

Peak Market Activity Updates

Risk Management Committee September 20, 2022

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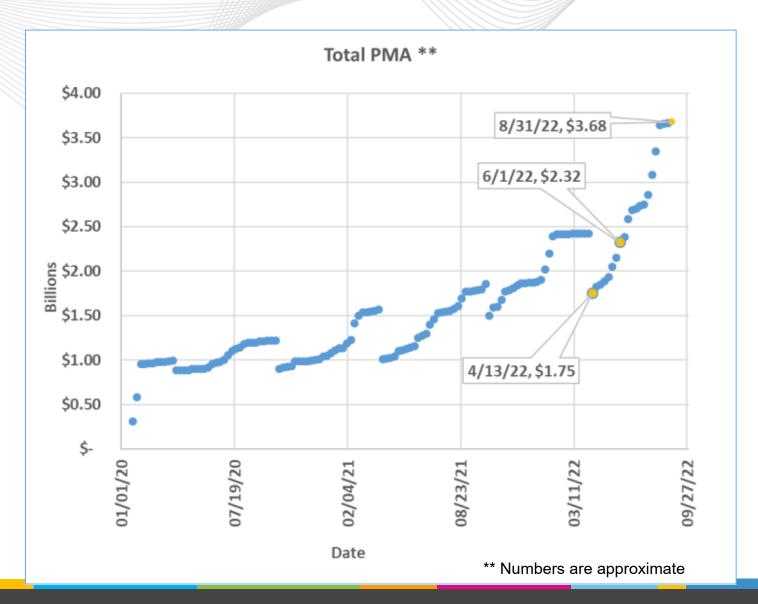


- Total PMA Requirements
- PMA Prepayments
- Stress Factor
 - Load Adjustment Factor
 - Price Adjustment Factor
 - Shaping Adjustment Factor
- Clarification



Total PMA Requirements

- Total PMA resets semiannually.
- PMA increased 110% in 2022 between April reset and end of August, 78% of which was between June and end of August.
- PMA increases were mainly driven by price and net load increases.





- Prepayments to reduce PMA are only allowed to Market Participants that receive unsecured credit.
- Number of Market Participants making PMA-reducing prepayments:

2022 - 7

2021 - 8

2020 - 5

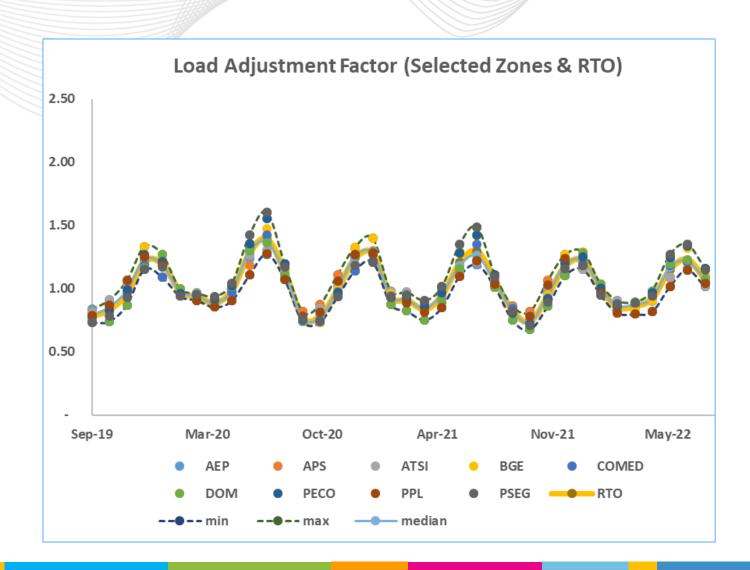
PMA Reducing Prepayments (\$ million)

	2021	2022 YTD(Jan22-Aug22)	Summer 22 (Jun-Aug)
High	-\$40	-\$41	-\$39
Low	-\$1	-\$1	-\$2
Median	-\$5	-\$8	-\$7
Mean	-\$9	-\$16	-\$15
Total	-\$345	-\$447	-\$196
# of prepayments	37	28	13



Stress Factor – Load Adjustment Factor (LAF)

