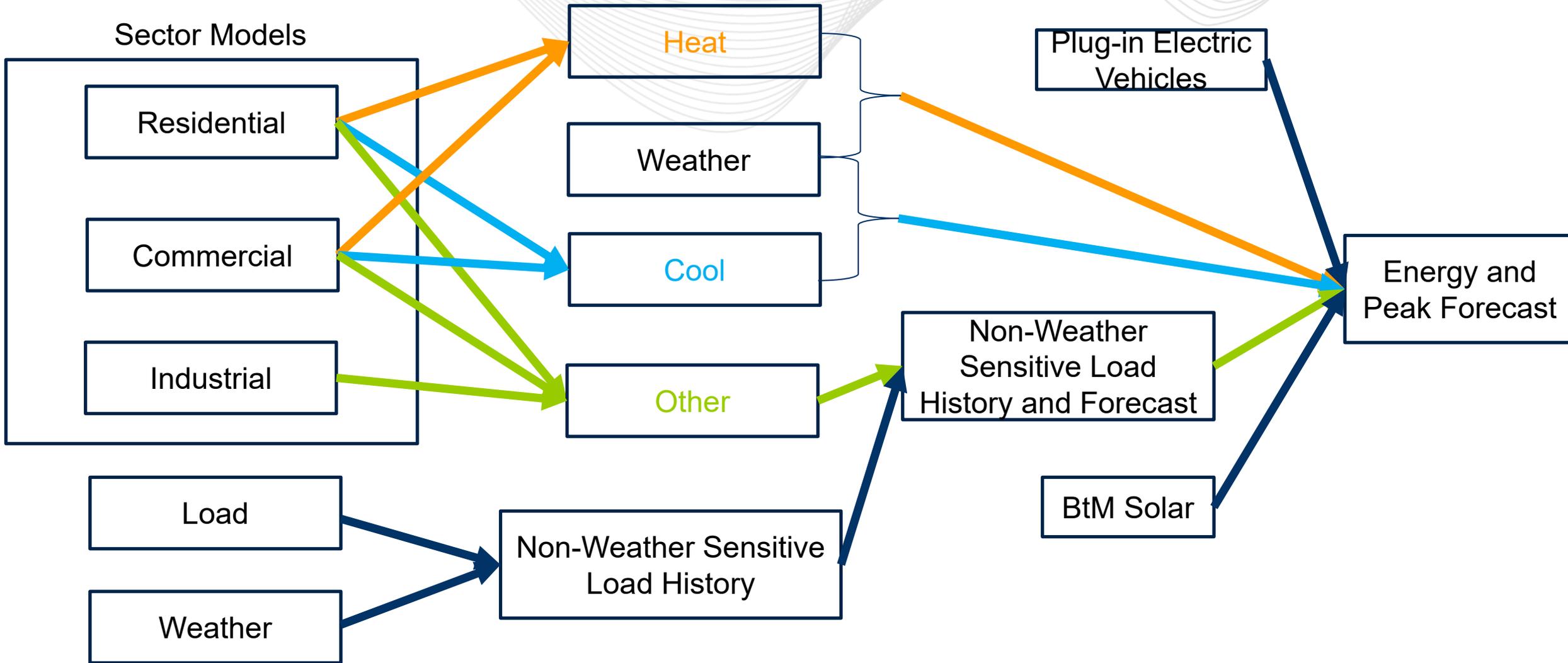


Forecast Methodology Updates

Load Analysis Subcommittee
September 3, 2021

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Resource Adequacy Planning

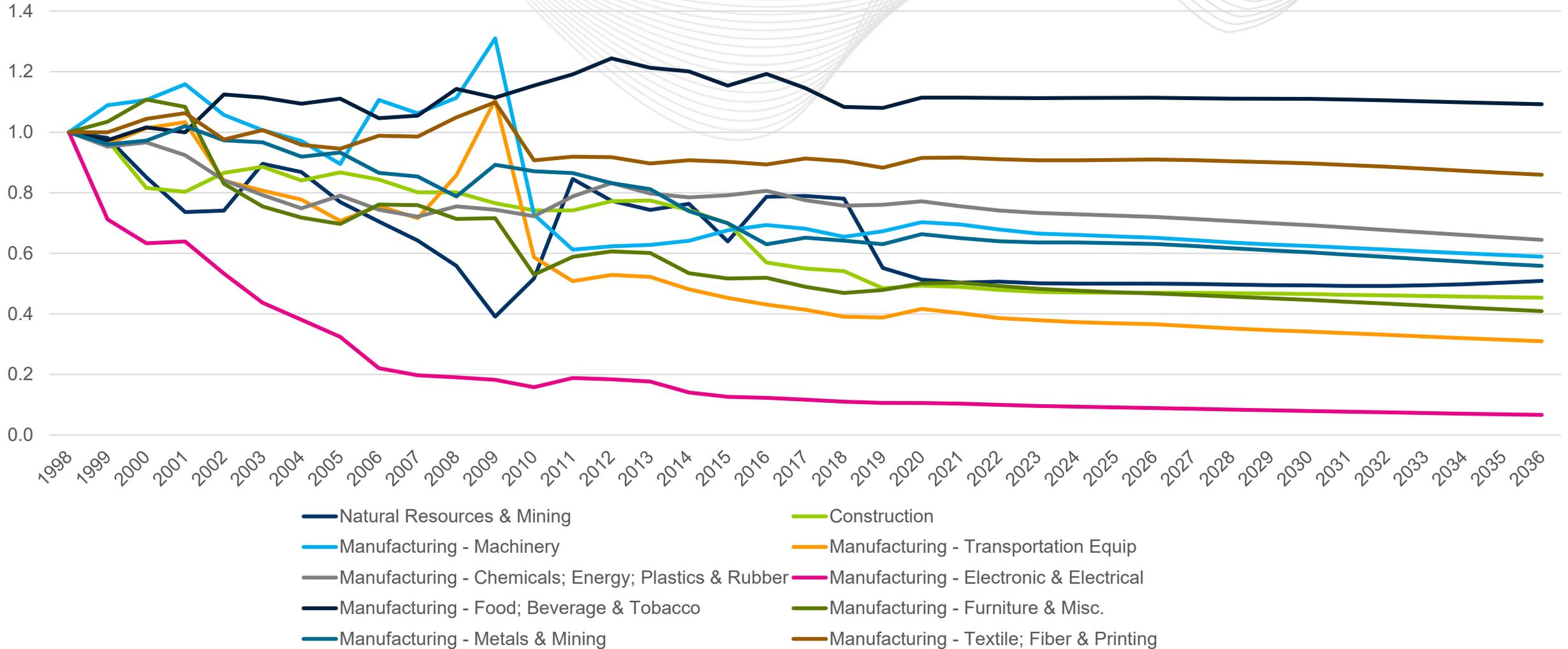


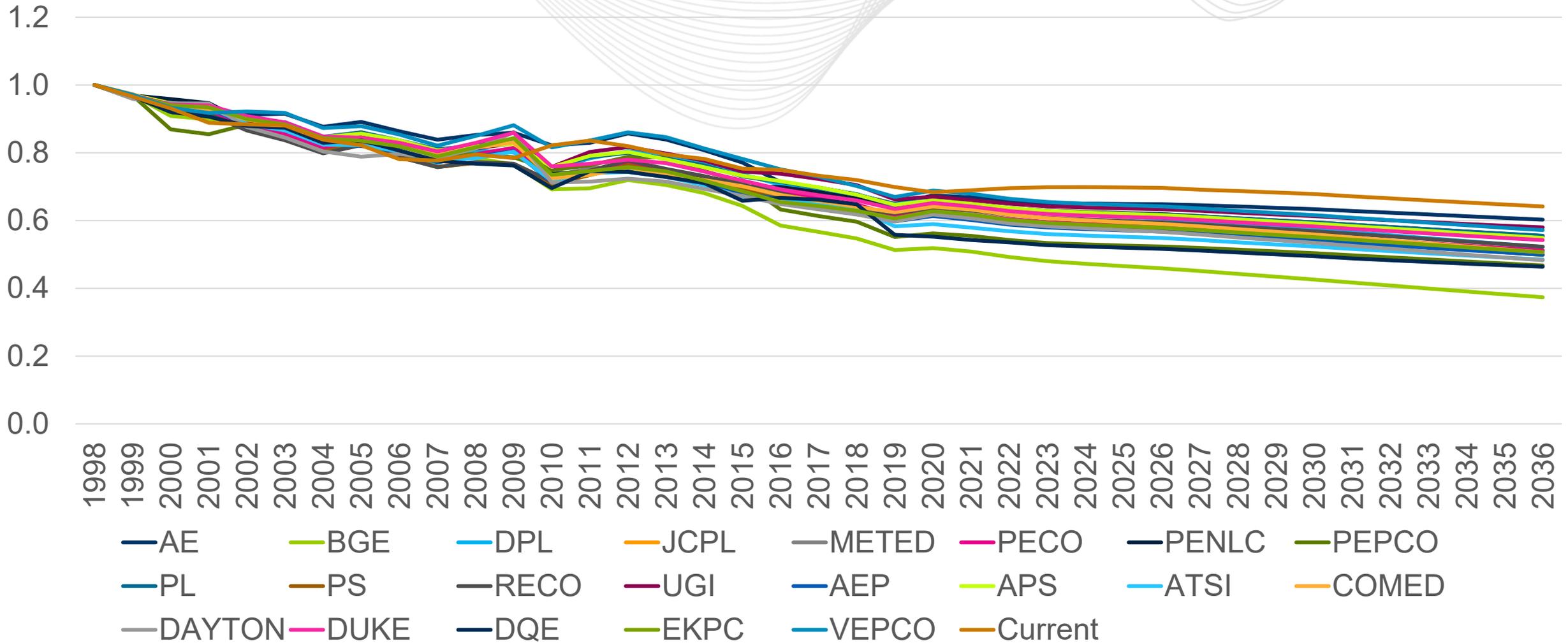
- Sector Models
- Refinements to final model specification

- Pulled in Real Output as an additional driver
 - Economics for each zone is a weighted combination of real output, employment, and working-age population (previously just the latter two)
