907 3,114,333 3,164,001 3,206,612		198,562 236,152 273,742 311,332 348,921 404,845 423,378 441,912 460,446			
24 Septen 25 Octobe 26 Novem 27 Decem 28 Line No	mber ber mber Average of the 13 Monthly Balances Month (a) hment H-9A, Line No: mber Prior Year IV	3,594,814,265 3,6121,3573 3,624,726,181 3,635,469,720,967 3,658,630,72 3,638,431 3,607,673,708 Total Plant in Service (b) 9 Col. (b) - Col. (h)	\$98,166.039 600,1892 600,2638,421 600.591,441 601,327,792 604,593,628 604,593,628 605,602,818 597,891,756 Projected Accumulated Depree Transmission (c) 30 Col. (c) - Col. (f) \$86,19,745 \$98,653,670	142,068,859 144,488,3,10 145,480,881 147,148,295 148,987,154 145,595,605 147,396,313 140,052,028 140,185,753 140,1	76.431,800 79.326,054 81,887,010 84,780,792 87,679,955 90,615,895 96,615,485 96,615,485 96,615,485 96,615,485 10,132,175,228 10,132,175,228 10,132,175,228 10,132,175,228 10,132,175,228 10,132,175,228 10,132,175,228 10,132,175,228 10,132,175,228 10,132,175,228 10,132,175,238 1	Ligations Common Depreciation (f) 22 Col. (f) - Col. (i)	(g) 11	2,544,527 2,636,901 2,729,274 2,821,648 2,914,749 3,006,907 3,114,333 3,164,001 3,206,612		198,562 236,152 273,742 311,332 348,921 404,845 423,378 441,912 460,446			: : : : : :
24 Septen 25 Octobe 26 Novem 27 Decem 28 Line No Attach 29 Decem 30 Januar 31 Februa 32 Marca	mber ber mber Average of the 13 Monthly Balances Month (a) Innent H-9A, Line No: mber Prior Year ry urry h	3.594.814.265 3.6121.3573 3.624.726.181 3.635.3407.373 3.645.202.967 3.658.63072 3.681.313 3.607.673.708 Total Plant in Service (b) 9 Col. (b) - Col. (h) 3.520,738.461 3.531.083.083.544 3.551.695.688 3.573.591.726	\$98,166.039 600,1893 600,283,421 600.591,444 601,327,792 604,593,628 604,593,628 604,593,628 605,602,603 Projected Accumulated Depree Transmission (c) 30 Col. (c) - Col. (i) \$86,19,745 \$98,653,670 \$91,841,993	142,088,859 144,488,310 145,480,881 147,148,295 148,987,154 147,595,605 147,396,313 146,188,753 146,188,753 146,188,753 146,188,753 146,188,753 146,188,753 146,188,753 146,188,753 146,188,753 146,188,753 146,188,753 146,188,753 146,188,753	76,431,800 79,32,604 81,887,010 84,780,79 87,679,956 99,615,95 99,610,758 99,614,134 82,175,22 cted Asset Retirement Ob Intangible Amortization (c) 61 65,608,22 65,608,45,35 74,488,87 75,545,260	Jigations Common Depreciation (f) 12 Col. (f) - Col. (f)	(g) 11	2,544,527 2,636,901 2,729,274 2,821,648 2,914,749 3,006,907 3,114,333 3,164,001 3,206,612		198,562 236,152 273,742 311,332 348,921 404,845 423,378 441,912 460,446	<u>.</u>		-
24 Septen 25 Octobe 26 Novem 27 Decem 28 Line No Attach 29 Decem 30 Januar 31 Februa 32 March 33 April	mber ber mber Average of the 13 Monthly Balances Month (a) Innent H-9A, Line No: mber Prior Year ry urry h	3,594,814,265 3,6121,1397 3,624,726,181 3,635,469,437 3,645,202,909 3,675,863,673 3,681,431,23 3,607,673,708 Total Plant in Service (b) 9 Col. (b) - Col. (h) 3,520,738,461 3,531,085,544 3,551,695,685 3,573,591,726 3,579,738,545	\$98,160,039 600,198,96 600,262,8421 600,591,46 601,327,792 603,023,96 603,023,96 603,023,03 6045,905,628 605,6602 77,801,756 Projected Accumulated Deprec Transmission (c) 30 Col. (c) - Col. (i) \$86,191,745 \$89,653,670 \$93,849,91,745 \$98,275,173 \$98,275,173 \$98,275,173	142,086,859 144,483,310 145,480,881 147,148,295 148,987,154 147,595,605 147,396,313 144,915,20,28 146,158,753 144,878,200 General Depreciation (d) 31 Col. (d) - Col. (i) 145,412,232 138,495,998 141,1194,287 141,7194,287	76.431.800 79.32.652 81.887.010 84.78.027 87.679.956 99.615.788 99.641.134 82.175.28 Col. (e) - Col. (k) 65.688.22 Col. (e) - Col. (k) 75.784.82 75.545.260 76.431.83		(g) 11	2,544,527 2,636,901 2,729,274 2,821,648 2,914,749 3,006,907 3,114,333 3,164,001 3,206,612		198,562 236,152 273,742 311,332 348,921 404,845 423,378 441,912 460,446	·		
