



# Transition Update

January 2023 IPS

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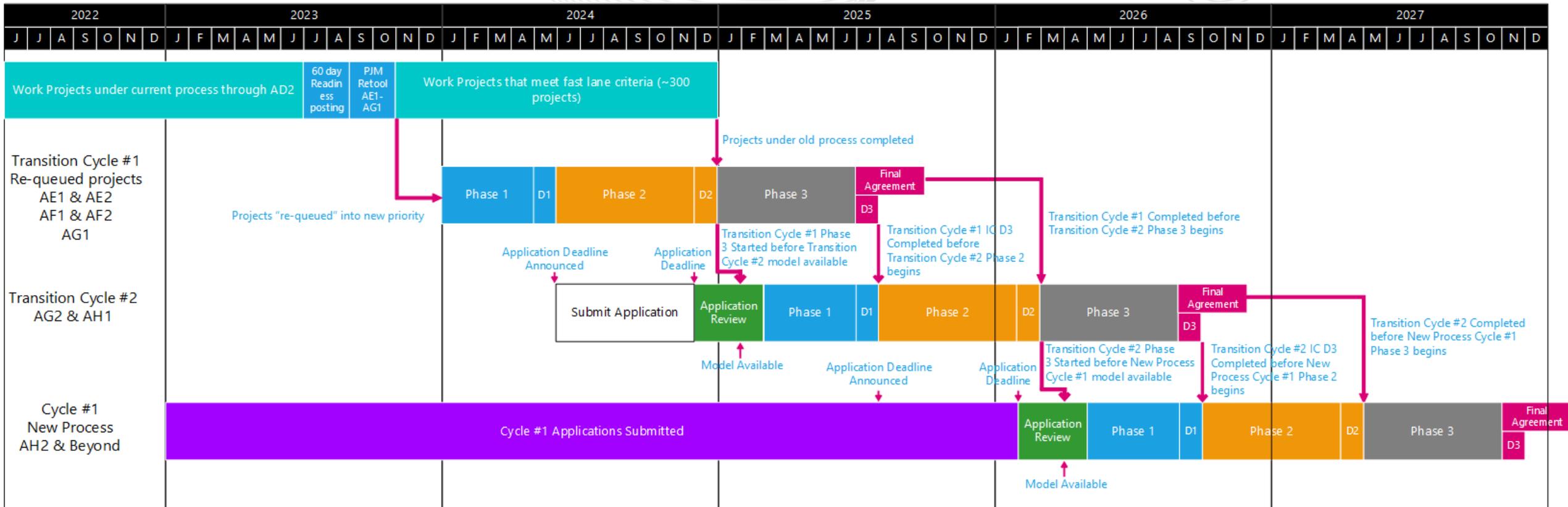
Sr. Engineer

Interconnection Projects

- On November 29, 2022 FERC accepted PJM's June 14<sup>th</sup> filing for proposed interconnection reforms.
- The Transition Date will be the date by which all AD2 and prior queue window ISAs or WMPAs have been executed or filed unexecuted.



# Anticipated Transition Cycle Timeline



- PJM will continue to work to issue ISAs up until the Transition Date.
- All IISAs/ISAs/WMPAs/CSAs sent out via DocuSign prior to Transition Date will follow existing Tariff.
- PJM is prioritizing moving as many projects to final agreements prior to transition as possible; however, not all projects are expected to meet necessary requirements prior to transition.

- Analysis Complete
  - Load flow, Short Circuit, Stability Analysis is complete and any needed reinforcements
  - Cost allocation clarity for network upgrades
    - i.e. either first to cause, or next up in stack up with prior position securing
- Facility Study Complete
  - Need TO-provided facilities study for physical interconnection and reliability driven network upgrades
- Note: AG1 stability will not be completed prior to transition.
  - PJM staff priority is AE1-AF2 stability studies

- Any AE1-AG1 project not receiving their agreements prior to the Transition Date will need to meet eligibility requirements to move forward in the interconnection process. (60 day Readiness Posting)
  - \$4k/MW due
  - Site Control for 1 year from Transition Date per the rules laid out in PJM's FERC Filing
- After the Transition Date, no more agreements will be issued until those issued in the fast track as a GIA under the new Tariff rules.

- Changes to AE1-AG1 projects:
  - No changes to fast lane projects permitted
  - Changes to Transition Cycle #1 projects first allowed at Decision Point 1

**July**  
Target Transition Start

**2023**

**Jan. – Mar.**

**Apr. – Jun.**

**Jul. – Aug.**

**Sept. – Dec.**

- **PJM Primary Focus** – Issuing AD1/AD2 ISAs
- **AE1-AG1** - Continue to issue agreements as analysis/timing/priority permits

- **Execution** of AD1/AD2 ISAs
- **AE1-AG1** - Continue to issue agreements as analysis/timing/priority permits

(60-day period from Transition Start Date)

- Eligibility Period:** AE1-AG1 not in receipt of final agreements prior to transition have 60 days to provide:
- \$4,000/MW readiness deposit
  - Site control for generating site for one year from transition date

- PJM **finalize review** deposits/site control and determine cohort of projects to move forward
- PJM will **update models** based on cohort moving forward into transition
- **Retool 1:** Retool analysis to determine Fast Track vs. TC1 projects.
- **Retool 2:** Retool Fast Track with TC1 projects removed from model.
- **Note:** *LF/SC/Stability models all need to be updated/retool ran prior to being able to issue final agreements in Fast Track.*

Presenter:

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