- Changes in Commercial model that allow for different Heat+Cool and Other for each zone based on model fit.
 - Previously was just a share down of energy based on Census division based end-use values

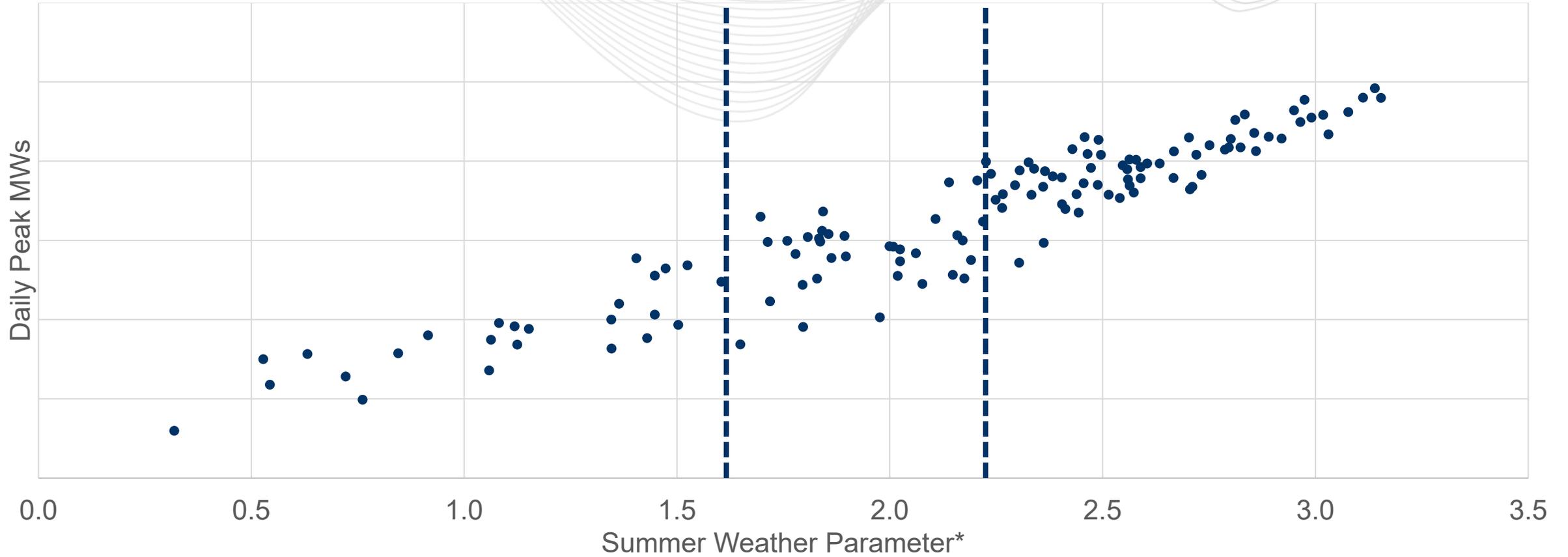
- Brought in new sector-specific industrial intensity values that are then weighted together based on each zone's composition
 - Previously was a national intensity measure