24 Septen 25 Octobe 26 Novem 27 Decem 28 Line No Attach 29 Decem 30 Januar 31 Februa 32 March 33 April 34 May	mber ber mber Average of the 13 Monthly Balances Month (a) hment H-9A, Line No: mber Prior Year try try try try try try try tr	3.594.814.265 3.6121.3573 3.624.726.181 3.635.3407.373 3.645.202.967 3.658.63072 3.681.313 3.607.673.708 Total Plant in Service (b) 9 Col. (b) - Col. (h) 3.520.738.64 3.531.695.688 3.573.591.726 3.579.778.898 3.592.088.893	\$98,166.039 600,1892 600,2638,421 600.591,444 601,327,792 604,593,628 604,593,628 604,593,628 605,602,603 604,593,628 605,602,603 604,593,628 605,602,603 604,593,628 605,602,603 604,593,603 604,593,603 604,593,603 604,593,603 605,603,	142,068,859 144,488,310 145,480,881 147,148,205 148,987,154 145,595,605 147,396,313 146,188,753 146,18	76,431,800 79,32,604 81,887,010 84,780,792 87,679,956 99,61,539 99,641,34 82,1752 cted Asset Retirement Oil Intangible Amortization (e) 22 Col. (e) - Col. (s) - (Common Depreciation (f) 12 Col. (f) - Col. (f)	(g) 11	2,544,527 2,636,901 2,729,274 2,821,648 2,914,749 3,006,907 3,114,333 3,164,001 3,206,612		198,562 236,152 273,742 311,332 348,921 404,845 423,378 441,912 460,446			-
24 Septen 25 Octobe 26 Noven 27 Decem 28 Line No Attach 29 Decem 30 Januar 31 Februa 32 March 33 April 34 May 35 June	mber ber mber Average of the 13 Monthly Balances Month (a) hment H-9A, Line No: mber Prior Year try try try try try try try tr	3,594,814,265 3,6121,1397 3,624,726,181 3,635,469,437 3,645,202,909 3,675,863,673 3,681,431,23 3,607,673,708 Total Plant in Service (b) 9 Col. (b) - Col. (h) 3,520,738,461 3,531,085,544 3,551,695,685 3,573,591,726 3,579,738,545	598,166,039 600,1893 600,283,421 600,591,466 601,327,792 603,023,493 604,593,628 605,602,603 605,602,603 605,602,603 605,602,603 605,602,603 605,602,603 605,602,603 605,602,603 605,602,603	142,086,859 144,483,310 145,480,881 147,148,295 148,987,154 147,595,605 147,396,313 144,915,20,28 146,158,753 144,878,200 General Depreciation (d) 31 Col. (d) - Col. (i) 145,412,232 138,495,998 141,1194,287 141,7194,287	76.431.800 79.32.652 81.887.010 84.78.027 87.679.956 99.615.788 99.641.134 82.175.28 Col. (e) - Col. (k) 65.688.22 Col. (e) - Col. (k) 75.784.82 75.545.260 76.431.83	Common Depreciation (f) 12 Col. (f) - Col. (f)	(g) 11	2,544,527 2,636,901 2,729,274 2,821,648 2,914,749 3,006,907 3,114,333 3,164,001 3,206,612		198,562 236,152 273,742 311,332 348,921 404,845 423,378 441,912 460,446		-	: : : : : :
24 Septen 25 Octobe 26 Noven 27 Decem 28 Line No Attach 29 Decem 30 Januar 31 Februa 32 March 33 April 34 May 35 June 36 July 37 August 38 August 39 August 31 August 31 August 32 August 33 August 34 August 35 July 37 August 38 August 38 August 39 August 31 August 31 August 32 August 33 August 34 August 35 August 36 August 37 August 38 August 48 August	mber over mber Average of the 13 Monthly Balances Month (a) Month (a) Memorit H-9A, Line No: mber Proy Year sary h	3,594,814,265 3,6121,3573 3,624,726,181 3,635,469,437 3,645,202,967 3,636,861,909 3,675,863,075,863,075,863,075,863,075,863,075,863,075,863,075,863,075,863,075,863,075,863,075,863,075,873,085 