



RMR Unit Scheduling in Operations

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- PJM Schedules RMR Units in accordance with the terms of the filed Agreement
- Typically those Agreements have restrictions such as the following:
 - Can only be scheduled for reliability (not economic)
 - Thermal, Reactive, Stability, Capacity Shortages, System Restoration
 - All other options for constraint control must be utilized first
 - Can also operate for mandated testing
 - May be operated (as a last resort) to manage constraints associated with transmission or generation outages

- RMR units not cleared in Day Ahead market engine
 - Default Unit status in Markets Gateway set to Unavailable
 - Can be called on D/A by PJM Dispatch based on total time to start
 - Unit market parameters used, offer-capped on cost-based schedule
 - If called on by PJM Dispatch,
 - GO changes status in Markets Gateway to Economic
 - PJM Dispatch logs on for reliability, allowing SCED to develop basepoint for the unit
 - Unit included in reserve calculations

- Unit capacity factored into short and long term outage margins
 - In eDART, no outage ticket is needed unless derated
- PJM Generator Deactivations Page lists units on RMR
 - <https://www.pjm.com/planning/service-requests/gen-deactivations>

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