- Economic real output measured at the zonal level but across more industries
- Intensity at the national level, but weighted for each zone based on its own industrial mix per the industries laid out above
- Industries
 - Natural Resources, Mining
 - Construction
 - Manufacturing - Machinery
 - Manufacturing - Transportation equipment
 - Manufacturing - Chemicals; Energy; Plastics & Rubber
 - Manufacturing - Electronic & Electrical
 - Manufacturing - Food; Beverage & Tobacco
 - Manufacturing - Furniture & Misc.
 - Manufacturing - Metals & Mining
 - Manufacturing - Textile; Fiber & Printing

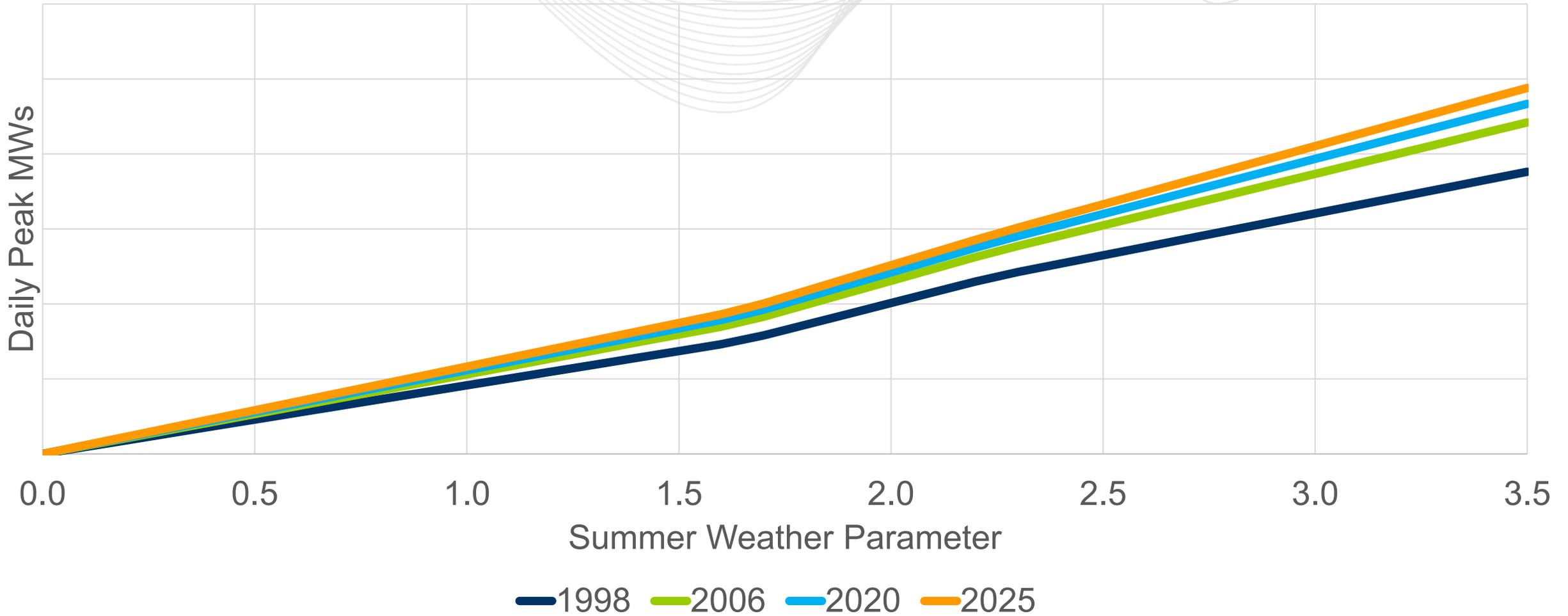