Total Plant in Service (b) 9 Col. (b) - Col. (h) 3,520,738,461 3,531,085,544 3,541,095,688 3,579,084,990 3,590,084,990 3,590,084,990 3,590,084,990 3,500,084,99	\$98,160,039 600,1893 600,283,421 600,593,421 600,593,422 600,593,628 605,603,307 604,593,628 605,603,307 71	142,068,859 144,488,3,10 145,480,881 147,148,295 148,987,154 147,995,613 146,185,253 146,195,278 146,2	76,431,800 79,32,640 81,887,010 84,780,720 87,7679,56 90,61,580 90	Common Depreciation (f) 12 Col. (f) - Col. (f)	(g) 11	2,544,527 2,636,901 2,729,274 2,821,648 2,914,749 3,006,907 3,114,333 3,164,001 3,206,612		198,562 236,152 273,742 311,332 348,921 404,845 423,378 441,912 460,446			-
24 Septen 25 Octobe 26 Noven 27 Decem 28 Line No Attach 29 Decem 30 Januar 31 Februa 32 March 33 April 34 May 35 June 36 July 37 August 38 Septen	mber ber mber Average of the 13 Monthly Balances Month (a) homen H-9A, Line No: where Prior Year rry mary h	3,594,814,265 3,6121,3573 3,624,726,181 3,635,469,437 3,645,202,967 3,688,687 3,688,687 3,687,687,378 3,687,687,378 5,687,687,378 5,687,687,378 5,687,687,378 5,687,687,378 5,687,687,378 5,687,687,378 5,687,378,461 5,333,083,544 3,531,698,688 5,573,591,726 5,579,778,888 5,573,591,726 5,579,778,888 5,573,591,726 5,579,778,888 5,573,591,726 5,579,778,888 5,573,591,726 5,579,778,588 5,579,591,726 5,579,778,588 5,579,591,726 5,579,788,61 5,579,788,	\$98,166,039 600,198,93 600,268,421 600,591,436 601,327,792 604,536,623 605,660,281 605,660,281 605,660,281 605,660,281 605,660,281 605,660,281 605,660,281 605,660,281 605,670,870,870,870,870,870,870,870,870,870,8	142,086,859 144,4883,10 145,480,881 147,148,295 148,987,154 145,595,605 147,396,313 146,188,753 146,18	76,431,800 79,32,604 81,887,010 84,780,792 87,679,956 99,615,89 99,641,34 82,1752 cted Asset Retirement On Intangible Amortization (e) 22 Col. (e) - Col. (t) 60,004,323 60,004,323 73,543,607 74,543,800 73,543,807 74,543,800 73,543,807 74,543,800 74,543,	- Digations Common Depreciation (f) 12 Col. (f) - Col. (f)	(g) 11	2,544,527 2,636,901 2,729,274 2,821,648 2,914,749 3,006,907 3,114,333 3,164,001 3,206,612		198,562 236,152 273,742 311,332 348,921 404,845 423,378 441,912 460,446	<u>.</u>		- - - - - - - - - - - - - - - - - - -
24 Septen 25 Octobe 26 Noven 27 Decem 28 Line No Attach 29 Decem 30 Januar 31 Februa 32 March 33 April 34 May 35 June 36 July 37 Augus 38 Septen 39 Octobe	mber over mber hover average of the 13 Monthly Balances Month (a) Month (a) Immert H-9A, Line No: mber Pior Year By By By By By By By By By B	3,594,814,265 3,6121,3573 3,624,726,181 3,635,469,437 3,645,202,967 3,636,861,909 3,675,863,075,863,075,863,075,863,075,863,075,863,075,863,075,863,075,863,075,863,075,863,075,863,075,875,075,075,075,075,075,075,075,075,075,0	\$98,160,039 600,1893 600,2893 600,2893 600,2893 600,2893 600,2893 600,2893 600,2893 600,2893 600,2893 600,2893 600,5993	142,068,859 144,488,310 145,480,881 147,148,295 148,987,154 147,995,605 147,396,313 140,185,753 140,185,753 140,185,753 140,185,753 140,185,753 140,185,753 140,185,753 140,185,753 141,194,287 142,723,707 144,709,374 144,709,374 144,709,374 145,800,643 145,800,643 145,800,603	76,431,800 79,32,604 81,887,010 84,780,79 87,679,956 99,615,95 93,602,788 96,615,95 93,612,788 96,615,95 96,615,95 96,615,95 96,616,95 96,616,95 96,616,95 97,641,300 97,841,300 98,76,95 96,616,85 98,76,95 98,76 98,76 98,76 98,76 98,76 98,76 98,76 98,76 98	Digations Common Depreciation (f) 12 Col. (f) - Col. (f)	(g) 11	2,544,527 2,636,901 2,729,274 2,821,648 2,914,749 3,006,907 3,114,333 3,164,001 3,206,612		198,562 236,152 273,742 311,332 348,921 404,845 423,378 441,912 460,446			- - - - - - - - - - - - - - - - - - -
