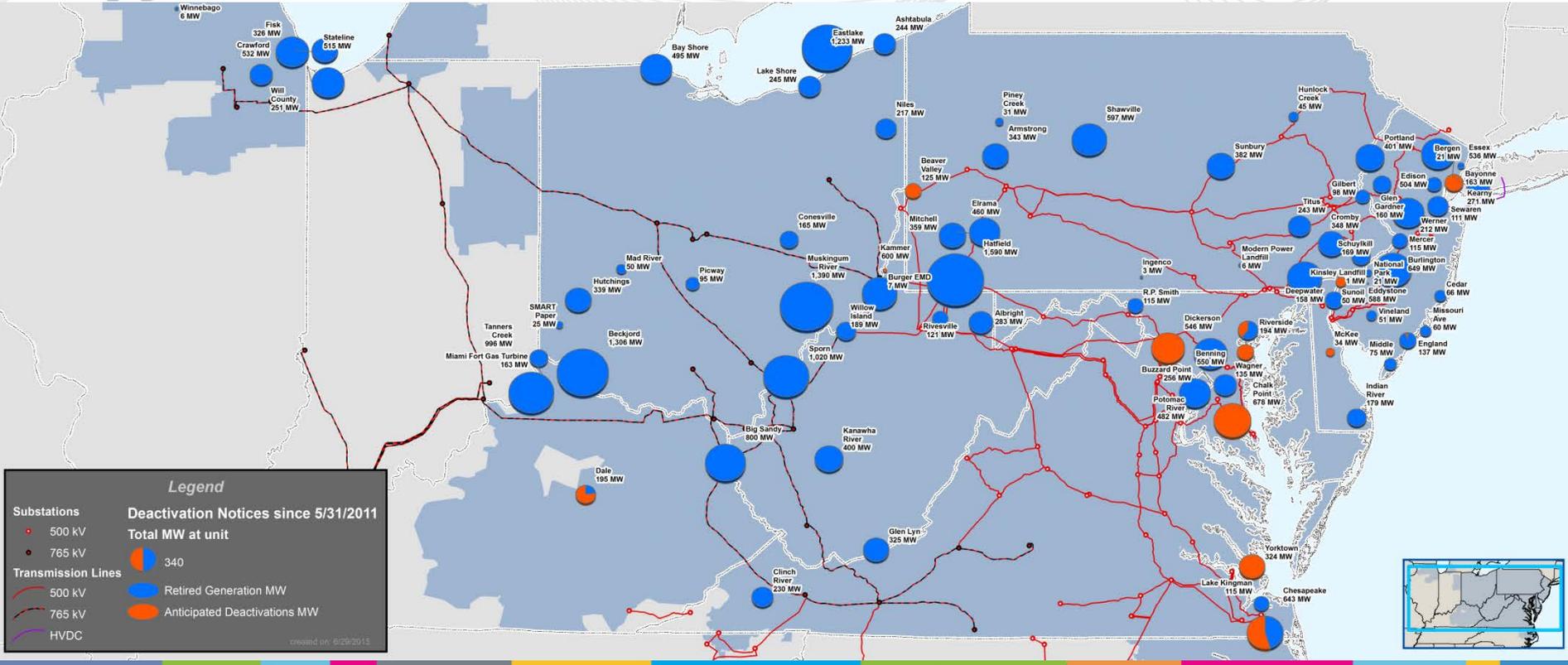




# Transmission Expansion Advisory Committee

## Deactivation Update

July 9, 2015



Unit(s)	Transmission Zone	Requested Deactivation Date	PJM Reliability Status
- UPDATED AES Beaver Valley (125 MWs)	DUQ	9/1/2015 (Previous 6/1/2017)	Impacts identified. Existing 2019 baseline upgrade. Constraints can be controlled via switching in the interim period.
Wagner 2 (135 MWs)	BGE	6/1/2020	Reliability analysis underway.

- Immediate Need Project
- Common Mode Outage Violation
- The Black River – Lorain Q2 138 kV circuit is overloaded for the tower contingency loss (and stuck breaker contingency loss) of the Avon – Lake Avenue 345 kV lines #1 and #2.
- Reconductor the Black River – Lorain Q2 138 kV circuit. (B2559) - Previously identified baseline for 2014 RTEP
- Estimated Project Cost: \$9.6 M
- *Original* Required IS date: 6/1/2019
- *Revised* Required IS date: 6/1/2016
- Constraints can be controlled via switching in the interim period until the baseline upgrade is in-service.
- ATSI (the local TO) will be the designated entity



Questions?

Email: [RTEP@pjm.com](mailto:RTEP@pjm.com)

- Revision History
  - Original version distributed to the PJM TEAC