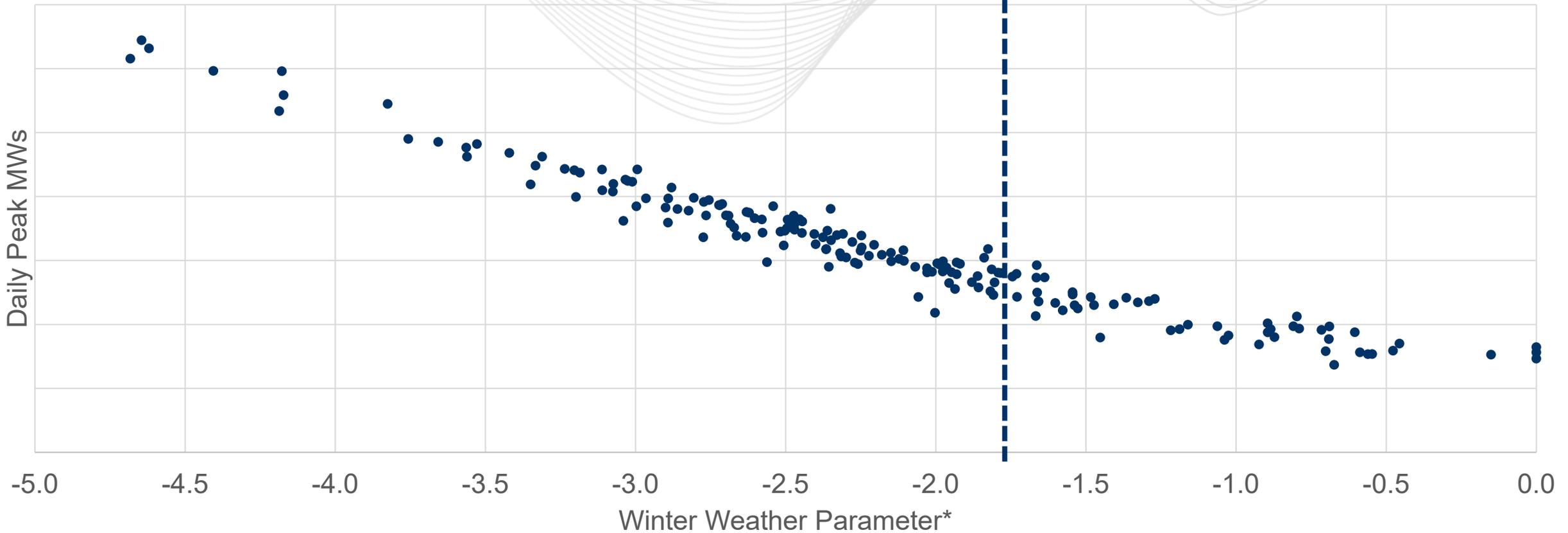
- Heat, Cool, and Other are retained from sector models as before
- Other still used as input to calibrate non-weather sensitive load
- Heat and Cool now used to calibrate observed changes in weather slopes.



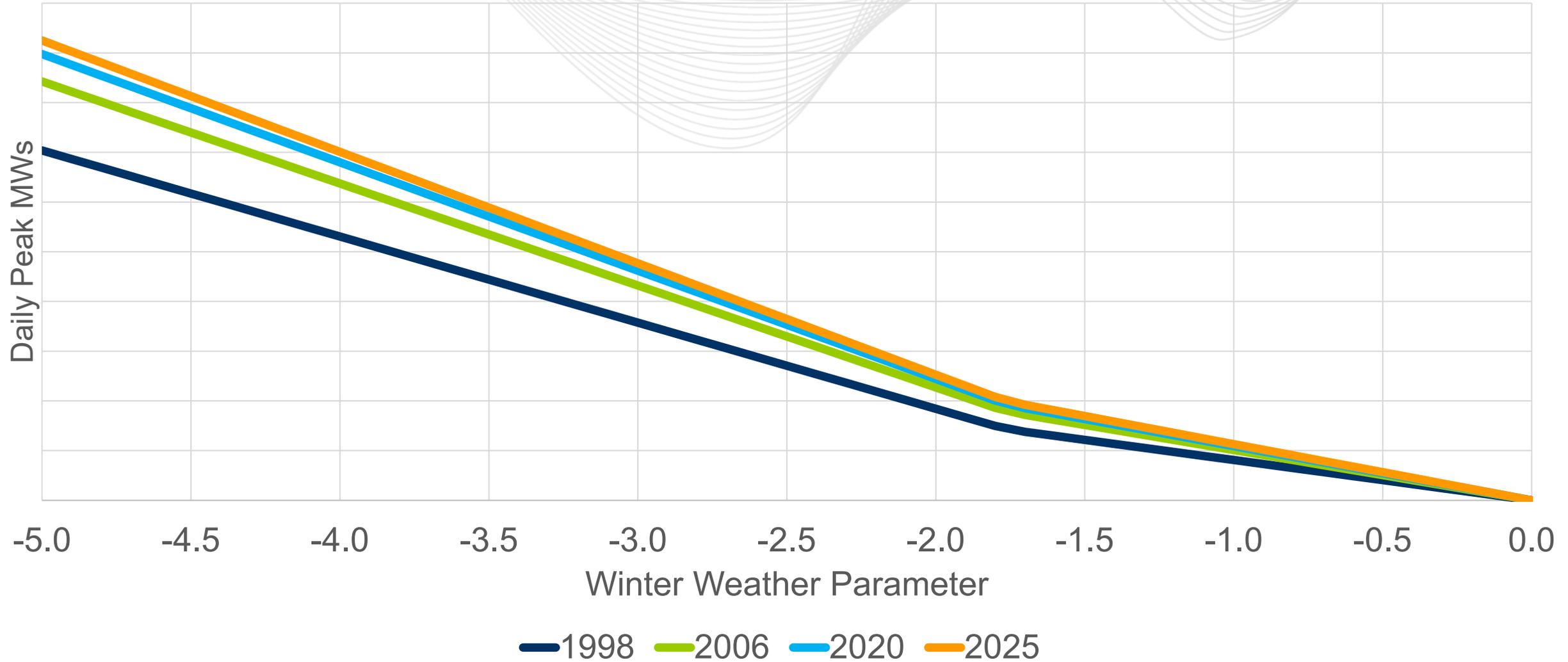
** Summer weather parameter is a weighted combination of daily Max THI, average afternoon THI, average morning THI, and average THI lagged 1 day*



- Segments of spline are modeled against Cool index produced by Sector model process.
- Cooling response in the model changes over time to reflect the evolving state of economic and end-use factors (saturation/efficiency of cooling).