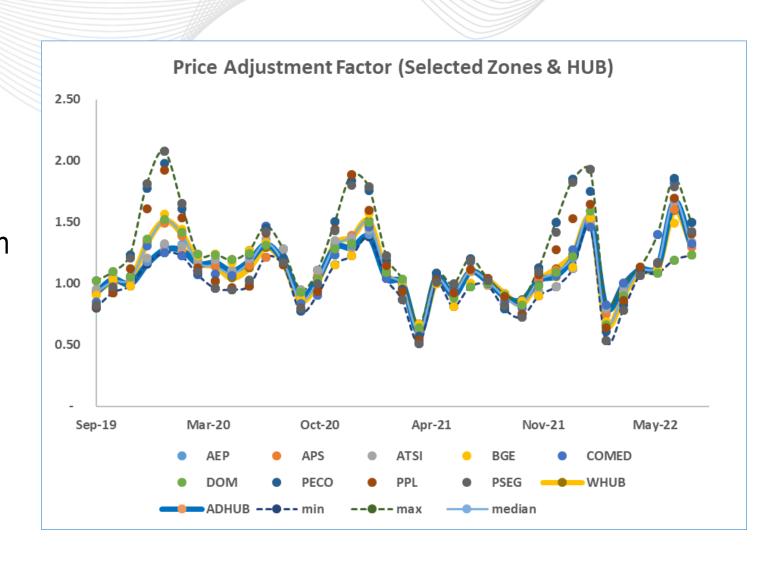
- LAF is the ratio of target month load vs reference month load
- PJM proposes using load change in RTO to adjust for load changes in all zones, as the LAF variations are small, and it also compensates for load forecast inaccuracies in different zones.
- LAF>1.0 only in Dec-Feb & Jun-Aug





Stress Factor – Price Adjustment Factor (PAF)

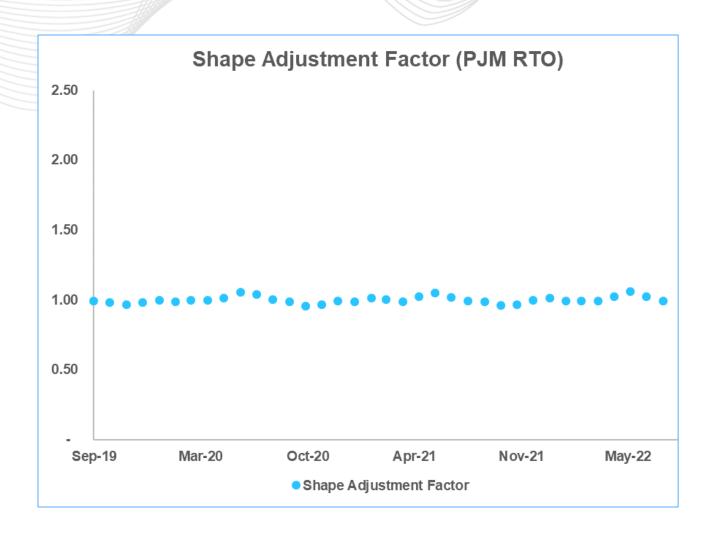
- PAF is the ratio of target month forward curve (assessed at Forward Curve Assessment Period) vs reference month settled price.
- PJM proposes using price changes in PJM Western Hub (WHUB) to adjust for price changes in all zones, as the variations are small. It also accommodates zones without forward prices.
- PAF>1.2 mainly in Dec-Feb & Jun-Aug





Stress Factor – Shape Adjustment Factor (SAF)

- SAF accounts for the shape of load and price.
- SAF is the ratio of target month shaping premium and settlement month shaping premium. Hourly settled load and prices for RTO were used here.
- As SAF is close to 1.0, PJM proposes to not use SAF.





Clarification: PMA Timeline

May Reference Month

- •• Energy Bill: \$10M
- •• 3-week PMA: \$12M
- •• May Settled DA Price (WHUB): \$79.21
- •• May Settled Load (RTO): 61,033 GWH

June

Stressed Period Adder Calculation: Week of 6/13



July Target Month

- •• Current PMA (status quo): \$15M
- •• Forward Curve Assessment Period: Jul Forward Price (avg. daily ATC 6/6-6/10): \$125.36
- •• Jul Forecasted Load (RTO): 75,017 GWH
- •• Load Adjustment Factor (LAF): 1.23
- •• Price Adjustment Factor (PAF): 1.58
- Stress Factor: PAF*LAF-1=0.95
- •• Stressed Period Adder (SPA): \$10M * 0.95 = \$9.5M

New PMA Floor:

12M + 9.5M = 21.5M

New PMA:

Max(\$21.5M, \$15M) = \$21.5M

Extra \$6.5M is required in 3rd week of June ahead of expected increase in July. No additional collateral is needed if a Member has unsecured credit allowance at or in excess of new PMA.





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