24 Septen 25 Octobe 26 Noven 27 Decem 28 Line No Attach 29 Decem 30 Januar 31 Februa 32 March 33 April 34 May 35 June 36 July 37 August 38 Septen	mber over mber hover mber Average of the 13 Monthly Balances Month (a) Month (a) Month Fine No: Month Fine Prior Year Mary Mar	3.594.814.265 3.6121.3573 3.624.726.81 3.635.7373 3.645.202.967 3.658.639 3.658.6393 3.665.202.967 3.688.64.373 3.607.673.708 Total Plant in Service (b) 9 Col. (b) - Col. (h) 3.520,738.461 3.533.083.544 3.531.695.688 3.573.759.778.893 3.692.184.333 3.622.478.593 3.622.478.593 3.622.478.593 3.622.478.593 3.622.693.976 3.655.556.753 3.672.699.976 3.655.556.753 3.672.699.976	\$98,166,039 600,1893 600,283,421 600,593,421 600,593,628 601,529,3628 604,593,628 605,602,603,603 604,593,628 605,602,603 604,593,628 605,602,603 605,603,603 605,603,603 605,603,603 605,603,603 605,603,603 605,603,603 601,303,421 601,	142,096,859	76,431,800 79,32,604 81,887,701 84,780,792 87,679,956 99,615,959 93,602,788 96,615,834 82,1752,956 10,1534 82,1752,956 10,1534 82,1752,956 10,1534 83,1752,956 10,1534 83,1752,956 10,1534 83,1752,956 10,1534 83,187,701 84,780,792,856 84,780,780,780,780,780,780,780,780,780,780	Common Depreciation (f) 2 Col. (f) - Col. (f)	(g) 11	2,544,527 2,636,901 2,729,274 2,821,648 2,914,749 3,006,907 3,114,333 3,164,001 3,206,612		198,562 236,152 273,742 311,332 348,921 404,845 423,378 441,912 460,446			
24 Septem 22 Septem 24 Septem 26 Septem 27 Decem 28 Septem 29 Decem 30 Januar 31 Februa 33 April 34 May 37 August 39 Septem 39 Octobe 40 Novem 40 Septem 39 Octobe 40 Septem 39 Septem 30 Septem 39 Octobe 40 Septem 30 Septem 39 Octobe 40 Septem 30	mber ber mber Average of the 13 Monthly Balances Month (a) (a) (b) (b) (c) (c) (d) (d) (d) (d) (d) (d) (d) (d) (d) (d	3.594.814.265 3.6121.3573 3.624.726.81 3.635.7373 3.645.202.967 3.658.639 3.658.6393 3.665.202.967 3.688.64.373 3.607.673.708 Total Plant in Service (b) 9 Col. (b) - Col. (h) 3.520,738.461 3.533.083.544 3.531.695.688 3.573.759.778.893 3.692.184.333 3.622.478.593 3.622.478.593 3.622.478.593 3.622.478.593 3.622.693.976 3.655.556.753 3.672.699.976 3.655.556.753 3.672.699.976	\$98,166,039 600,1893 600,283,421 600,593,421 600,593,628 601,529,3628 604,593,628 605,602,603,603 604,593,628 605,602,603 604,593,628 605,602,603 605,603,603 605,603,603 605,603,603 605,603,603 605,603,603 605,603,603 601,303,421 601,	142,086,859 144,483,310 145,480,881 147,148,295 148,987,154 145,595,605 147,396,313 146,158,753 146,158,753 146,158,753 146,158,753 146,158,753 146,158,753 146,158,753 146,158,753 146,158,753 146,158,753 146,158,753 146,158,753 146,158,753 146,158,753 146,158,753 146,174,178 146,474,178 146,474,178 146,474,178 146,796,374 148,600,643 145,190,760 146,799,375 146,5190,760 146,799,374	76,431,800 79,32,604 81,887,010 84,780,792 87,679,956 99,615,959 93,602,758 99,611,134 82,1752 cted Asset Retirement On Intangible Amortization (e) 32 Col. (e) - Col. (b) 68,008,325 70,488,377 72,545,250 73,746,604 81,887,010 84,780,792 81,679,956 99,615,589 99,615,895	Common Depreciation (f) 2 Col. (f) - Col. (f)	(g) 11	2,544,527 2,636,901 2,729,274 2,821,648 2,914,749 3,006,907 3,114,333 3,164,001 3,206,612		198,562 236,152 273,742 311,332 348,921 404,845 423,378 441,912 460,446	·		: : : : : : :