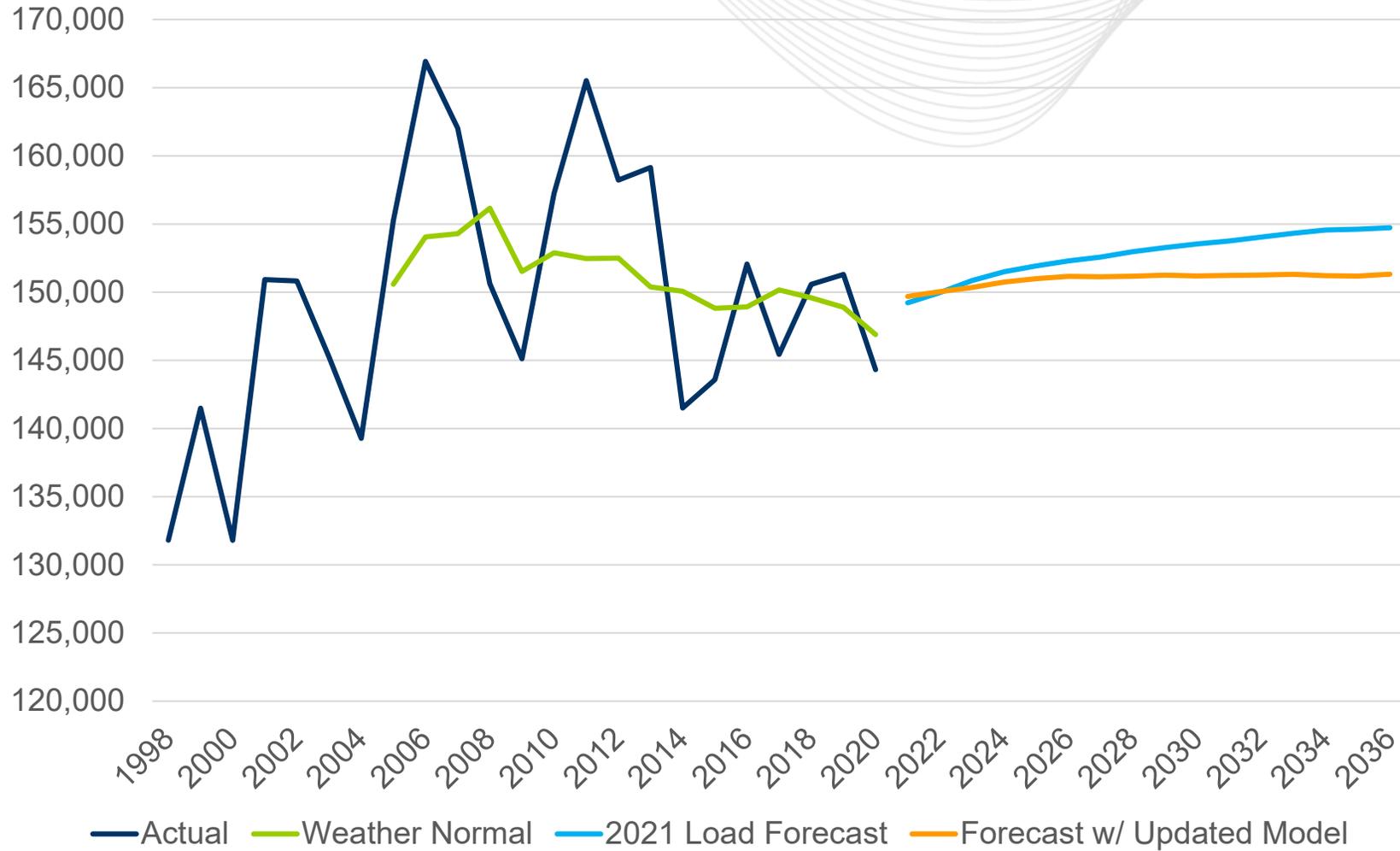
** Winter weather parameter is a weighted combination of wind-adjusted temperature at the time of the peak, daily Min wind-adjusted temperature, average daily wind-adjusted temperature, and average daily wind-adjusted temperature lagged 1-day*



- Segments of spline are modeled against Heat index produced by Sector model process.
- Heating response in the model changes over time to reflect the evolving state of economic and end-use factors (saturation/efficiency of heating).

- Handling of Non-Weather Sensitive Load
 - Interacted with day of the week by month
 - Jan_Monday_NWS Jan_Tuesday_NWS Jan_Wednesday_NWS Jan_Thursday_NWS
Jan_Friday_NWS Jan_Saturday_NWS Jan_Sunday_NWS
 - ...
 - Dec_Monday_NWS Dec_Tuesday_NWS Dec_Wednesday_NWS Dec_Thursday_NWS
Dec_Friday_NWS Dec_Saturday_NWS Dec_Sunday_NWS
 - Interacted with holidays

