System Operations Subcommittee

PJM Operations Summary

February 2022 Operations

February Events:
1 Shared Reserve Events
21 PCLLRW Events

CPS1: 138.18% CPS2: 88.79% BAAL: 99.89%

¹PJM directly measures the total number of BAAL excursions in minutes compared to the total number of minutes within a month with a target value for this performance goal at 99% on a daily and monthly basis. NERC rules limit the recovery period to no more than 30 minutes for a single event.

Shared Reserve (1 Event)

Effective Start Time	Effective End Time	Message	Region
02.16.2022	02.16.2022	PJM provided 75 MW of NPCC Shared Reserves	NPCC
07:40	08:09		

PCLLRW (21 Events)

Effective	Effective		
Start Time	End Time	Message	Region
02.20.2022 07:00	02.20.2022 07:40	A Post Contingency Local Load Relief Warning has been issued to maintain GREYSPT-HARMONYV 1021B at 197.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
02.18.2022 20:31	02.23.2022 10:46	A Post Contingency Local Load Relief Warning has been issued to maintain RIVERPRT 138 KV *E03 at 127.0 KV in the AEP for Transmission Contingency Control. Additional Comments: Load - No Generation or Switching available	AEP
02.18.2022 20:28	02.18.2022 20:31	A Post Contingency Local Load Relief Warning has been issued to maintain RIVERPRT 138 KV *E03 at 127.0 KV in the AEP for Transmission Contingency Control. Additional Comments: Load - No Generation or Switching available	AEP
02.17.2022 22:17	02.18.2022 04:19	A Post Contingency Local Load Relief Warning has been issued to maintain NWASHNTN 69 KV *H02 at 63.5 KV in the AEP for Transmission Contingency Control. Additional Comments: Load - No Generation or Switching available	AEP
02.17.2022 21:14	02.18.2022 02:19	A Post Contingency Local Load Relief Warning has been issued to maintain FREMONTC 138 KV BB_13123 at 127.0 KV in the AEP for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	AEP
02.16.2022 05:08	02.16.2022 06:33	A Post Contingency Local Load Relief Warning has been issued to maintain GREYSPT-HARMONYV 1021B at 197.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
02.14.2022 20:26	02.15.2022 04:05	A Post Contingency Local Load Relief Warning has been issued to maintain GREYSPT-HARMONYV 1021B at 197.0 MVA in the DOM for Transmission Contingency Control. Additional Comments: Load -No Generation or Switching available	DOM
02.14.2022 06:52	02.21.2022 02:51	A Post Contingency Local Load Relief Warning has been issued to maintain MILLIRON 138 KV *E02 at 127.0 KV in the FE(ATSI) for Transmission Contingency Control. Additional Comments: Post Contingency Switching available	FE-ATSI