Note $A \qquad \text{In the true-up calculation, actual monthly balance records are used.} \\$

Attachment 10 - Merger Costs

Attachment 10 - Merger Costs	;					
(a)	(b)	(c)	(d)	()		(x
O&M Cost To Achieve FERC Account	Total	Allocation to Trans.				To
Transmission O&M	-	100.00%			s	
A&G	-	14.25%			s	
Total	s -				s s	
					-	
Depreciation & Amortization Expense Cost To Achieve						_
FERC Account General Plant	Total	Allocation to Trans. 14.25%			s	To
Intangible Plant	-	14.25%			s	
					\$	
Total	\$ -				\$	
Capital Cost To Achieve included in the General and Intangible Plant	General	Intangible				
Gross Plant						To
December Prior Year January	-	-			s s	
February	-				\$	
March	-	-			\$	
April	-	-			S	
May June		-			s s	
July	-	-			s	
August	-	-			s	
September October	-	-			s s	
November	-	-			s S	
December	-	-			s	
Average	-	-				
Accumulated Depreciation	General	Intangible				To
December Prior Year	-	-			s	
January		-			s	
February March		-			s s	
April					\$	
May	-	-			s	
June	-	-			s	
July August					s s	
September	-	-			s	
October	-	-			\$	
November December	-	-			s s	
Average	-	-			3	
Potomac Electric Po	wer Company					
Attachment 10 - Merger Costs		()	(D	()		,
(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above	(b) General	(c) Intangible	(d)	()		() To
December Prior Year	-	-	-	-	\$	
January	-	-	-	-	S	
February March	-	-		-	S S	
April	-	-	-	_	s	
May	-	-			\$	
June July	-		-	-		
August		-	-	-	\$	
August	-	-	- - -	- - -		
September	- - -		- - - -	- - - -	s s s	
September October	- - -		- - - - -	- - - - -	\$ \$ \$ \$	
September October November	- - - - -		-		s s s	
September October November December	- - - - - -		-	- - - - - - - -	\$ \$ \$ \$ \$	
September October November December	-		-	-	\$ \$ \$ \$ \$	
September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above)	- - - - - - General		- - - - - - -	-	s s s s s	To
September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January	-	Intangible	- - - - - - - -		s s s s s	Té
September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February	-	- - - - - Intangible - -	- - - - - - - -	-	s s s s s	Te
September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March	-	Intangible	-		s s s s s	T
September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May	- - - -	Intangible	-	-	s s s s s s	Te
September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June	- - - - -	Intangible			s s s s s s s s s s s s s s s s s s s	To
September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July	- - - -	Intangible			s s s s s s s s s s s s s s s s s s s	To
September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September	: : : :	Intangible			\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Te
September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October	- - - - - -	Intangible - - - - - - - - - - - - -			\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Т
September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November	-	Intangible			\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	To
September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May July August September October November December	-	Intangible			\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Te
September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December	-	Intangible			\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	To
September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Total	-	Intangible			\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Tc
September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Vear	-	Intangible			\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Т
September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Total Capital Cost To Achieve included in Total Electric Plant in Service December Pior Year January	-	Intangible			\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Т
September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January January January	-	Intangible			\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	To
September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April	-	Intangible			\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Т
September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April May May May		Intangible			\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Т
September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April May June	-	Intangible			\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	To
September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April May June Junuary March April May June July August		Intangible			\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Тс
September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April May June July August September October November December Total		Intangible			\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Тс
September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April May June January February March April May June January March April May January March April May June July August		Intangible			\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Te