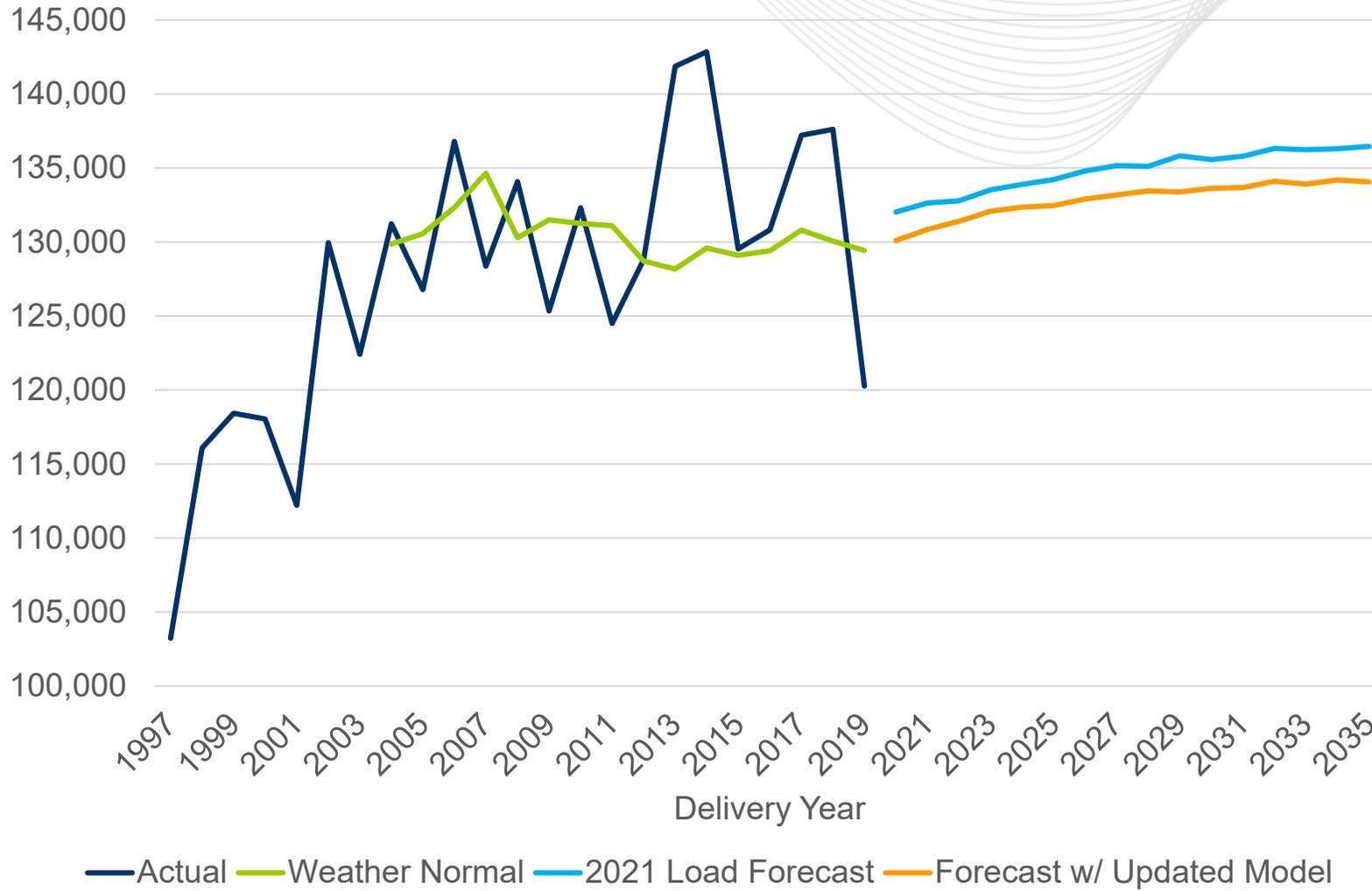
- Time trend variables
 - One for each month
 - Jan_Trend
 - ...
 - Dec_Trend
 - Attempt to capture trends in load not accounted for in model variables
 - Can be thought of similar to including an intercept in a Diff/Diff model framework



- % change
 - 2021: +0.3%
 - 2024: -0.3%
 - 2036: -2.2%

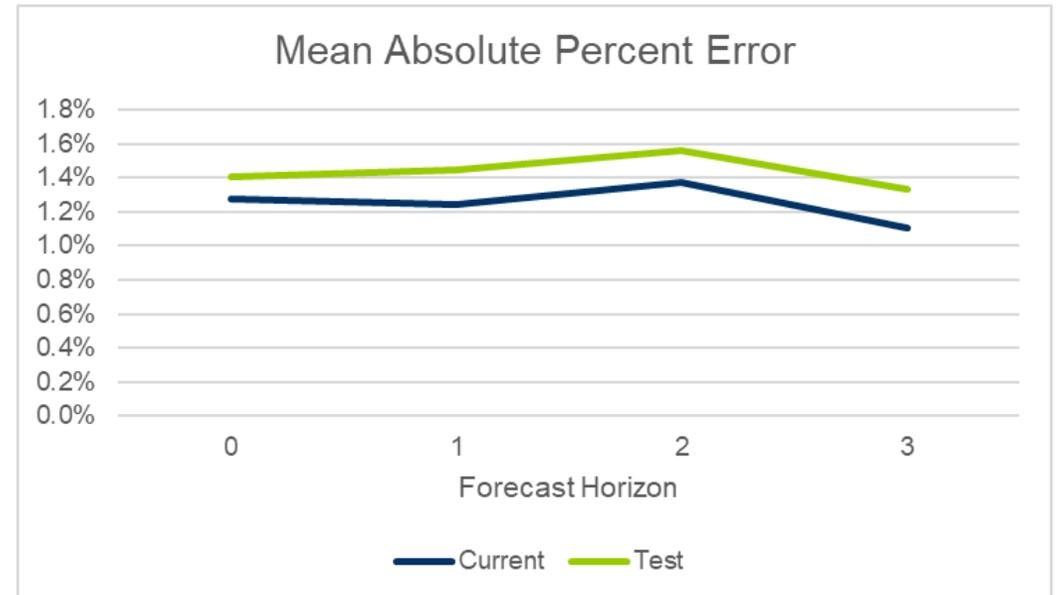
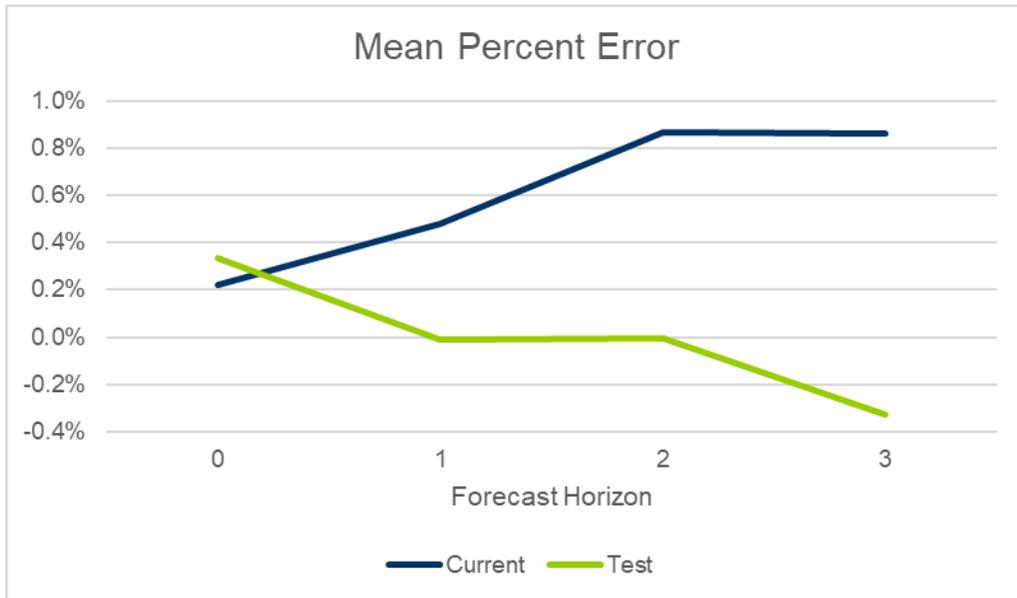
- 15-yr Growth Rate
 - 2021 LF: +0.2%
 - Updated Model: +0.1%

- Both models use same estimation and input assumptions.

