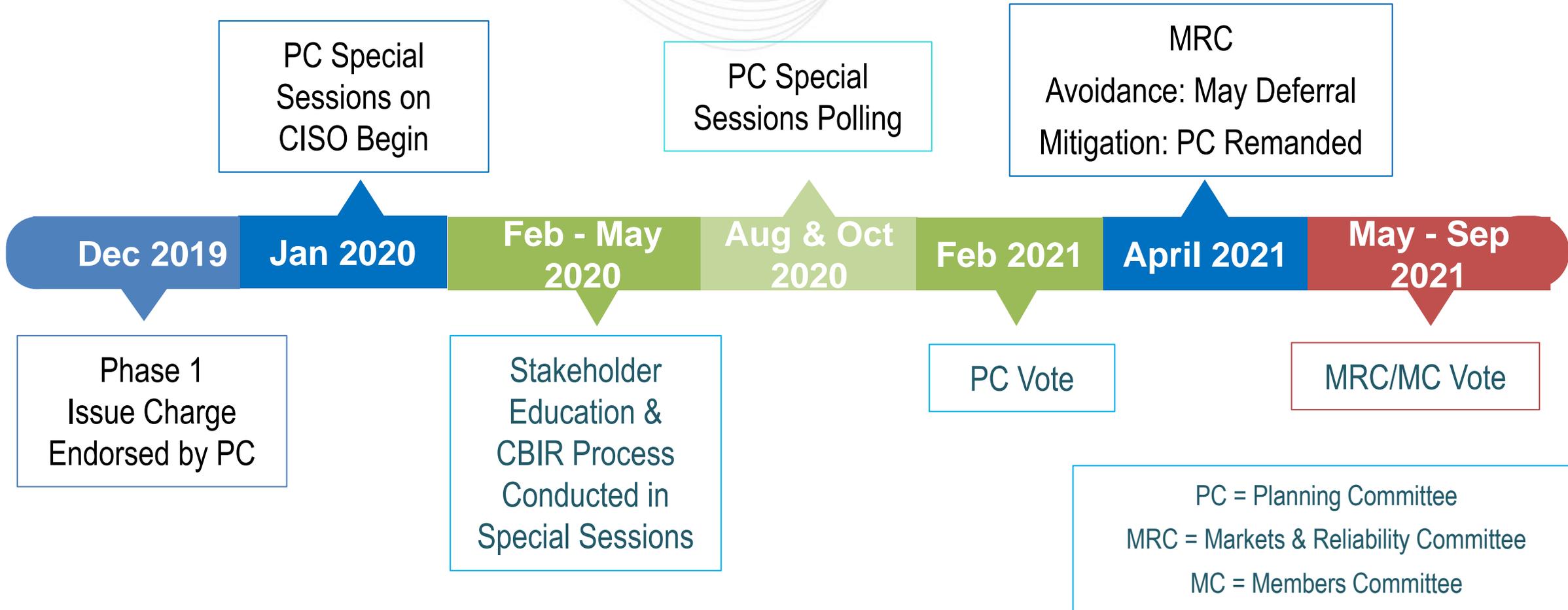




Critical Infrastructure Stakeholder Oversight

Planning Committee
May 11, 2021



- **Avoidance:**

- Greg Poulos, on behalf of the Delaware Division of the Public Advocate, moved and seconded on behalf of the DC Office of the Peoples' Counsel, deferring voting on the Avoidance proposal until the May 26, 2021 meeting of the committee. The motion to defer to a specific point in time was **approved** in a sector-weighted vote with 3.94 in favor.

- **Mitigation:**

- Alex Stern, PSEG, moved and Robert Taylor, Exelon, seconded deferring to a specific time voting on the Mitigation proposal; the specific point in time being additional consideration of the Planning Committee (PC) and affirmative vote of the PC before a Mitigation proposal could be brought back to the MRC for voting. The motion to defer to a specific point in time was **approved** in a sector-weighted vote with 3.37 in favor.

Critical Substation Planning Analysis Project

- “Critical Substation Planning Analysis Project” or “CSPA Project” shall be defined to mean a Regional RTEP Project or Subregional RTEP Project (1) with an anticipated in-service date of more than three years but no more than five years from the year in which the Office of the Interconnection identifies the need for the potential CSPA Project and (2) which is identified, developed, and selected by the Office of the Interconnection as the more efficient or cost-effective solution to address potential reliability violations stemming from the contingency loss of a critical substation, as set forth in Operating Agreement, Schedule 6, section 1.5.11(b). Such violations are based upon NERC Reliability Standard TPL-001 (referred to as “extreme events”). Prior to termination of Tariff, Attachment M-4, a CSPA Project shall be considered only to mitigate substations for which Tariff, Attachment M-4 is inapplicable.

1.5.11 Critical Substation Planning Analysis Project Process

- (f)(1) The Office of the Interconnection determines that including the proposed CSPA Project in an RFP proposal window process would publicly disclose the location of or vulnerabilities associated with the critical substation contingencies and associated facilities (an example includes, but is not limited to, disclosure of rerouting an existing line(s) associated with a critical substation). **However, if the Office of the Interconnection determines that any component of such CSPA Project can be included in an RFP proposal window without disclosing the location of or vulnerabilities associated with the critical substation contingencies and associated facilities, the Office of the Interconnection may include those project components in an RFP window; or**

- Continue dialogue regarding OA language at Planning Committee meetings
- Conduct a PC stakeholder vote at a future Planning Committee meeting to ensure OA language reflects the CISO Mitigation Package.
 - **Potential Voting Question:** “Does the draft Operating Agreement Language reflect the CISO Mitigation Package approved at the February 9, 2021 Planning Committee?”

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Critical Infrastructure Stakeholder Oversight



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