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02.14.2022	02.14.2022	A Post Contingency Local Load Relief Warning has been issued	DOM
06:14	07:52	to maintain GREYSPT-HARMONYV 1021B at 197.0 MVA in the	
		DOM for Transmission Contingency Control. Additional	
02 44 2022	02.44.2022	Comments: Load -No Generation or Switching available	DOM
02.11.2022	02.11.2022	A Post Contingency Local Load Relief Warning has been issued	DOM
06:49	08:36	to maintain GREYSPT-HARMONYV 1021B at 191.0 MVA in the	
		DOM for Transmission Contingency Control. Additional	
	00.44.0000	Comments: Load -No Generation or Switching available	5011
02.11.2022	02.11.2022	A Post Contingency Local Load Relief Warning has been issued	DOM
06:40	06:50	to maintain GREYSPT-HARMONYV 1021B at 191.0 MVA in the	
		DOM for Transmission Contingency Control. Additional	
		Comments: Post Contingency Switching available	
02.09.2022	02.09.2022	A Post Contingency Local Load Relief Warning has been issued	DOM
04:55	06:25	to maintain GREYSPT-HARMONYV 1021B at 197.0 MVA in the	
		DOM for Transmission Contingency Control. Additional	
		Comments: Load -No Generation or Switching available	
02.08.2022	02.11.2022	A Post Contingency Local Load Relief Warning has been issued	FE-ATSI
06:41	22:00	to maintain MILLIRON 138 KV *E02 at 127.0 KV in the FE(ATSI)	
		for Transmission Contingency Control. Additional Comments:	
		Post Contingency Switching available	
02.08.2022	02.08.2022	A Post Contingency Local Load Relief Warning has been issued	DOM
06:24	07:41	to maintain GREYSPT-HARMONYV 1021B at 197.0 MVA in the	
		DOM for Transmission Contingency Control. Additional	
		Comments: Load -No Generation or Switching available	
02.07.2022	02.07.2022	A Post Contingency Local Load Relief Warning has been issued	DOM
06:31	09:48	to maintain GREYSPT-HARMONYV 1021B at 191 MVA in the DOM	
		for Transmission Contingency Control. Additional Comments:	
		Load -No Generation or Switching available	
02.06.2022	02.06.2022	A Post Contingency Local Load Relief Warning has been issued	DOM
04:11	06:32	to maintain GREYSPT-HARMONYV 1021B at 197.0 MVA in the	
		DOM for Transmission Contingency Control. Additional	
		Comments: Load -No Generation or Switching available	
02.05.2022	02.05.2022	A Post Contingency Local Load Relief Warning has been issued	DOM
18:55	19:39	to maintain GREYSPT-HARMONYV 1021B at 191.0 MVA in the	
		DOM for Transmission Contingency Control. Additional	
		Comments: Load -No Generation or Switching available	
02.05.2022	02.05.2022	A Post Contingency Local Load Relief Warning has been issued	DOM
06:54	08:49	to maintain GREYSPT-HARMONYV 1021B at 191.0 MVA in the	
		DOM for Transmission Contingency Control. Additional	
		Comments: Load -No Generation or Switching available	
02.03.2022	02.03.2022	A Post Contingency Local Load Relief Warning has been issued	AEP
17:02	19:27	to maintain STORONT2 1 XFORMER at 60.0 MVA in the AEP for	
	1	Transmission Contingency Control. Additional Comments: Load -	
		No Generation or Switching available	
02.02.2022	02.02.2022	A Post Contingency Local Load Relief Warning has been issued	DOM
04:18	07:42	to maintain GREYSPT-HARMONYV 1021B at 197.0 MVA in the	
- ····	1	DOM for Transmission Contingency Control. Additional	
		Comments: Load -No Generation or Switching available	
02.01.2022	02.02.2022	A Post Contingency Local Load Relief Warning has been issued	FE-ATSI
09:17	21:51	to maintain MILLIRON 138 KV *E02 at 127.0 KV in the FE(ATSI)	
07.17	1 - 1.31	for Transmission Contingency Control. Additional Comments:	
		Post Contingency Switching available	
		i out contingency afficening afaitable	1

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Voltage Reduction Warning (0 Event(s))

Voltage Reduction (0 Event(s))

Manual Load Dump Event (0 Event(s))

Manual Load Dump Warning (0 Event(s))

Max Emergency Gen Alert (0 Event(s))

Max Emergency Generation (0 Event(s))

Min Gen Alert (0 Event(s))

Min Gen Declaration (0 Event(s))

Local Min Generation Event (0 Event(s))

Conservative Operations (0 Event(s))

Cold Weather Alert (0 Event(s))

Hot Weather Alert (0 Event(s))

<u>High System Voltage (0 Event(s))</u>

HLV Schedule Warning (0 Event(s))

HLV Schedule Action (0 Event(s))

Non-Market PCLLRW Events (0 Event(s))

Primary Reserve Warning (0 Event(s))

Manual Load Dump Warning (0 Event(s))

Emergency Energy Request (0 Event(s))

Synchronized Reserve (0 Event(s))