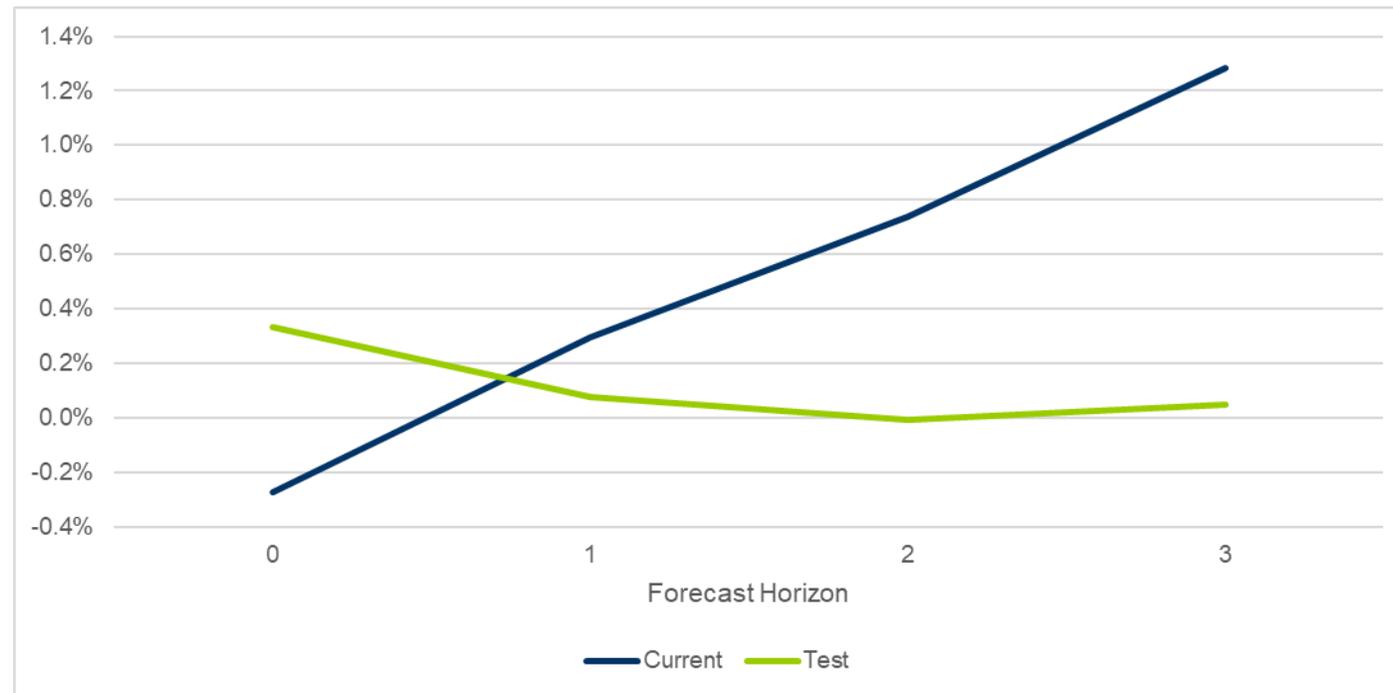


- % change
 - 2021: -1.3%
 - 2024: -1.1%
 - 2035: -1.8%
- 15-yr Growth Rate
 - 2021 LF: +0.2%
 - Updated Model: +0.2%

