

PJM Compliance Bulletin

CB007 NERC DADS Reporting Requirements for PJM and PJM Members

Note: Effective 10/1/23 the NERC DADS program has been placed on hold and is no longer available in the OATI portal. The Section 1600 data request for demand and response data is still in effect, so entities are required to maintain the data that was previously collected in DADS. Based on the above note, use of this compliance bulletin has also been put on hold until further notice.

Background

Currently, the [NERC Demand Response Availability Data System \(DADS\)](#) project for the collection of Demand Response data is in Phase II of the project. Phase II is the mandatory semi-annual collection of Dispatchable and Controllable Demand Response enrollment and event information from NERC Registered Responsible Entities (RE) such as Balancing Authorities, Distribution Providers, and Purchasing-Selling Entities. Phase II is only looking to collect Dispatchable/Event /Reliability driven programs such as Capacity, Reserves, Emergency, or Regulation Programs. Programs that qualify for the DADS request must (1) be reliability-driven, (2) must be greater than 10 MW in scope, and (3) have been in commercial operation for more than one year. Entities shall submit the data to NERC through the webDADS system developed by OATI on behalf of NERC. In the future, Phase III (voluntary non-dispatchable data) and Phase IV (all data mandatory) of the DADS Project will seek the collection of non-dispatchable Demand Response data.

Requirements

PJM Requirements:

1. Report to NERC the demand response enrollment and activity (excluding tests) that takes place within its qualifying reliability-driven programs:
 - (a) Emergency Load Management
 - (b) Ancillary Services
2. If PJM dispatches 100% of a Responsible Entity's reliability-driven Demand Response then that Responsible Entity does not need to register in webDADS. PJM's submission of data to NERC will include the Responsible Entity's data and thus eliminate the possibility of double counting. Please see below for member requirements for this exact case.

PJM ****will not**** report activity that takes place outside of the reliability-driven programs it dispatches.

PJM Member Requirements:

If PJM dispatches 100% of the RE's reliability-driven Demand Response then:

1. RE does not need to register in webDADS.
2. An attestation of non-reporting will be required annually. Send to DADS@nerc.net. Include "[Name of RE here] does not meet the requirements for DADS reporting for [Year]; therefore they are Non-Reporting for the DADS collection period."
3. RE does not need to obtain a digital certificate since 100% of its DR is administered by another entity (NERC and OATI will send out an email to contacts before every reporting period explaining that if they meet these requirements they need to register in webDADS).

If an RE actually dispatches reliability-driven DR independently of PJM (or any other entity) then:

1. RE must register with webDADS and submit data in webDADS for that program according to the semi-annual schedule.
2. Report into webDADS any DR program relationships shared with any other entity (including PJM) to avoid double counting of MWs and resource data.

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Development History

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SME:	James McAnany, Sr. Analyst, Capacity Market & Demand Response Operations		
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Reviewers:	Tom Foster, Sr. Manager, NERC Compliance, RSCS Group		
Approver:	Michael Del Viscio, Executive Director, Regulatory Compliance		
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Revision: 5		Date: 10/29/2021	
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Reviewers:	Mark Holman Manager, NERC & Regional Coordination		
Approver:	Rob Eckenrod, Chief Compliance Officer		
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Author:	James McAnany, Sr. Analyst, Demand Response Operations	
Reviewers:	Mark Holman, Manager, NERC & Regional Coordination	
Approver:	Tom Bowe, Executive Director, Reliability & Compliance	
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Reviewers:	Stephanie Monzon, Manager, NERC & Regional Coordination	
Approver:	Tom Bowe, Executive Director, Reliability & Compliance	
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Reviewers:	Patrick Brown, Manager, NERC & Regional Coordination	
Approver:	Tom Bowe, Executive Director, Reliability & Compliance	
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ON HOLD