Potomac Electric Power Company Attachment 11A - O&M Workpaper

(a) (b) (c) 321.83.b to 321.112.b

			Total	Non-Recoverable	Directly Assigned
1	Operation, Supervision & Engineering	560.0	\$ 9,676,011		\$ 9,676,011
2	Load Dispatch-Reliability	561.1	-		\$ -
3	Load Dispatch-Monitor & Oper Tran Sys	561.2	92,206		\$ 92,206
4	Load Dispatch-Trans Svc & Scheduling	561.3	-		\$ -
5	Scheduling, Sys Control & Dispatch Svc	561.4	60,060		\$ 60,060
6	Reliability Planning & Standards Devel	561.5	-		\$ -
7	Transmission Service Studies	561.6	-		\$ -
8	Generation Interconnection Studies	561.7	-		\$ -
9	Reliability Planning & Standard Devel	561.8	16,508		\$ 16,508
10	Station Expenses	562.0	-		\$ -
11	Operation of Energy Storage Equipment	562.1			\$ -
12	Overhead Line Expenses	563.0	-		\$ -
13	Underground Line Expenses	564.0	-		\$ -
14	Transmission of Electricity by Others	565.0	-		\$ -
15	Miscellaneous Transmission Expenses	566.0	4,627,933	269,391	\$ 4,358,542
16	Rents	567.0	25,986		\$ 25,986
17	Maintenance, Supervision & Engineering	568.0			\$ -
18	Maintenance of Structures	569.0	1,618,860		\$ 1,618,860
19	Maintenance of Computer Hardware	569.1			\$ -
20	Maintenance of Computer Software	569.2			\$ -
21	Maintenance of Communication Equipment	569.3			\$ -
22	Maintenance of Misc Regional Transmission Plant	569.4			\$ -
23	Maintenance of Station Equipment	570.0	10,188,140		\$ 10,188,140
24	Maintenance of Energy Storage Equipment	570.1			\$ -
25	Maintenance of Overhead Lines	571.0	6,381,275		\$ 6,381,275
26	Maintenance of Underground Lines	572.0	729,296		\$ 729,296
27	Maintenance of Misc Transmission Plant	573.0	1,093,613		\$ 1,093,613
28	Transmission Expenses - Total (Sum of lines 1-25)		\$ 34,509,888	\$ 269,391	\$ 34,240,497

Potomac Electric Power Company Attachment 11B - A&G Workpaper

			323	(a) 3.181.b to 323.196.b	(b)	(c)	(d)		(e)
				Total	S&W Allocation	Net Plant Allocation	Non-Recoverable	Dire	ectly Assigned
1	Administrative and General Salaries	920.0		6,536,601	\$ 6,536,601			\$	-
2	Office Supplies and Expenses	921.0	\$	6,022,344	6,022,344			·	_
3	Administrative Expenses Transferred-Credit	922.0	\$	· · · · -	· · · · -				-
4	Outside Service Employed	923.0	\$	126,726,167	125,103,736		1,622,431		-
5	Property Insurance	924.0	\$	1,683,262	-	1,683,262	-		_
6	Injuries and Damages	925.0	\$	4,280,588	4,280,588				-
7	Employee Pensions and Benefits	926.0	\$	14,399,487	14,399,487				-
8	Franchise Requirements	927.0	\$		-				_
9	Regulatory Commission Expenses	928.0	\$	3,098,865	-		2,681,372		417,493
10	Duplicate Charges-Credit	929.0	\$	· · · · -	_				-
11	General Advertising Expenses	930.1	\$	1,404,879	_		1,404,879		_
12	Miscellaneous General Expenses	930.2	\$	1,185,801	1,185,801		· · · · ·		_
13	Rents	931.0	\$	-	-				-
14	Maintenance of General Plant	935	\$	565,464	\$ 565,464			\$	_
15	Administrative & General - Total (Sum of lines 1-14)		\$	165,903,458	\$ 158,094,021	\$ 1,683,262	\$ 5,708,682	\$	417,493
16				Allocation Factor	14.25%	18.10%	0.00%		100.00%
17				Transmission A&G 1	22,526,398	304,610	-		417,493
18					, ,	,	Total ²		\$23,248,501