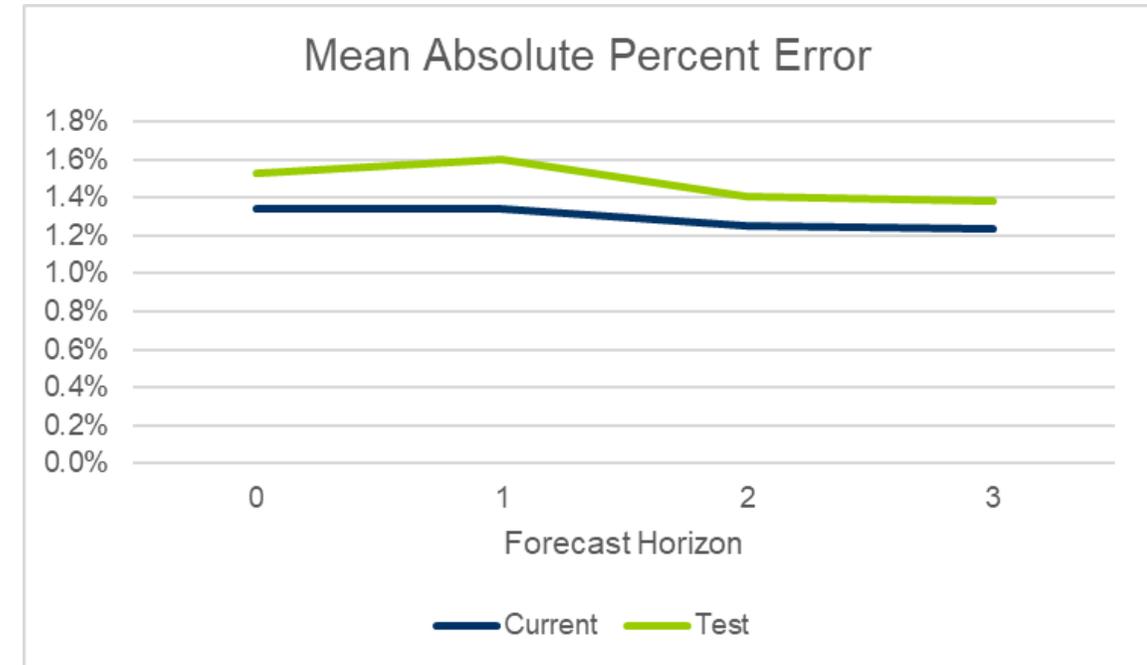
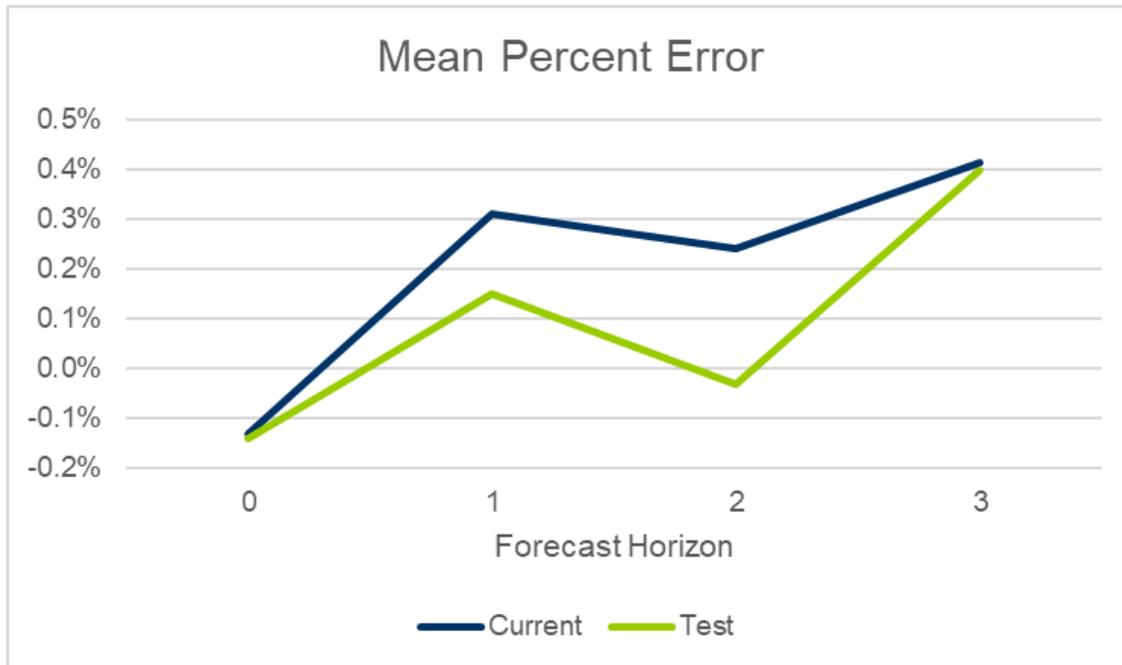
- Solve model with current economics/end-use given actual weather



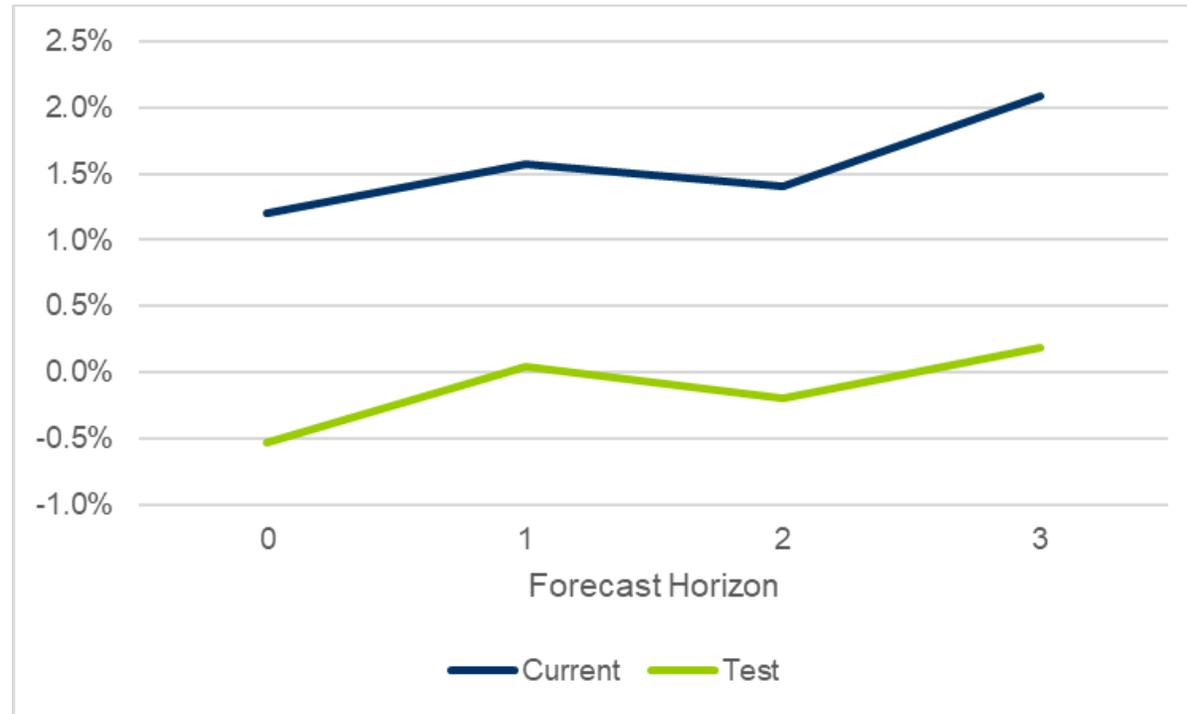
- Goal of model is to determine the seasonal peak, so alternatively can solve for how actual peaks compare to what model would solve for given knowledge of the seasonal weather



- Solve model with current economics/end-use given actual weather



- Goal of model is to determine the seasonal peak, so alternatively can solve for how actual peaks compare to what model would solve for given knowledge of the seasonal weather



- Estimation period
 - Discussed in separate presentation
- Forecast adjustments
- Any additional stakeholder input

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Forecast Methodology Updates



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