

Sub Regional RTEP Committee Western Region ComEd

January 11, 2019

PJM SRRTEP – Western 1/11/2019 1 PJM©2019



Meeting Date: 1/11/2019 Process Stage: Solution

Supplemental Project Driver: Customer Service

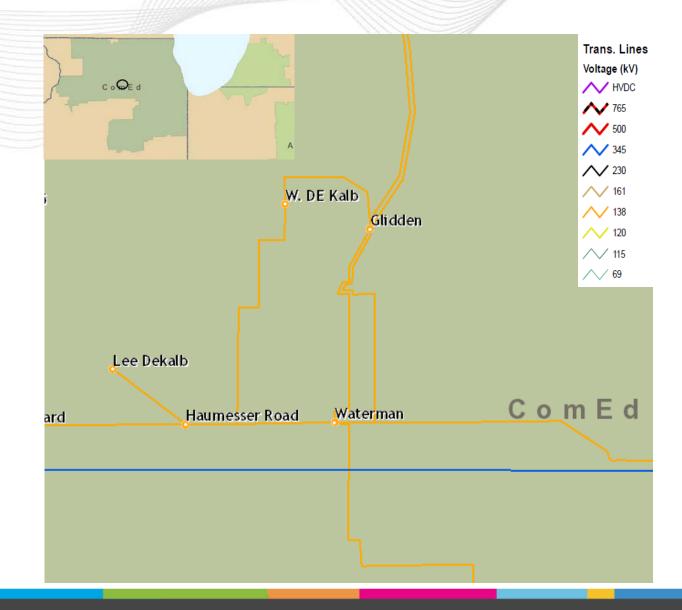
Problem Statement:

- New customer has requested transmission interconnection in the DeKalb area
- 18MW
- Customer has large motors

Specific Assumption References:

- January 30 2018 ComEd Annual Assumptions
 - New transmission customer connections

ComEd Transmission Zone: Supplemental Project





Proposed Solution:

Install new 138kV line from Waterman to customer

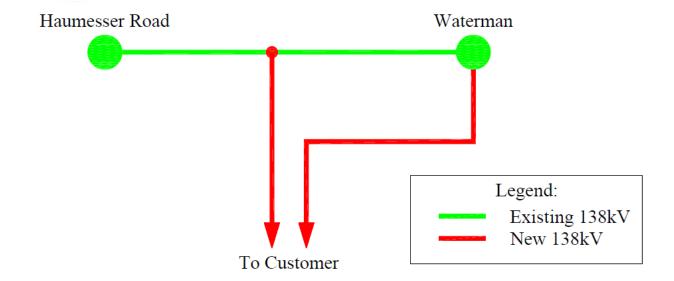
- 2.5 miles of new conductor on existing structures
- 1 mile of new conductor and new structures
- Four new 138kV breakers
 Install backup tap on 138kV line 11323
 (Waterman-Haumesser Road-Glidden)
- 138kV breaker will be open in the customer substation

Estimated Transmission Cost: \$ 1.7 M

Projected In-Service: 12/31/2019

TO Alternatives:

 Connect customer as a radial tap off 138kV line 11323





Meeting Date: 1/11/2019 Process Stage: Solution

Supplemental Project Driver: Infrastructure Resilience

Problem Statement:

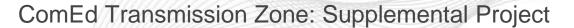
Electromechnical relays on 138kV lines 13505 and 13506 at Elmhurst:

- Thermally limiting the line
- Does not allows real time data gathering of relay events
- Replacements and spare parts are becoming scarce

Specific Assumption References:

- January 30 2018 ComEd Annual Assumptions
 - Infrastructure replacement due to obsolescence resulting in increased capacity; consistent with efficient asset management decisions.