 $^{^{1}}$ Multiply total amounts on line 15, columns (b)-(e) by allocation factors on line 16. 2 Sum of line 17, columns (b), (c), (d), (e).

Potomac Electric Power Company Attachment 12 - Depreciation Rates

(A)	(B)	(C)
Number	Plant Type	Applied Depreciation Rate
	Electric Transmission	
350.2	Land and Land Rights	1.55%
352	Structures and Improvements	1.36%
353	Station Equipment	1.84%
354	Towers and Fixtures	2.22%
355	Poles and Fixtures	2.42%
356	Overhead Conductors and Devices	2.73%
357	Underground Conduit	1.48%
358	Underground Conductors and Devices	2.08%
359	Roads and Trails	1.01%
	Electric General	
390 - ALLOCABLE Other	Structures and Improvements	1.60%
390 - ALLOCABLE Major	Structures and Improvements	1.94%
390 - DC	Structures and Improvements	2.66%
390 - MD	Structures and Improvements	13.97%
390 - SMECO	Structures and Improvements	4.40%
391.1 - ALLOCABLE	Office Furniture and Equipment	6.67%
391.1 - DC	Office Furniture and Equipment	6.67%
391.1 - MD	Office Furniture and Equipment	6.66%
391.3 - ALLOCABLE	Office Furniture and Equipment	10.73%
391.3 - DC	Office Furniture and Equipment	10.00%
391.3 - MD	Office Furniture and Equipment	19.56%
393 - DC	Stores Equipment	4.00%
393 - MD	Stores Equipment	4.67%
394 - DC	Tools, Shop, Garage Equipment	4.00%
394 - MD	Tools, Shop, Garage Equipment	6.45%
395 - DC 395 - MD	Laboratory Equipment Laboratory Equipment	6.67% 5.70%
396 - ALLOCABLE	Power Operated Equipment	2.24%
397 - ALLOCABLE	Communication Equipment	1.29%
397.1 - DC	Communication Equipment	6.63%
397 - MD	Communication Equipment	14.51%
397 - SMECO	Communication Equipment	4.40%
397.1 - ALLOCABLE	Communication Equipment	5.49%
397.2 - MD	Communication Equipment	6.59%
397.3 - DC	Communication Equipment	6.67%
397.3 - MD	Communication Equipment	6.59%
398 - DC	Miscellaneous Equipment	5.00%
398 - MD	Miscellaneous Equipment	6.65%

Electric Intangible

302	Franchises and Consents		
303	Miscellaneous Intangible Plant		
303.1	2-year plant	50.00%	
303.2	3-year plant	33.33%	
303.3	4-year plant	25.00%	
303.4	5-year plant	20.00%	
303.5	7-year plant	14.29%	
303.6	10-year plant	10.00%	
303.7	12-year plant	8.33%	
303.8	15-year plant	6.67%	

Note 1:

Depreciation and amortization rates reflected in FERC Docket No. ER21-83 (transmission), Maryland Case No. 9385 (general and intangible), District of Columbia Formal Case Nos. 1150 and 1151 (general and intangible) and in the 2021 Annual Update (SMECO labeled subaccounts). Allocable subaccount depreciation and amortization rates are calculated and updated based on the approved Maryland and District of Columbia depreciation and amortization rates and weighted by jurisdictional plant balances.

Note 2: Within five years of the effective date of the Settlement in Docket No. ER19-5 et al, and at least every five years thereafter, Pepco will file an FPA Section 205 rate proceeding, with a new depreciation study, to revise its transmission depreciation rates (unless the company has otherwise submitted an FPA Section 205 rate filing, with a new depreciation study, that addresses its depreciation rates in the prior five years).

Note 3: The rates on this schedule cannot be changed absent a section 205 or 206 filing.