

Deactivation Analyses Period

Issue Source

PJM Planning Division, System Planning Modeling and Support Department

Issue Content

Currently, PJM Tariff Part V, section 113.2 only affords PJM 30 days from receipt of the deactivation notice to inform the Generator Owner, or its Designated Agent, whether the deactivation of the generating unit would adversely affect the reliability of the Transmission System. This very short duration puts undue burden on PJM Planning, PJM Operations, and Transmission Owner staff for reliability evaluations and mitigation determinations. Additionally, Part V of the Tariff has no provisions to extend time to complete analyses to account for multiple deactivations within one request or multiple requests submitted close together in time.

Key Work Activities and Scope

- 1. Provide an overview of the process.
- 2. Review proposed solution.

Expected Deliverables

Rule changes to the start and duration for the study of deactivation analyses, and associated requirements for Deactivation notification timing.

Decision-Making Method

Quick Fix Process

Stakeholder Group Assignment

Planning Committee

Expected Duration of Work Timeline

The expected duration of this effort is two months for consideration by the PC of the Issue Charge and Manual 14D changes associated with the proposed Tariff modifications.

| Start Date | Priority Level | Timing | Meeting Frequency |
|------------|----------------|-------------|-------------------|
| 10/5/2021 | ⊠High | ⊠ Immediate | ☐ Weekly |
| | ☐ Medium | □ Near Term | Monthly |
| | □ Low | ☐ Far Term | ☐ Quarterly |

Charter

(check one box)



Issue Charge

| This document will serve as the Charter for a new group created by its approval. |
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| This work will be handled in an existing group with its own Charter (and applicable amendments). |

More detail available in M34; Section 6