

Markets and Reliability Committee

Webex Only

February 24, 2021

9:00 a.m. – 12:15 p.m.

Administration

Stu Bresler and Dave Anders welcomed stakeholders and provided the Anti-trust, Code of Conduct, and Meeting Participation announcements.

Consent Agenda

Items A and B were **approved/endorsed** by acclamation with one objection (item A) and no abstentions:

- A. Minutes of the January 27, 2021 meeting of the Markets and Reliability Committee (MRC).
- B. Proposed revisions to Manual 40: Training and Certification Requirements resulting from the periodic review.

Endorsements/ Approvals

1. Black Start Unit Testing, CRF, Involuntary Termination, MTSL and Substitution Rules including Existing Resources

Greg Poulos, on behalf of Delaware Division of the Public Advocate, discussed stakeholder process developments regarding this proposal over the period since the last MRC meeting, and withdrew this agenda item.

[Black Start Unit Involuntary Termination & Substitution Rules](#)

- X. Black Start Unit Testing, CRF, Involuntary Termination, MTSL, and Substitution Rules

Susan Bruce, PJM Industrial Customer Coalition, moved and Sharon Midgley, Exelon, seconded a motion to approve a proposed compromise proposal addressing Black Start Unit Involuntary Termination, Substitution Rules, Capital Recovery Factor (CRF) and Minimum Tank Suction Level (MTSL). Following discussion, the committee **approved** the motion in a sector-weighted vote with 3.35 in favor.

[Black Start Unit Involuntary Termination & Substitution Rules](#)

2. Storage as a Transmission Asset (SATA)

Michele Greening provided an overview of the SATA work activities and timeline. Jeffrey Goldberg reviewed the proposed solution package addressing storage as a transmission asset. Pauline Foley reviewed updates to the proposed Tariff and OA revisions made following the first reading of the solution package.

Sharon Segner, LS Power, proposed a posted friendly amendment to the proposed OA revisions. Alex Stern, PSEG, objected to the proposed amendment being considered friendly, and therefore it was not incorporated into the proposal.

Tonja Wicks, Duquesne Light Company, proposed a friendly amendment as follows:

SATA OA Language 4B:

A SATA receiving cost-based rate recovery that also receives compensation for market-based rate services during asset charging/discharging ~~will be subject to appropriate market revenue crediting for~~ shall monthly ~~settle net~~ its charge/discharge costs to ensure that such costs are reflected in any future annual transmission revenue requirements, as accepted by FERC, to prevent any potential double recovery of costs.

Marji Philips, LS Power, and Paul Sotkiewicz, Elwood Energy, objected to the proposed amendment being considered friendly, and therefore it was not incorporated into the proposal.

Paul Sotkiewicz, Elwood Energy, moved, and Steve Lieberman, AMP, and John Brodbeck, EDP Renewables, seconded postponing consideration of Storage as a Transmission Asset until conclusion of a phase two to include development of a comprehensive proposal addressing all aspects of incorporation of storage resources into markets, operations and planning. The motion to defer applies to both this agenda item and agenda item 3. The motion to defer **passed** in a sector-weighted vote with 4.33 in favor.

[Issue Tracking: Storage As a Transmission Asset](#)

3. Competitive Exemption OA Revisions for SATA Resources

This agenda item was deferred via the vote taken in agenda item 2.

[Issue Tracking: Storage As a Transmission Asset](#)

First Readings

4. Transmission Services Transmission Loading Relief (TLR) Buy-Through

Chris Advena reviewed proposed revisions to remove the TLR buy-through congestion process from Schedule 1, Section 1.10.6A of the Operating Agreement. The committee will be asked to endorse the proposed revisions at its next meeting.

5. PJM Manuals

A. Jeff McLaughlin reviewed proposed revisions to Manual 02: Transmission Service Request resulting from its periodic cover-to-cover review. The committee will be asked to endorse the revisions as its next meeting.

B. Nikki Militello reviewed proposed revisions to Manual 11: Energy & Ancillary Service Market Operations resulting from its periodic cover-to-cover review. The committee will be asked to endorse the revisions at its next meeting.

- C. Matthew Wharton reviewed proposed revisions to Manual 37: Reliability Coordination resulting from its periodic cover-to-cover review. The committee will be asked to endorse the revisions as its next meeting.

Informational Reports

6. Reliability Assurance Agreement (RAA) Revisions for ELCC

Andrew Levitt and Thomas DeVita provided an update regarding PJM's response to the FERC deficiency notice regarding Effective Load Carrying Capability (ELCC).

7. Elgin Energy Center and Kincaid SPS/RAS Retirement

Mohit Singh, ComEd, reviewed the retirement of the Elgin Energy Center and Kincaid Remedial Action Schemes (RAS).

Future Agenda Items

No new future agenda items were identified.

Future Meeting Dates

March 24, 2021	9:00 a.m.	WebEx
April 21, 2021	9:00 a.m.	WebEx
May 26, 2021	9:00 a.m.	WebEx
June 23, 2021	9:00 a.m.	WebEx
July 28, 2021	9:00 a.m.	TBD
August 25, 2021	9:00 a.m.	TBD
September 29, 2021	9:00 a.m.	TBD
October 20, 2021	9:00 a.m.	TBD
November 17, 2021	9:00 a.m.	TBD
December 15, 2021	9:00 a.m.	TBD

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