Proposed Solution:

Upgrade relay packages on

138kV line 13505 at Elmhurst

138kV line 13506 at Elmhurst

Estimated Transmission Cost: \$0.35M per line

Projected In-Service: 12/31/2019

TO Alternatives:

Do nothing





Meeting Date: 1/11/2019 Process Stage: Solution

Supplemental Project Driver: Equipment Material Condition

Problem Statement:

Devon TR72 needs to be replaced due to material condition

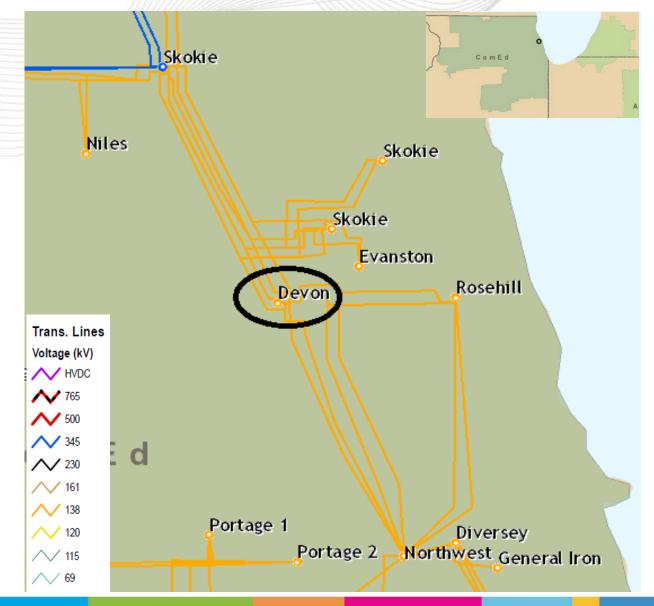
- Transformer has internal arcing
- Transformer is gassing
- LTC headboard is cracking and leaking oil
- Increasing maintenance costs

The failure of TR72 causes the outage of 138kV line 8809

Specific Assumption References:

- January 30 2018 ComEd Annual Assumptions
 - Infrastructure replacement due to obsolescence resulting in increased capacity; consistent with efficient asset management decisions.

ComEd Transmission Zone: Supplemental Project





Proposed Solution:

Replace TR72 at Devon Install new 138kV line breaker on 138kV line 8809 at Devon Install new 138kV TR72 high side breaker

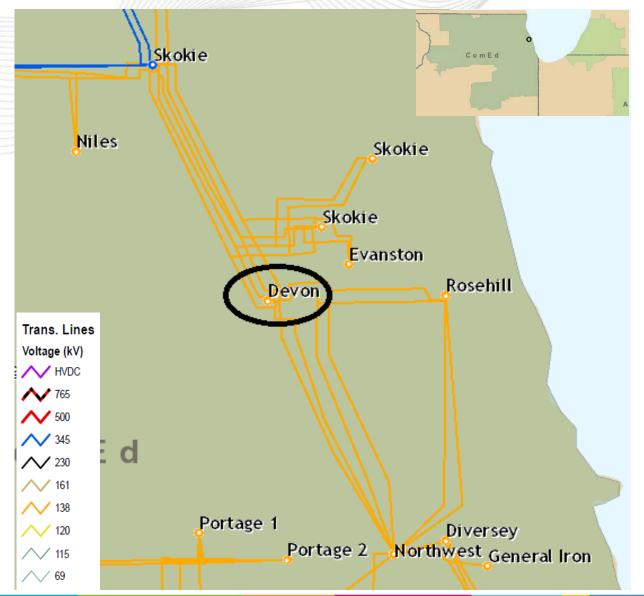
Estimated Transmission Cost: \$1.8M

Projected In-Service: 12/31/2019

TO Alternatives:

Replace TR72 only

ComEd Transmission Zone: Supplemental Project





Revision History

12/26/2018 – V1 – Original version posted to pjm.com 3/19/2019 – V2

- Slides #2, 3, Change COMED-2018-0001 to COMED-2018-001
- Slides #4, 5, Change COMED-2018-0002 to COMED-2018-002
- Slides #6, 7, Change COMED-2018-0003 to COMED-2018-003